



Utah Associated Municipal Power Systems

ENERGY STRATEGIES:

making all the right moves



Chess strategy is most successful when players execute moves based on long-term plans for future play versus short-term gain. UAMPS balances near-term realities with longer-term objectives

UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS (UAMPS) IS AN ENERGY SERVICES INTERLOCAL ENTITY THAT PROVIDES COMPREHENSIVE ELECTRIC ENERGY SERVICES, ON A NONPROFIT BASIS, TO COMMUNITY-OWNED POWER SYSTEMS THROUGHOUT THE INTERMOUNTAIN WEST. THE UAMPS MEMBERSHIP REPRESENTS 52 MEMBERS FROM UTAH, ARIZONA, CALIFORNIA, IDAHO, NEVADA, NEW MEXICO, OREGON AND WYOMING.

PERFORMANCE SUMMARY

	2008	2009
Total System Energy (MWh)	5,642,904	5,591,982
UAMPS Energy Sales (MWh)	4,450,615	4,464,799
Sales to Members (MWh)	3,443,879	3,497,935
Off-System Sales (MWh)	1,006,736	966,864
Total System Peak (MW)	782	754



Plotting energy strategy used to be fairly straightforward. Today, it has become a high-stakes chess game, with multiple choices, complex moves, and serious consequences if the wrong strategies are pursued.

Dozens of variables make strategic decision-making difficult, including the plethora of major public policy decisions in Washington and in states, energy needs projections, the prices of various energy sources, where energy technology is headed, public perceptions and attitudes, increased energy demands, and partnerships.

We must make all the right moves, taking all of these choices and variables into account, to determine our energy resource mix far into the future, and invest in those sources. We must ensure that UAMPS' members and their customers can count on stable, secure, fairly-priced electricity over the long term.

This year's Annual Report outlines how UAMPS, with its experienced leadership, strong governance, tested decision-making processes, and extensive expertise, is poised to make all the right moves in an energy world of infinite variables and choices.

Life in the energy industry, as Alice in Wonderland might put it, just gets interestinger and interestinger. Developing strategies to ensure long-term, stable, supplies of electricity has never been more challenging, or more complicated. So much change and so many variables exist that we must be at the top of our game to frame correct strategies and make the right decisions.

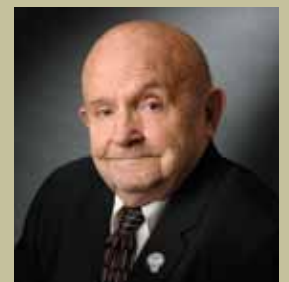
Major issues in our industry are now among the highest priorities on public policy agendas at federal and state levels. A dramatic shift is occurring, driven by political pressure and technological advancements, away from coal-fueled generation and toward renewable, natural gas, nuclear energy, and conservation. New energy opportunities are popping up all over the landscape, although not all of them offer the stable baseload supply necessary for our requirements.

UAMPS has been in the vortex of these developments in 2009. It has been a fascinating year, full of challenges and interesting developments on several fronts. We have taken the following actions to ensure the right strategic moves for the future:

- Our Smart Energy initiative has made excellent progress and will be continued. This initiative provides members with tools they need to be successful short-term and long-term: good information for decision-making, a healthy portfolio mix, knowledge about and access to emerging and future programs such as carbon offsets, funding sources through grants and other opportunities, and efficiency efforts. Smart Energy emphasizes wise energy choices through UAMPS' strategic planning and decision-making process.
- As part of Smart Energy, we have started three new consumer efficiency programs, patterned after Rocky Mountain Power's programs, including Home Energy Savings, Cool Cash, and See Ya Later Refrigerator.
- During the year we did a great deal of research and analysis on alternative energy sources, including solar, wind, and geothermal. A number of board members toured the Calvert Cliffs nuclear plant in Baltimore to learn more about the pros and cons of nuclear energy. We are also vigorously pursuing opportunities with natural gas, which is in abundant supply and is available at attractive long-range prices.
- In June, we satisfactorily resolved our lawsuit against the Los Angeles Department of Water & Power and Intermountain Power Agency, which was filed after LADWP stonewalled IPP Unit 3. The settlement enables all UAMPS members who participated in the development of the planned IPP Unit 3 project to recoup their investments and move forward to explore other options.

IN MEMORIAM

Chesley Christensen,
the former mayor of Mt. Pleasant, was a great leader and friend of UAMPS for many years. Mayor Christensen passed away mid-year. He represented Mt. Pleasant with UAMPS for almost 18 years, served on the Board of Directors since 1992, and served in many other leadership capacities. He brought wisdom and good counsel to every situation. We greatly miss this wonderful friend, mentor and advocate for public power.



Chesley Christensen
Mt. Pleasant City



Backgammon may appear to be a game of chance, but each role of the dice presents a player with many options. UAMPS continually educates members about new technologies, policy issues and resource opportunities so they can make the smartest moves possible.

Douglas Hunter Jack Taylor
Douglas O. Hunter **Jack Taylor**
General Manager Chairman, Board of Directors



Go (Goban) is an ancient Asian strategy game in which players group small stones together for support and strength. UAMPS pools the resources and expertise of its 52 members to reach the correct strategic energy decisions, and to achieve economies of scale in projects.

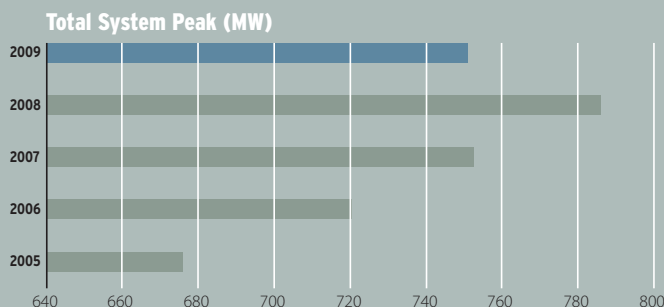
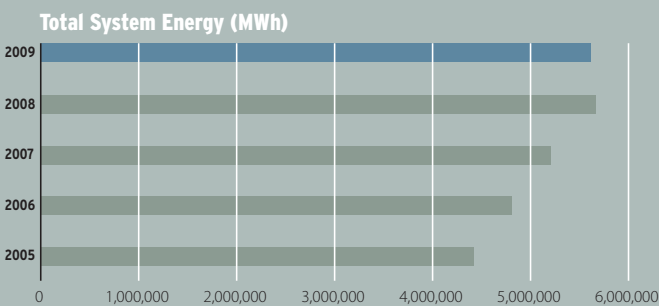
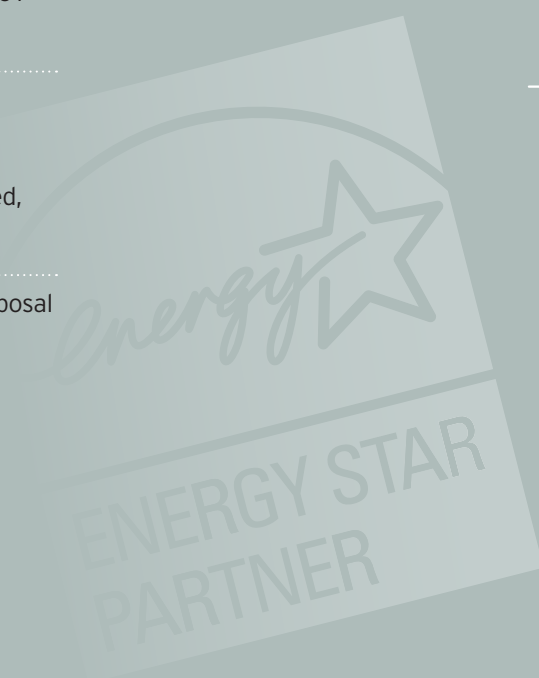
In 2009, UAMPS refined and expanded its Smart Energy initiative. Smart Energy is smart strategy, especially over the long term. Smart Energy is the right mix between old sources of electricity, new efficiency programs, and new energy opportunities like wind, solar and geothermal, and ongoing exploration of new resources. Smart Energy is part of UAMPS' comprehensive energy management plan that emphasizes energy conservation and wise energy development. It is an extension of UAMPS' strategic planning and decision-making process, designed to help both members and their customers make wise energy choices for their communities. Some of the elements of Smart Energy, as refined in 2009, are:

- **Energy mix strategies.** UAMPS must be nimble and smart enough to respond to short-term opportunities, challenges and needs, while also being prepared for the long-term energy requirements of members. UAMPS analysts continually monitor sophisticated models forecasting energy use and needs to help determine the right mix of future energy sources. They watch the development and pricing of new, clean sources of energy, while taking advantage of opportunities to expand traditional thermal resources at discounted prices.
- **Member education regarding new energy developments.** The energy industry underwent dramatic change in 2009, and rapid transformation will only accelerate. UAMPS is a bottom-up organization, governed and directed by its members. Thus, the Smart Energy program is helping members understand the new dynamics of energy so they are prepared to make important decisions and start new programs when needed. UAMPS education efforts have covered:
 - New technologies such as geothermal and residential heat pumps
 - The electrification of transportation: How will that affect municipal power suppliers
 - The impact of smart grid
 - Renewed national interest in nuclear energy and new technologies
 - Climate registry, including training and assistance for members
 - Preparation so members can take advantage of future opportunities such as carbon offsets
- **Non coal-fired energy exploration.** During 2009 UAMPS continued to explore wind project opportunities, and a separate project was formed. The availability and low price of natural gas continues to be attractive. UAMPS also carefully monitors bio-mass and solar energy projects and opportunities.



• **Demand side efficiencies.** Improved conservation and efficiencies are important parts of UAMPS' Smart Energy strategy. In 2009, UAMPS launched its Smart Energy Efficiency Program. The program is open to all UAMPS members and is designed to lower energy demand and cut costs for both electric utilities and consumers. The program helps members track and improve energy efficiency, identify and apply for local and federal grants, utilize Renewable Energy Certificates, evaluate and adopt appropriate net metering policies, and monitor SO2 emission allowances. The program includes three new consumer efficiency initiatives, which were patterned after Rocky Mountain Power's programs:

- Home Energy Savings Program, offering incentives to consumers for buying energy-efficient appliances and lighting fixtures. These ENERGY STAR appliances use 15% to 50% less electricity and water.
- Cool Cash, encouraging installation of evaporative cooling systems, and the proper sizing and installation of high-efficiency central air conditioning equipment. Consumer and dealer incentives are provided, ranging from \$25 to \$1,000.
- See Ya Later Refrigerator provides a \$30 cash incentive and free disposal of old, inefficient refrigerators.





Chinese Checkers

rewards players who find the quickest route to the winning destination. UAMPS takes members through a meticulous, step-by-step process when evaluating new resources and making decisions; however, the organization can also move swiftly to take advantage of new opportunities.

In today's environment, no energy strategy will be successful without paying close attention to the political landscape. Climate change continues to dominate environmental discussions in Washington, D.C., and while carbon taxes and cap-and-trade legislation are not imminent, they are at the forefront of the national debate.

UAMPS must closely monitor these developments because of the potential threat of increased costs to our coal projects, which supply a large share of our baseload power. The impact of cap-and-trade legislation or carbon taxes could mean increased costs and higher energy prices for members and consumers. New federal climate change initiatives could emerge from Congress, on the regulatory side from the Environmental Protection Agency, or both. Carbon emission regulation is a high priority for the current administration and congressional majority. Therefore, UAMPS must take that into account in planning the mix of future energy supplies and forecasting costs and prices.

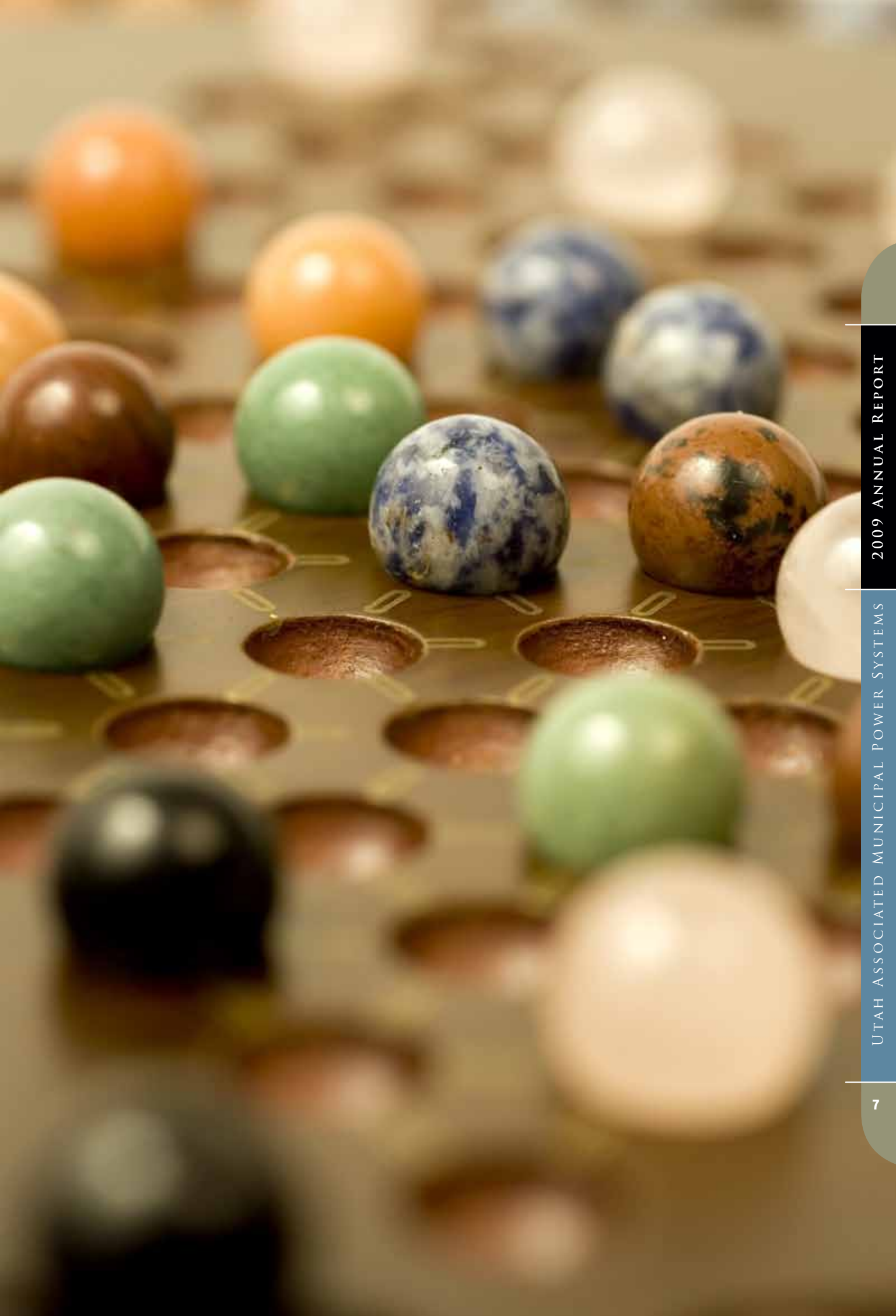
At the state level, the Western Climate Initiative, which commits member states to reducing greenhouse gas emissions by 2020, is still in play, although it is likely to take a back seat to federal climate change efforts. UAMPS is on track to meet or exceed the requirements of SB202, passed by the Utah State Legislature in 2008, which sets targets on increasing energy output from renewable sources by the year 2025.

Many public policy discussions regarding energy are taking place in legislative committees, governors' cabinets, regulatory agencies, and in city and county councils. These discussions cover a wide range of topics, including transmission corridors, incentives and tax credits for renewable development, net metering, home- and neighborhood-based renewable projects, and consumer education. The state of Utah is considering creating a Renewable Energy Zone to encourage the development of clean energy, and possibly provide incentives or tax credits for development.

UAMPS is heavily engaged in all of these discussions at all levels and branches of government. UAMPS is recognized as a stakeholder, but also as a credible authority providing leadership and expertise to help guide the dialogue and eventually reach the right conclusions and decisions.

UAMPS staff and members enjoy excellent working relationships with political leaders on both sides of the aisle, at all levels of government, and are frequently sought after for speaking engagements and expert testimony.

UAMPS must continue this aggressive focus on public policy, helping political leaders understand how potential legislation and government action will impact consumers, and also delivering correct messages to members, customers and the general public about the impact of public policy. UAMPS will continue to provide reliable, rational, factual and reasonable information to government leaders and citizens and be part of the dialogue.



STATEMENT OF CASH FLOWS YEARS ENDED MARCH 31

Tic Tac Toe, is deceptively

simple. No matter how

many times we play, we

rarely master the game.

UAMPS' strategic planning

is backed up by its attention

to detail. We don't take

anything for granted,

because sometimes the

simplest things make the

biggest difference

	2009	2008
Operating activities		
Cash received from customers	\$ 187,718,355	\$ 177,764,308
Cash payments to suppliers for goods and services	(150,133,231)	(147,474,497)
Cash payments to employees for services	(3,196,515)	(3,006,480)
Cash payments for ad valorem taxes	(1,019,103)	(865,899)
Deferred revenue	878,279	(2,459,518)
Net cash provided by operating activities	34,247,785	23,957,914
Capital and related financing activities		
Additions to utility plant and equipment	(9,164,704)	(9,871,198)
Proceeds from issuance of long-term debt	5,071,401	6,476,000
Principal payments on refunding revenue bonds	(14,188,000)	(12,885,000)
Interest payments on refunding revenue bonds	(8,791,865)	(9,133,255)
Bond issuance costs	(289,618)	(250,360)
Distribution	(1,572,912)	(3,099,643)
Net cash used in capital and related financing activities	(28,935,698)	(28,763,456)
Noncapital and related financing activities		
Proceeds from lines of credit	144,071,169	146,333,513
Payment on lines of credit	(147,271,169)	(145,033,513)
Net cash provided by (used in) noncapital and related financing activities	(3,200,000)	1,300,000
Investing activities		
Decrease (increase) in current investments	(14,058)	(4,347,868)
Restricted assets:		
Net increase in investments	(3,610,039)	(1,913,726)
Interest income received	1,014,010	1,689,932
Net cash provided by (used in) investing activities	(2,610,087)	4,124,074
Increase (decrease) in cash	(498,000)	(618,532)
Outstanding checks in excess of transfers at beginning of year	(200,364)	(818,896)
Outstanding checks in excess of transfers at end of year	\$ (698,364)	\$ (200,364)

BALANCE SHEETS YEARS ENDED MARCH 31

Assets	2009	2008
Current assets:		
Investments	\$ 5,170,578	\$ 5,156,520
Receivables	22,393,359	24,839,741
Prepaid expenses and deposits	3,334,426	2,768,537
	30,898,363	32,764,798
Restricted assets		
Investments	41,312,448	37,702,409
Interest receivable	-	2,767
	41,312,448	37,705,176
Utility plant and equipment		
Generation	217,004,957	212,290,518
Transmission	64,689,181	64,689,181
Furniture and equipment	1,281,885	1,265,742
	282,976,023	278,245,441
Less accumulated depreciation	(125,439,239)	(113,021,887)
	157,536,784	165,223,554
Construction work in progress	4,261,353	-
	161,798,137	165,223,554
Unamortized bond issuance costs (net of accumulated amortization of \$2,059,000 in 2009 and \$2,684,000 in 2008)	3,364,147	3,397,959
Total assets	\$ 27,644,854	\$ 33,496,338

Liabilities and net assets	2009	2008
Current liabilities:		
Outstanding checks in excess of transfers	\$ 698,364	\$ 200,364
Accounts payable	8,428,532	10,794,011
Accrued liabilities	5,600,495	6,072,634
Lines of credit	12,100,000	15,300,000
Current portion of deferred revenue	817,463	1,129,329
	34,293,708	34,400,735
Liabilities payable from restricted assets		
Accrued interest payable	3,486,019	3,680,206
Current portion of long-term debt	14,432,599	13,481,382
	17,918,618	17,161,588
Long-term debt		
Bonds payable, less current portion	151,874,999	162,088,000
Unamortized bond premium	5,951,035	6,352,244
	157,826,034	168,440,244
Other liabilities		
Deferred revenue, less current portion	7,862,667	7,472,303
Net costs advanced through billings to members	20,365,339	8,968,838
	28,228,006	16,441,141
Net assets		
Invested in plant, net of debt	(870,375)	(945,284)
Restricted net assets	11,235,116	12,701,303
Unrestricted net assets	(4,609,158)	(8,203,843)
	5,755,583	3,552,176
Total liabilities and net assets	\$ 237,373,095	\$ 239,091,487

STATEMENTS OF REVENUES AND EXPENSES

AND CHANGES IN NET ASSETS – YEARS ENDED MARCH 31

Checkers is as much about position of the game pieces, as it is about the number of pieces on the board. UAMPS invests in projects that give members the best, not simply the most, energy options for their individual needs.

	2009	2008
Operating revenues		
Power sales	\$ 185,695,134	\$ 182,412,470
Other	376,620	134,476
	186,071,754	182,546,946
Operating expenses:		
Cost of power	143,303,305	144,165,576
In lieu of ad valorem taxes	1,022,436	857,066
Depreciation	12,590,121	12,029,540
General and administrative	6,619,556	6,482,526
	163,535,463	163,534,708
Operating income	22,536,291	19,012,238
Nonoperating revenues (expenses):		
Interest income	1,011,243	1,692,699
Interest expense	(8,051,284)	(8,587,288)
Amortization of bond issuance costs	(323,430)	(283,032)
	(7,363,471)	(7,177,621)
Excess of revenues over expenses before net costs advanced or to be recovered through billings to members	15,172,820	11,834,617
Decrease in net costs to be recovered through billings to members	(11,396,501)	(10,063,004)
Excess of revenues over expenses	3,776,319	1,771,613
Net assets at beginning of year	3,552,176	4,880,206
Distributions to members	(1,572,912)	(3,099,643)
Net assets at end of year	\$ 5,755,583	\$ 3,552,176

BEAVER CITY

Number of Customers: 1,464
 2008-2009 Peak: 5,298 kW
 2008-2009 Energy: 32,108,855 kWh
 Peak Growth Rate: -2.3%
 Energy Growth Rate: -3.1%
 Internal Generation 2008-09 Prod.: 15,446,094 kWh

Mayor: Leonard Foster
Council Members: Kari Draper, Connie Fails, Gordon Roberts, Chris Smith, Craig Wright
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs, Horse Butte Wind

TOWN OF EAGLE MOUNTAIN

Number of Customers: 5,000
 2008-2009 Peak: 19,265 kW
 2008-2009 Energy: 59,757,965 kWh
 Peak Growth Rate: 7.4%
 Energy Growth Rate: 5.9%
 Internal Generation 2008-09 Prod.: None

Mayor: Heather Jackson
Council Members: Donna Burnham, Eric Cieslak, Ryan Ireland, David Lifferth, Nathan Ochsenhirt
UAMPS Projects: Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs, Natural Gas, Horse Butte Wind

BLANDING CITY

Number of Customers: 1,653
 2008-2009 Peak: 5,372 kW
 2008-2009 Energy: 26,247,822 kWh
 Peak Growth Rate: -1.8%
 Energy Growth Rate: 0.2%
 Internal Generation 2008-09 Prod.: None

Mayor: Toni Turk
Council Members: Erik Grover, David Johnson, Kelly Laws, Joe Lyman, Charles Taylor
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

CITY OF ENTERPRISE

Number of Customers: 584
 2008-2009 Peak: 1,814 kW
 2008-2009 Energy: 8,688,388 kWh
 Peak Growth Rate: -5.4%
 Energy Growth Rate: 0.4%
 Internal Generation 2008-09 Prod.: None

Mayor: S. Lee Bracken
Council Members: Douglas Clove, Bart Merrill, Gayle L. Rohde, Todd Terry, Dana Truman
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central-St. George, Craig-Mona, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs, Horse Butte Wind

BOULDER CITY, NV

Number of Customers: 7,602
 2008-2009 Peak: 50,320 kW
 2008-2009 Energy: 182,940,000 kWh
 Peak Growth Rate: -6.9%
 Energy Growth Rate: -2.1%
 Internal Generation 2008-09 Prod.: None

Mayor: Roger Tobler
Council Members: Travis Chandler, Duncan McCoy, Linda Strickland, Roger Tobler, Cameron Walker
UAMPS Projects: IPP Unit 3

EPHRAIM CITY

Number of Customers: 1,771
 2008-2009 Peak: 6,977 kW
 2008-2009 Energy: 28,402,460 kWh
 Peak Growth Rate: 4.6%
 Energy Growth Rate: -0.5%
 Internal Generation 2008-09 Prod.: 6,570,019 kWh

Mayor: Cliff Birrell
Council Members: Kim Cragun, Terry Lund, Dave Parrish, Elaine Reid, David Warren
Power Board: Clair Erickson, Gerald Naylor, Leonard McCosh, Ted L. Olson, Don Olson, Elizabeth Stilson
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs, Horse Butte Wind

CITY OF BOUNTIFUL

Number of Customers: 16,420
 2008-2009 Peak: 77,678 kW
 2008-2009 Energy: 318,499,008 kWh
 Peak Growth Rate: -3.9%
 Energy Growth Rate: -2.6%
 Internal Generation 2008-09 Prod.: 21,952,164 kWh

Mayor: Joe L. Johnson
Council Members: Beth Holbrook, John Marc Knight, R. Fred Moss, Scott Myers, Thomas B. Tolman
Power Board: John Cushing, Richard Foster, David Irvine, Lowell Leishman, Ralph Mabey, R. Fred Moss, Jed Pitcher
UAMPS Projects: San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs

FAIRVIEW CITY

Number of Customers: 752
 2008-2009 Peak: 1,731 kW
 2008-2009 Energy: 8,357,936 kWh
 Peak Growth Rate: 0.7%
 Energy Growth Rate: -1.9%
 Internal Generation 2008-09 Prod.: None

Mayor: Jonathan Benson
Council Members: Julie Anderson, Jeffery Cox, Larry Hansen, Robert Nielson, Bradley Welch
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

BRIGHAM CITY

Number of Customers: 8,736
 2008-2009 Peak: 33,991 kW
 2008-2009 Energy: 157,715,873 kWh
 Peak Growth Rate: 5%
 Energy Growth Rate: 8%
 Internal Generation 2008-09 Prod.: 7,229,308 kWh

Mayor: LouAnn Christensen
Council Members: Bruce Christensen, Scott Ericson, Reese Jensen, Ruth Jensen, Bob Marabella
UAMPS Projects: Pool, Member Services

CITY OF FALLON, NV

Number of Customers: 4,895
 2008-2009 Peak: 18,192 kW
 2008-2009 Energy: 82,805,511 kWh
 Peak Growth Rate: -1.2%
 Energy Growth Rate: -1.3%
 Internal Generation 2008-09 Prod.: None

Mayor: Ken Tedford, Jr.
Council Members: Rachel Dahl, Robert Erickson, James Richardson
UAMPS Projects: Firm Power Supply, Pool, Resource, IPP Unit 3

CITY OF BURLEY, ID

Number of Customers: 4,438
 2008-2009 Peak: 21,755 kW
 2008-2009 Energy: 114,726,412 kWh
 Peak Growth Rate: 0%
 Energy Growth Rate: 0%
 Internal Generation 2008-09 Prod.: None

Mayor: Jon Anderson
Council Members: Denny Curtis, Dennis Dexter, Vaughn Egan, Gordon Hansen, Jay Lenkersdorfer, Steve McGill
UAMPS Projects: IPP Unit 3

FILLMORE CITY

Number of Customers: 1,132
 2008-2009 Peak: 6,381 kW
 2008-2009 Energy: 34,204,803 kWh
 Peak Growth Rate: -4.1%
 Energy Growth Rate: -2.9%
 Internal Generation 2008-09 Prod.: None

Mayor: David Christensen
Council Members: Judy Huntsman, Krista Iverson, Eugene R. Larsen, Kenneth Martin, Daniel R. Rowley
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

CENTRAL UTAH WATER CONSERVANCY DISTRICT

Number of Customers: None
 2008-2009 Peak: None
 2008-2009 Energy: None
 Peak Growth Rate: None
 Energy Growth Rate: None
 Internal Generation 2008-09 Prod.: None

General Manager: Don Christensen
Board of Trustees: Gary Anderson, Randy Brailsford, Brent Brotherson, David Cox, Randy Crozier, Michael Davis, Tom Dolan, Harley M. Gillman, Claude Hicken, Jani Iwamoto, Michael Jensen, Rondal McKee, Kent Peatross, Mark Wilson, Boyd Workman
UAMPS Projects: CRSP, Member Services, Government and Public Affairs

CITY OF FREDONIA, AZ

Number of Customers: 606
 2008-2009 Peak: Unavailable
 2008-2009 Energy: Unavailable
 Peak Growth Rate: Unavailable
 Energy Growth Rate: Unavailable
 Internal Generation 2008-09 Prod.: None

Mayor: Dixie Lee Judd
Council Members: Angelina Bullets, Greg Honey, Cody Judd, Brent Mackelprang
Power Board: Greg Honey, Evan Lewis, Don Mackelprang, Duane Swapp, Steven Winward
UAMPS Projects: Firm Power Supply, Member Services

CITY OF GALLUP, NM

Number of Customers: 10,374
 2008-2009 Peak: 44,060 kW
 2008-2009 Energy: 250,666,136 kWh
 Peak Growth Rate: 2%
 Energy Growth Rate: 5%
 Internal Generation 2008-09 Prod.: None

Mayor: Harry Mendoza
Council Members: John Azua, Pat Butler, Allan Landavazo, Bill Nechero
UAMPS Projects: Pool, Member Services

KANOSH TOWN

Number of Customers: 248
 2008-2009 Peak: 557 kW
 2008-2009 Energy: 2,164,363 kWh
 Peak Growth Rate: 6.1%
 Energy Growth Rate: -4.3%
 Internal Generation 2008-09 Prod.: None

Mayor: Terry Higgs
Council Members: Robert Chevalier, Scott Corry, Earl Gardner, Steve Kimball
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs

HEBER LIGHT AND POWER

Number of Customers: 8,567
 2008-2009 Peak: 26,844 kW
 2008-2009 Energy: 138,101,133 kWh
 Peak Growth Rate: -3.7%
 Energy Growth Rate: -0.9%
 Internal Generation 2008-09 Prod.: 25,234,113 kWh

Mayors: John C. Whiting, Charleston; David Phillips, Heber City; Connie Tatton, Midway
Power Board: Kipp Bangert, Jeffery Bradshaw, Gerald Hayward, Elizabeth Hokanson, David Phillips, Connie Tatton, John Whiting
UAMPS Projects: Hunter, IPP, Firm Power Supply, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs

KAYSVILLE CITY

Number of Customers: 8,007
 2008-2009 Peak: 38,401 kW
 2008-2009 Energy: 133,962,961 kWh
 Peak Growth Rate: -0.6%
 Energy Growth Rate: -1.3%
 Internal Generation 2008-09 Prod.: None

Mayor: Neka Roundy
Council Members: H. Lynn Galbraith, Steve Hiatt, Mark Johnson, Gil Miller, Ron Stephens
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs, Horse Butte Wind

HOLDEN TOWN

Number of Customers: 207
 2008-2009 Peak: 454 kW
 2008-2009 Energy: 1,888,665 kWh
 Peak Growth Rate: 5.6%
 Energy Growth Rate: -1.6%
 Internal Generation 2008-09 Prod.: None

Mayor: Brent Bennett
Council Members: Darren Fox, Ken Jackson, Jeffery Whatcott, Matt Zeigler
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs

LASSEN MUNICIPAL UTILITY DISTRICT, CA

Number of Customers: 10,706
 2008-2009 Peak: 27,149 kW
 2008-2009 Energy: 133,841,855 kWh
 Peak Growth Rate: 5.0%
 Energy Growth Rate: 2.1%
 Internal Generation 2008-09 Prod.: None

President: Fred Nagel
Board of Directors: H.W. Bud Bowden, Jay Dow, Wayne Langston, Fred Nagel, Richard Vial
UAMPS Projects: Resource, IPP Unit 3

HURRICANE CITY

Number of Customers: 5,482
 2008-2009 Peak: 29,281 kW
 2008-2009 Energy: 104,429,302 kWh
 Peak Growth Rate: -6.5%
 Energy Growth Rate: -2.9%
 Internal Generation 2008-09 Prod.: 7,921,312 kWh

Mayor: Thomas B. Hirschi
Council Members: John Bramal, Pam Humphries, Mike Jensen, Dean McNeil, Darren Thomas
Power Board: Leonard Dunkovich, Mac Hall, Mike Jensen, Don Musich, Charles Reeve, Dell Stanworh
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs, Horse Butte Wind

LEHI CITY

Number of Customers: 12,542
 2008-2009 Peak: 61,385 kW
 2008-2009 Energy: 218,302,758 kWh
 Peak Growth Rate: 4.5%
 Energy Growth Rate: 4.0%
 Internal Generation 2008-09 Prod.: None

Mayor: Howard Johnson
Council Members: Johnny Barnes, James A. Dixon, Steve Holbrook, Mark Johnson, Johnny Revill
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs, Horse Butte Wind

HYRUM CITY

Number of Customers: 2,372
 2008-2009 Peak: 14,740 kW
 2008-2009 Energy: 76,679,211 kWh
 Peak Growth Rate: -0.6%
 Energy Growth Rate: -0.4%
 Internal Generation 2008-09 Prod.: 2,869,500 kWh

Mayor: Dean Howard
Council Members: Martin Felix, Paul James, Tom LaBau, Stephanie Miller, Craig Rasmussen
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Payson, Pool, IPP Unit 3, Member Services, Government and Public Affairs, Horse Butte Wind

LINCOLN COUNTY POWER DISTRICT #1, NV

Number of Customers: 957
 2008-2009 Peak: 18,195 kW
 2008-2009 Energy: 76,107,605 kWh
 Peak Growth Rate: 6%
 Energy Growth Rate: 1.8%
 Internal Generation 2008-09 Prod.: None

President: Pat Kelley
Board of Directors: John Christian, Pat Kelley, Lee Matthews, Jim Wilkin, Ed Wright
UAMPS Projects: Resource

IDAHO ENERGY AUTHORITY INC., ID

Number of Customers: None
 2008-2009 Peak: None
 2008-2009 Energy: None
 Peak Growth Rate: None
 Energy Growth Rate: None
 Internal Generation 2008-09 Prod.: None

Board of Directors President: Jim Webb
Board of Directors: Barbara Andersen, Eric Anderson, George Anderson, Gary Buerkle, Bryan Case, Greer Copeland, Richard Damiano, Ken Dizes, Steve Eccles, Jake Eimers, Jo Elg, Douglas Elliott, Lee Godfrey, K. David Hagen, Maxine Homer, Doug Hunter, Nate Marvin, Dile Monson, Mark Payne, Kerry Robinson, Kim Smith, Chad Surrage, Jim Webb, Ralph Williams
UAMPS Projects: Pool

LOGAN CITY

Number of Customers: 18,203
 2008-2009 Peak: 91,545 kW
 2008-2009 Energy: 466,531,155 kWh
 Peak Growth Rate: -3.27%
 Energy Growth Rate: 2.85%
 Internal Generation 2008-09 Prod.: 26,512,182 kWh

Mayor: Randy Watts
Council Members: Jay Monson, Herm Olson, Tami W. Pyfer, Laraine Swenson, Steve Thompson
Power Board: Loren Anderson, Jonathan Badger, Fred Duersch, Darrell Hart, Tom Kerr, Jim Laub, Ty Measom
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs, Natural Gas

CITY OF IDAHO FALLS, ID

Number of Customers: 25,352
 2008-2009 Peak: 145,994 kW
 2008-2009 Energy: 740,761,433 kWh
 Peak Growth Rate: -4.7%
 Energy Growth Rate: -0.6%
 Internal Generation 2008-09 Prod.: 76,161,190 kWh

Mayor: Jared Fuhrman
Council Members: Karen Cornwall, Thomas Hally, Ida Hardcastle, Mike Lehto, Sharon Parry, Ken Taylor
UAMPS Projects: Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs, Horse Butte Wind

LOWER VALLEY ENERGY, WY

Number of Customers: 16,411
 2008-2009 Peak: 171,490 kW
 2008-2009 Energy: 745,079,674 kWh
 Peak Growth Rate: 3%
 Energy Growth Rate: 2.3%
 Internal Generation 2008-09 Prod.: None

President: Dean Lewis
Board of Directors: Fred Brog, Peter Cook, Rod Jensen, Ted Ladd, Dean Lewis, Linda Schmidt, Nancy Winters
UAMPS Projects: Resource, IPP Unit 3

MEADOW TOWN

Number of Customers: 169
 2008-2009 Peak: 478 kW
 2008-2009 Energy: 1,881,851 kWh
 Peak Growth Rate: -5.9%
 Energy Growth Rate: -4.0%
 Internal Generation 2008-09 Prod.: None

Mayor: Lynette Madsen
Council Members: Dennis Bond, Tony Cowley, Lloyd Robinson, Dustan Starley
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs

OVERTON POWER DISTRICT #5, NV

Number of Customers: 12,735
 2008-2009 Peak: 92,000 kW
 2008-2009 Energy: 416,198,440 kWh
 Peak Growth Rate: 0%
 Energy Growth Rate: 0%
 Internal Generation 2008-09 Prod.: 0 kWh

President: Larry Moses
Board of Directors: Craig Anderson, David Anderson, Michael Fetherston, Gary Leavitt, Larry Moses
UAMPS Projects: IPP Unit 3

MONROE CITY

Number of Customers: 971
 2008-2009 Peak: 2,427 kW
 2008-2009 Energy: 9,807,786 kWh
 Peak Growth Rate: 1.6%
 Energy Growth Rate: -0.2%
 Internal Generation 2008-09 Prod.: 2,881,640 kWh

Mayor: Kirt Nilsson
Council Members: Warren Monroe, Lamar Ogden, Ed Oldroyd, Troy Torgersen, Jean C. Okerlund-Vigil
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

TOWN OF PARAGONAH

Number of Customers: 257
 2008-2009 Peak: 495 kW
 2008-2009 Energy: 2,018,327 kWh
 Peak Growth Rate: 3.1%
 Energy Growth Rate: -0.9%
 Internal Generation 2008-09 Prod.: None

Mayor: Constance Robinson
Council Members: Myron Abbott, Marge Cipkar, Tom Milk, Curly Syndergaard
Power Board: Myron Abbott, Mark Barton, Royce Barton, Bill Johnson, Greg Judd, Robbie Topham
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Pool, IPP Unit 3, Member Services, Government and Public Affairs, Horse Butte Wind

MORGAN CITY

Number of Customers: 1,600
 2008-2009 Peak: 4,118 kW
 2008-2009 Energy: 19,586,486 kWh
 Peak Growth Rate: -17.6%
 Energy Growth Rate: -15.7%
 Internal Generation 2008-09 Prod.: None

Mayor: Dean Pace
Council Members: Ray W. Little, Shelly Betz, Tony London, DeOrr Peterson, Jeff Wardell
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

PAROWAN CITY

Number of Customers: 1,663
 2008-2009 Peak: 3,372 kW
 2008-2009 Energy: 14,892,792 kWh
 Peak Growth Rate: -11.1%
 Energy Growth Rate: 6.0%
 Internal Generation 2008-09 Prod.: 0 kWh

Mayor: James Robinson
Council Members: Dale Bettridge, Mary Halterman, Troy Houston, Diane Lister, Kevin L. Porter
Power Board: Nils Bayles, Clair Benson, Kevin L. Porter, John Robertson, Jerry Robinson
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs, Horse Butte Wind

MT. PLEASANT CITY

Number of Customers: 2,139
 2008-2009 Peak: 3,808 kW
 2008-2009 Energy: 20,250,152 kWh
 Peak Growth Rate: 0.4%
 Energy Growth Rate: -1.2%
 Internal Generation 2008-09 Prod.: 5,257,111 kWh

Mayor Pro tem: Sandra Bigler
Council Members: Monte Bona, Michael Hafen, Chris Larsen, Coleen Oltrogge, Reed Thomas
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs, Horse Butte Wind

PAYSON CITY

Number of Customers: 5,613
 2008-2009 Peak: 24,348 kW
 2008-2009 Energy: 109,630,938 kWh
 Peak Growth Rate: -1.5%
 Energy Growth Rate: -1.5%
 Internal Generation 2008-09 Prod.: 394,800 kWh

Mayor: Burtis Bills
Council Members: Brad Daley, JoLynn Ford, Brent Grotegut, Kim Hancock, Scott Phillips
Power Board: Burtis Bills, Don Christiansen, Ron Gordon, Russell Hillman, Charlie Thompson
UAMPS Projects: Hunter, San Juan, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

MURRAY CITY

Number of Customers: 16,642
 2008-2009 Peak: 101,859 kW
 2008-2009 Energy: 446,002,771 kWh
 Peak Growth Rate: -3.3%
 Energy Growth Rate: -3.8%
 Internal Generation 2008-09 Prod.: 35,178,940 kWh

Mayor: Dan C. Snarr
Council Members: Jim Brass, Jeff Dredge, Krista K. Dunn, Patricia Griffiths, Robbie Robertson
Power Board: Natalie Gochnour, Ralph Siebert, Karl Snow, Richard Stauffer, O. Lew Wood
UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs

PLUMAS SIERRA RURAL ELECTRIC COOPERATIVE, CA

Number of Customers: 7,947
 2008-2009 Peak: 32,100 kW
 2008-2009 Energy: 170,917,000 kWh
 Peak Growth Rate: 5.0%
 Energy Growth Rate: -5.1%
 Internal Generation 2008-09 Prod.: None

President: Chris Miller
Board of Directors: Tom Hammond, Dan Kenney, Chris Miller, Michael Moore, Ole Olsen, Bill Robinson, Dave Roberti
UAMPS Projects: Firm Power Supply, Pool, Resource, Natural Gas, Horse Butte Wind

NORTHERN WASCO COUNTY PEOPLE'S UTILITY DISTRICT, OR

Number of Customers: 9,773
 2008-2009 Peak: 102,908 kW
 2008-2009 Energy: 587,598,708 kWh
 Peak Growth Rate: 5.1%
 Energy Growth Rate: 7.2%
 Internal Generation 2008-09 Prod.: 38,766,583 kWh

President: Howard Gonser
Board of Directors: Howard Gonser, Barbara Nagle, Milton Skov, Clay Smith, Bill Ward
UAMPS Projects: Resource

PRICE CITY

Number of Customers: 5,132
 2008-2009 Peak: 16,140 kW
 2008-2009 Energy: 80,362,210 kWh
 Peak Growth Rate: 1.0%
 Energy Growth Rate: -2.8%
 Internal Generation 2008-09 Prod.: None

Mayor: Joe L. Piccolo
Council Members: Rick Davis, Jeanne Mcevoy, Jeff Nielson, Kathy Hanna-Smith, Richard Tattton
UAMPS Projects: IPP, Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

OAK CITY

Number of Customers: 258
 2008-2009 Peak: 714 kW
 2008-2009 Energy: 3,145,361 kWh
 Peak Growth Rate: -0.3%
 Energy Growth Rate: -0.4%
 Internal Generation 2008-09 Prod.: None

Mayor: Michael Staheli
Council Members: Bryant Anderson, Craig Dutson, Jeff Lyman, Dave Steele
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

RAFT RIVER RURAL ELECTRIC COOPERATIVE, INC., ID

Number of Customers: 4,697
 2008-2009 Peak: 74,953 kW
 2008-2009 Energy: 306,733,520 kWh
 Peak Growth Rate: 1%
 Energy Growth Rate: 1%
 Internal Generation 2008-09 Prod.: None

President: Stan Spencer
Board of Directors: Larry Henson, Gary Jones, Del Dee Kuntzer, Krinn McCoy, Larry Monroe, Ralph Scissons, Stan Spencer, Blaine Tanner, Doug Webb
UAMPS Projects: IPP Unit 3

CITY OF SANTA CLARA

Number of Customers: 1,976
 2008-2009 Peak: 12,426 kW
 2008-2009 Energy: 38,548,077 kWh
 Peak Growth Rate: -3.5%
 Energy Growth Rate: -0.6%
 Internal Generation 2008-09 Prod.: 2,325,499 kWh

Mayor: Rick T. Rosenberg
Council Members: Jerry Amundsen, Bruce Anderson, Herb Basso, Matthew Ence, Bill Jacobson
UAMPS Projects: Hunter, San Juan, CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs, Natural Gas, Horse Butte Wind

TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA

Number of Customers: 13,155
 2008-2009 Peak: 35,099 kW
 2008-2009 Energy: 160,188,989 kWh
 Peak Growth Rate: 0%
 Energy Growth Rate: 1.1%
 Internal Generation 2008-09 Prod.: 0 kWh

President: Ronald Hemig
Board of Directors: Joseph Aguera, Jeff Bender, J. Ronald Hemig, John Hillstrom, Patricia Sutton
UAMPS Projects: Firm Power Supply, Payson, Pool, Resource, Government and Public Affairs, Horse Butte Wind

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

Number of Customers: 3,164
 2008-2009 Peak: 13,105 kW
 2008-2009 Energy: 49,861,257 kWh
 Peak Growth Rate: -1.8%
 Energy Growth Rate: -7.1%
 Internal Generation 2008-09 Prod.: 11,349,168 kWh

Mayor of Elk Ridge: Dennis Dunn
Mayor of Woodland Hills: Toby Harding
Board of Trustees: Blair Hamilton, Toby Harding, Kent Haskell, Ray Loveless, Melvin Meredith, George Money, Barry Oates, Richard Saunders, John Youd
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

UNITED ELECTRIC COOPERATIVE, INC., ID

Number of Customers: 6,017
 2008-2009 Peak: 54,861 kW
 2008-2009 Energy: 222,589,360 kWh
 Peak Growth Rate: 20%
 Energy Growth Rate: 20%
 Internal Generation 2008-09 Prod.: None

President: George Toner
Board of Directors: Bruce Beck, Gary Jones, Dean Nielson, Ronald Osterhout, Dave Phillips, Cordell Searle, George Toner, John West,
UAMPS Projects: IPP Unit 3

SPRING CITY

Number of Customers: 547
 2008-2009 Peak: 789 kW
 2008-2009 Energy: 2,936,659 kWh
 Peak Growth Rate: -1.3%
 Energy Growth Rate: -4.5%
 Internal Generation 2008-09 Prod.: 1,365,300 kWh

Mayor: Eldon Barnes
Council Members: Tom Allred, Pam Anderson, Boyd Mickel, Bryan Sorensen, Michael Workman
Power Board: Cal Baxter, Dennis Erickson, Richard Hansen, George Kenzy, Bryan Sorensen, Neil D. Sorensen, Danny Winona
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

VALLEY ELECTRIC ASSOCIATION INC., NV

Number of Customers: 19,130
 2008-2009 Peak: Unavailable
 2008-2009 Energy: Unavailable
 Peak Growth Rate: Unavailable
 Energy Growth Rate: Unavailable
 Internal Generation 2008-09 Prod.: Unavailable

President: John Maurer
Board of Directors: David Dawson, Peter Gazzy, Richard Johnson, Dave Lowe, John Maurer, Shiela Rau
UAMPS Projects: IPP Unit 3

SPRINGVILLE CITY

Number of Customers: 9,727
 2008-2009 Peak: 54,907 kW
 2008-2009 Energy: 254,568,939 kWh
 Peak Growth Rate: -1.5%
 Energy Growth Rate: -2.0%
 Internal Generation 2008-09 Prod.: 1,428,882 kWh

Mayor: Gene Mangum
Council Members: Phillip Bird, Benjamin Jolley, Dean Olsen, Mark Packard, Niel Strong
Power Board: Clair Anderson, Travis Ball, Martin Conover, Clyde Gabbitas, Tom Hawks, Benjamin Jolley, Leon Lee, David Nielsen, Lynn Panter, Darren Wolz
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs, Horse Butte Wind

WASHINGTON CITY

Number of Customers: 5,800
 2008-2009 Peak: 27,627 kW
 2008-2009 Energy: 96,724,434 kWh
 Peak Growth Rate: -1.3%
 Energy Growth Rate: 1.3%
 Internal Generation 2008-09 Prod.: 3,279,414 kWh

Mayor: Terrill B. Clove
Council Members: Jean Arbuckle, Roger Bundy, Mike Heaton, Jeff Turek, Steve VanDerHeyden
UAMPS Projects: CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs, Natural Gas, Horse Butte Wind

CITY OF ST. GEORGE

Number of Customers: 26,727
 2008-2009 Peak: 161,516 kW
 2008-2009 Energy: 637,296,539 kWh
 Peak Growth Rate: -8.2%
 Energy Growth Rate: -4.1%
 Internal Generation 2008-09 Prod.: 32,051,402 kWh

Mayor: Daniel D. McArthur
Council Members: Suzanne B. Allen, Gilbert Almquist, Gail Bunker, Jon Pike, Gloria Shakespeare
Power Board: Craig Hammer, Ross Hurst, Jon Pike, Brad Rich, Max Rose, Marge Shakespeare
UAMPS Projects: Central-St. George, Craig-Mona, Pool

WEBER BASIN WATER CONSERVANCY DISTRICT

2008-2009 Peak: 6,349 kW
 2008-2009 Energy: 12,855,664 kWh
 Peak Growth Rate: 5.1%
 Energy Growth Rate: -16.1%
 Internal Generation 2008-09 Prod.: 0 kWh

Board of Trustees President: Stephen A. Osguthorpe
Board of Trustees: Karen W. Fairbanks, Wayne B. Gibson, Robert L. Hensley, Jewel Lee Kenley, Charlene M. McConkie, Stephen A. Osguthorpe, Scott F. Peterson, Earl M. Staker, Eric B. Storey
UAMPS Projects: CRSP, Firm Power Supply, Pool, IPP Unit 3, Member Services, Government and Public Affairs

BOARD OF DIRECTORS



Robert Christiansen
Beaver City



Kay Johnson
Blanding City



Allen Johnson
City of Bountiful



Gene Shawcroft
Central Utah Water
Conservancy District



Isaac Jones
City of Enterprise



Adam Ferre
Eagle Mountain City



Ted Olson
Ephraim City



Steve King
City of Fallon,
NV



Eric Larsen
Fillmore City



Jason Norlen
Heber Light & Power



Dave Imlay
Hurricane City



Dean Howard
Hyrum City



Jo Elg
City of Idaho Falls,
ID



Matt Love
Kaysville City



Ray Luhring
Lassen MUD,
CA



Travis Ball
Lehi City



Jeff White
Logan City



Daniel Peterson
Monroe City



Lynn Mickelsen
Morgan City



Matt Draper
Mt. Pleasant City



Blaine Haacke
Murray City



Dwight Day
Oak City



Constance Robinson
Town of Paragonah



Von Mellor
Parowan City



Ron Crump
Payson City



Nick Tatton
Price City



Jack Taylor
City of Santa Clara



Melvin Meredith
South Utah Valley ESD



Ben Harward
Spring City



Leon Fredrickson
Springville City



Phillip Solomon
City of St. George



Steve Hollabaugh
Truckee Donner PUD,
CA



Roger Carter
Washington City



Chris Hogge
Weber Basin WCD

OFFICERS:

Jack Taylor
Chairman

Kay Johnson
Vice Chairman

Jo Elg
Secretary

Matt Love
Treasurer

Not Pictured:

Delmar Leatham, Overton Power District, NV

PROJECT PARTICIPATION

	Hunter	San Juan	IPP	CRSP	Firm Power Supply	Central - St. George	Craig-Mona	Payson	Pool	Resource	IPP Unit 3	Member Services	Govt. & Public Affairs	Horse Butte Wind	Natural Gas*
BEAVER CITY
BLANDING CITY			
BOULDER CITY, NV											.				
CITY OF BOUNTIFUL			
BRIGHAM CITY									.			.			
CITY OF BURLEY, ID											.				
CENTRAL UTAH WATER CONSERVANCY DISTRICT				.								.	.		
EAGLE MOUNTAIN CITY				
CITY OF ENTERPRISE
EPHRAIM CITY
FAIRVIEW CITY		
CITY OF FALLON, NV								
FILLMORE CITY
CITY OF FREDONIA, AZ					.							.			
CITY OF GALLUP, NM									.			.			
HEBER LIGHT AND POWER
HOLDEN TOWN
HURRICANE CITY
HYRUM CITY
IDAHO ENERGY AUTHORITY INC., ID									.						
CITY OF IDAHO FALLS, ID				
KANOSH TOWN
KAYSVILLE CITY
LASSEN MUNICIPAL UTILITY DISTRICT, CA										.	.				
LEHI CITY
LINCOLN COUNTY POWER DISTRICT #1, NV										.					
LOGAN CITY
LOWER VALLEY ENERGY, WY										.	.				
MEADOW TOWN
MONROE CITY
MORGAN CITY
MT. PLEASANT CITY
MURRAY CITY
NORTHERN WASCO COUNTY PEOPLE'S UTILITY DISTRICT, OR										.					
OAK CITY
OVERTON POWER DISTRICT #5, NV											.				
TOWN OF PARAGONAH	
PAROWAN CITY
PAYSON CITY
PLUMUS SIERRA RURAL ELECTRIC COOPERATIVE, CA				
PRICE CITY		
RAFT RIVER RURAL ELECTRIC COOPERATIVE, ID											.				
CITY OF SANTA CLARA
SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT		
SPRING CITY
SPRINGVILLE CITY	
CITY OF ST. GEORGE						.	.		.						
TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA				
UNITED ELECTRIC COOPERATIVE, INC., ID											.				
VALLEY ELECTRIC ASSOCIATION, INC., NV											.				
WASHINGTON CITY			
WEBER BASIN WATER CONSERVANCY DISTRICT					

*Payson Project is a participant in the Natural Gas Project.

PROJECT REVIEW

HUNTER PROJECT Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 430 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation and Transmission Co-operative and UAMPS, has commercially operated since June 1980. UAMPS owns an undivided 14.582 percent interest in Unit II, representing 63 megawatts of capacity and energy.

SAN JUAN PROJECT UAMPS acquired its 7.028 percent undivided ownership interest in Unit 4 of the San Juan Station in 1994. The San Juan Station, located northwest of Farmington, New Mexico, provides 35 megawatts of capacity and energy through a coal-fired, steam-electric generating plant. Unit 4, in commercial operation since 1979, is jointly owned by the Public Service Company of New Mexico, the city of Farmington, New Mexico, M-S-R Public Power Agency, the county of Los Alamos, New Mexico, the city of Anaheim, California, and UAMPS.

INTERMOUNTAIN POWER PROJECT Intermountain Power Agency (IPA) is a political subdivision of the state of Utah organized in 1977 by 23 Utah municipalities. IPA's Intermountain Power Project includes a two-unit, coal-fired, steam electric generating station, with a net capacity of 1800 megawatts. The generating station is located in Delta, Utah. UAMPS acts as a scheduling agent for those members who have called-back capacity and energy from the project pursuant to the Excess Power Sales Agreement.

COLORADO RIVER STORAGE PROJECT The Colorado River Storage Project (CRSP) is federally owned and operated by the United States Bureau of Reclamation. One purpose of CRSP is the production of hydroelectric capacity and energy. The Western Area Power Administration (Western) markets and transmits CRSP power in 15 western and central states. Western has 10,000 megawatts of capacity in 56 power plants. UAMPS acts as a single purchasing agent for our members and has a firm allocation of CRSP capacity and energy that is purchased through the Integrated Contract for Electric Services.

FIRM POWER SUPPLY PROJECT The Firm Power Supply Project manages various power supplies for participating members. The project agreement provides flexible terms for the purchase and the sale of capacity and energy from multiple resources. This project includes the wind purchase from the Pleasant Valley Wind Energy Facility through PPM Energy.

CENTRAL-ST. GEORGE PROJECT The focus of the Central-St. George Project is to improve the quality and reliability of transmission service to the members in southwestern Utah. The project includes a 345 to 138 kV Central substation, 21 miles of double circuit 138 kV transmission line from the Central substation to the St. George substation, four miles of 138 kV transmission line from the St. George substation to the 138 to 69 kV River substation, 12 miles of transmission line connecting the River substation to Hurricane City and other system upgrades.

CRAIG-MONA PROJECT The Craig-Mona Project involves the transmission capability of two interconnected 345 kV transmission lines. UAMPS owns a 15 percent interest in the first segment, running west from Craig, Colorado to the Bonanza Power Plant in northeast Utah. UAMPS holds an entitlement to 54 megawatts capacity in the second segment from Bonanza to an interconnection at Mona, Utah.

PAYSON PROJECT The Payson Project represents the Nebo Power Station, a combined cycle gas-fired generating facility in Payson City, Utah. The facility began operating in June 2004 and represents the first power plant wholly owned by UAMPS. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower along with related 138 kV and 46 kV electric substations and transmission lines and gas pipelines.

POOL PROJECT The Pool Project provides a resource clearinghouse for the UAMPS members. Through the Pool, participating members who have invested in capacity for the long-term may make surplus available for sale and the members who are short of resources find a convenient and economical supply source.

RESOURCE PROJECT Through the Resource Project, UAMPS conducts analyses and studies of new power supply and transmission projects. Additionally, through the project, UAMPS has developed its Smart Energy Efficiency Program, designed to lower energy demand and cut costs for both its members and the consumers they serve.

IPP UNIT 3 The IPP Unit 3 Project was investigating the acquisition of a third unit at the Intermountain Power Project (IPP) generation station. As a result of several factors, development of the third unit ceased. Arrangements were made and agreements reached that provide for UAMPS to recover its development and investigation costs.

MEMBER SERVICES PROJECT The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service for the members' customers. Services may include educational programs, material purchases and customer satisfaction surveys.

GOVERNMENT AND PUBLIC AFFAIRS PROJECT Lobbying and the political considerations of the UAMPS members who elect to participate in these actions fall under the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.

HORSE BUTTE WIND PROJECT The Horse Butte Project is investigating the acquisition of a new 60 megawatt wind powered electric generating facility.

NATURAL GAS PROJECT Various members of UAMPS and the Payson Project formed the Project in 2008 to acquire economical supplies of natural gas as fuel for electric generation.

MEMBER AREA MAP

■ Northern Wasco County PUD

o r e g o n

i d a h o

Idaho Falls ■
IDEA ■

Burley ■
United Electric Co-op ■ Raft River REC

Plumas Sierra REC ■

Lassen MUD ■

Truckee Donner PUD ■

n e v a d a

■ Fallon

Lincoln County Power ■

Overton ■
Power

Valley Electric ■

Boulder ■

c a l i f o r n i a

Logan ■

Hyrum ■

Brigham ■

Weber Basin WCD ■

Moroni ■

Kaysville ■

Bountiful ■

Murray ■

Eagle Mountain ■

Lehi ■

Springville ■

South Utah Valley ESD ■

Paysday ■

Fairview ■

Oak City ■

Holden ■

Fillmore ■

Meadow ■

Kanosh ■

Monroe ■

Beaver ■

Paragonah ■

Parowan ■

Enterprise ■

Santa Clara ■

Hurricane ■

Washington ■

St. George ■

Fredonia ■

U t

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Lower Valley Energy

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City
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Heber L&P

Central Utah WCD

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Price
Mt. Pleasant
Spring City
Phraim

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c o l o r a d o

Blanding

o n a

Gallup

n e w m e x i c o



Utah Associated Municipal Power Systems

2009 ANNUAL REPORT

UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

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