

Delivering the energy roadmap for the future

UAMPS

Utah Associated Municipal Power Systems



2023 Annual Report



Utah Associated Municipal Power Systems



Introduction

Utah Associated Municipal Power Systems (UAMPS)

is a full-service interlocal agency, that provides comprehensive wholesale electric energy services, on a nonprofit basis, to community-owned power systems throughout the Intermountain West. The UAMPS membership represents 50 members from Utah, Arizona, California, Idaho, Nevada, New Mexico and Wyoming.



PERFORMANCE SUMMARY

	2022	2023
Total System Energy (MWh)	5,835,592	5,956,145
UAMPS Energy Sales (MWh)	5,528,364	5,551,253
Sales to Members (MWh)	5,035,160	5,034,205
Off-System Sales (MWh)	493,204	517,048
Total System Peak (MW)	1,269	1,278

In 2023, UAMPS showcased a pioneering spirit and industry leadership, while maintaining a steadfast commitment to customers, members, and communities. It was a pivotal year characterized by strategic initiatives aimed at managing market exposure and modernizing operations to ensure sustained access to affordable electric energy services. UAMPS emphasized informed decision-making outlined in the Integrated Resource

Plan, prioritizing clean energy, fostering resilience through diversified portfolios, and implementing resource planning for the collective benefit of its members. The 2023 Annual Report provides an in-depth look at the notable accomplishments and milestones, illustrating the proactive measures taken by UAMPS and its member communities.

Executive Message

UAMPS' story is rich with innovation, resilience, and an unwavering commitment to the member communities in which we serve. This legacy sets a high bar for what this association can achieve. Building upon this foundation, we've crafted a strategic plan that propels UAMPS into the future.

UAMPS is laser focused on driving growth, enhancing communications and education, and fostering a culture of collaboration and excellence for employees and members. Our team has assessed strengths, identified opportunities for improvement, and charted a course that leverages core competencies.

This strategic planning marked an unprecedented process for the organization, bringing into focus a requirement for a collective approach to meet the evolving needs of UAMPS members. We launched key initiatives aimed at managing our exposure to the wholesale power market, modernizing

scheduling operations and providing affordable electric energy services to member communities. This strengthens UAMPS' market position and enhances our competitiveness, adding more value to member communities than ever before.

The strategic plan marks a course for UAMPS to continue to adapt to the evolving industry landscape over the next decade. Across the West, new clean energy generation will be added, while traditional, dispatchable resources will be retired. This reduction in dispatchable energy is expected to result in a more volatile market in the years to come. In the face of this volatility, it is imperative UAMPS not only navigates the shifting market conditions, but also invests in new resource planning and development to secure long-term success.

The UAMPS team has developed an Integrated Resource Plan to identify the least-cost least-risk approach to procuring new resources in the

near and long term. This roadmap identifies new resource and procurement needs, enabling the team to concentrate on strategic and specific resources and key timelines. Using this plan, UAMPS will build resilience through diversification of energy portfolios. A varied portfolio ensures energy security, also aids in stabilizing prices, lessening environmental impact, adapting to changing market and regulatory conditions, and promoting sustainable growth.

This year we've added to our talented team, and each member of staff embodies the spirit of UAMPS, perpetuating the values that have steered us from the very beginning, all the while remaining receptive to the changes essential for industry advancement. As we embrace the changes of the future, we will continue building a legacy that will serve the member communities for years to come.



Mason Baker
Chief Executive Officer



Les Williams
Chairman,
Board of Directors



A Legacy of Resources

UAMPS has a rich history of innovation and forward-thinking, demonstrated by operations and resource selection. Legacy resources (resources that can produce for forty or more years), such as CRSP, Hunter, Nebo, and Horse Butte Wind, have consistently fueled member communities for the past several decades. They are a testament to UAMPS' strategic vision and informed decision-making.

UAMPS is committed to the challenge of bringing members the next generation of legacy energy opportunities, including the diversity and composition of portfolios the future will require. Such resources offer a multitude of economic advantages, making them cost-effective in the long run, due to factors such as amortized capital costs, economies of scale, efficient supply chains, and

workforce expertise. UAMPS' combined member model is uniquely positioned for success by allowing members to come together to procure resources that would otherwise be inaccessible. As the UAMPS Board of Directors and Executive Leadership team remain committed to think long-term, UAMPS will continue to be an industry leader.

UAMPS is also making strategic advancements in energy diversification analysis of member portfolios. UAMPS will continue to prioritize that each member has a portfolio that is cohesive. The future requires more consideration of seasonality, weather, and wholesale markets. This past year, UAMPS has focused on these diversification strategies, and it will continue as a top priority. Diversification is key towards meeting UAMPS' goals of sustainability and new technology deployment.



Member Resources

Moving forward, it is imperative for UAMPS and its members to perpetuate the visionary thinking that originally brought energy resources online years ago and to forge new legacies that will shape the future.



It is important that UAMPS keeps up with members' planning needs. To this objective, UAMPS continues to implement tools to prevent service interruptions, provide risk management recommendations, and deliver powerful data to drive integrated market studies and long-term strategic planning. Staying ahead with data driven planning is an essential component to energy security in the years ahead.

This year was also marked by an expansion of staff and expertise availability for UAMPS and its members. As leadership continues to break down silos and increase internal communication efforts, board members, staff and partners will all benefit. This past year marked noted progress in the staff communicating deliverables, priorities, and outcomes to the Board of Directors.



A Showcase of Industry Leadership

In November, UAMPS and NuScale mutually agreed to terminate the Carbon Free Power Project (CFPP). This decision was reached after careful consideration of various factors that affected the project's viability.

While UAMPS and the CFPP demonstrated dedication to deploying new nuclear technology, safeguards were established to protect the members from the risks associated with a first-of-a-kind project. In efforts to best position the organization and member communities, the CFPP Project Management Committee defined specific commercial success criteria required to move the project forward. As a result of the predetermined resolution for failure to meet those criteria, UAMPS received 100 percent of the reimbursable development costs.

Despite the project's termination, the CFPP achieved noteworthy milestones and established industry precedents within the Small Modular Reactor sector. The project yielded valuable work product, which can facilitate a transfer of knowledge into the future. This is marked by the readiness to file a Combined License Application in January 2024. The application work will serve as a reference that other initiatives can build upon.



Through effective collaboration with the Nuclear Regulatory Commission, the CFPP has streamlined the regulatory process. This is further evidenced by the seamless submission and acceptance of the Limited Work Authorization, an event that has resonated across the industry. The completion of site-selected work lays a robust foundation for future developments, while NuScale and Doosan Enerbility's partnership in forging the first module is poised to invigorate the industry in North America. These achievements can be attributed to an exceptionally skilled project team that utilized innovative strategies to maintain project momentum while minimizing risk. No other SMR project has achieved any of these milestones.

Looking forward, UAMPS will work closely with its members to evaluate their future energy needs and deliver a mix of reliable, affordable, and sustainable energy sources. Since the project had a planned

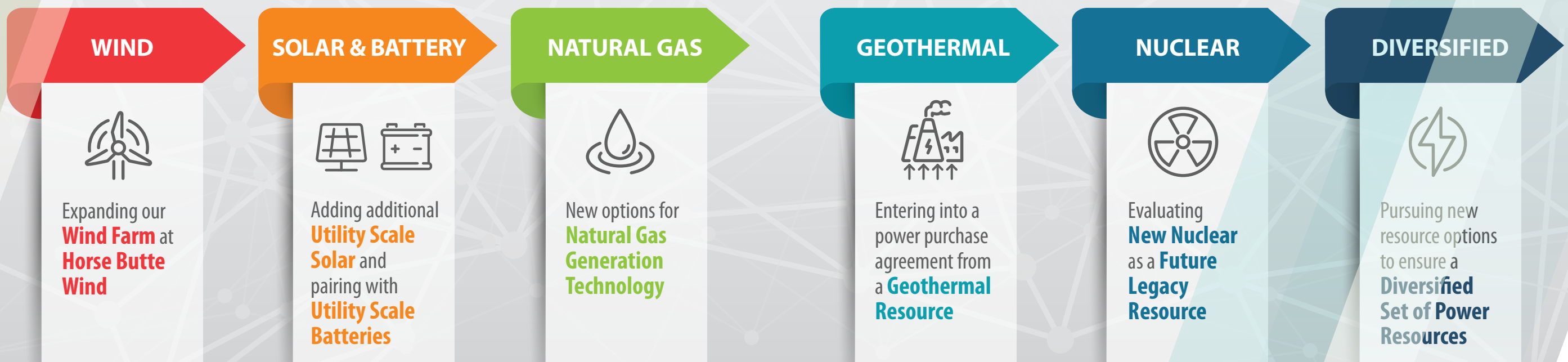
delivery date of December 2029, UAMPS has ample time and opportunity to replace the energy output it planned to receive from the CFPP. The UAMPS Integrated Resource Plan emphasizes the pursuit of carbon-free power and underscores the organization's commitment to considering nuclear energy in the future as a valuable dispatchable energy source that can effectively complement renewable resources.

In the ongoing transition to a sustainable energy future, UAMPS is proud to be a leader in the industry and is making significant strides in the pursuit of achieving a carbon-free power landscape.



The **Integrated Resource Plan** shows a need for additional resources to meet members' needs.

OPTIONS UAMPS IS CONSIDERING



Red Mesa Tapaha Solar

The grand opening of the Red Mesa Tapaha Solar Facility was a significant highlight this year. The facility, which will take advantage of the abundant sunlight on the Navajo Nation reservation in southeastern Utah, commenced operations on April 20, 2023. Its 66 MW solar photovoltaic generation capacity signifies UAMPS' commitment to providing members with sustainable, low-cost, long-term supplies of renewable energy.

The ribbon-cutting ceremony on August 25, attended by UAMPS members and staff, Navajo Tribal Utility Authority representatives, Navajo Nation

leadership, and energy partners, was a testament to the collaborative spirit that made this project possible.

Red Mesa benefits both UAMPS and NTUA customers and paves the way for more projects and partnerships in the future. UAMPS gains another clean, carbon-free energy asset for our portfolio, while the project has generated much-needed jobs for the Navajo Nation, stabilized NTUA electric rates, and provided opportunities for electric connections to families who previously lacked access. Proceeds from the project will support electrification initiatives on the Navajo Nation, including the Light Up Navajo mutual aid initiative.

Red Mesa is a shining example of UAMPS' commitment to fostering collaboration among communities, facilitating growth, and delivering affordable power to members who aim to diversify their energy portfolios.



Board of Directors



Utah Associated Municipal Power Systems



LES WILLIAMS BEAVER CITY
LOGAN MONSON BLANDING CITY
ALLEN JOHNSON CITY OF BOUNTIFUL
DAVID BURNETT BRIGHAM CITY
WILL GARNER CENTRAL UTAH WCD



ISAAC JONES CITY OF ENTERPRISE
CORY DANIELS EPHRAIM CITY
CASEY ANDERSON FAIRVIEW CITY
SEAN RICHARDSON CITY OF FALLON, NV
ERIC LARSEN FILLMORE CITY



JASON NORLEN HEBER LIGHT & POWER
DAVID WOOD HOLDEN TOWN
SCOTT HUGHES HURRICANE CITY
TOM COOPER HYRUM CITY
BEAR PRAIRIE CITY OF IDAHO FALLS, ID



BRUCE RIGBY KAYSVILLE CITY
NICK DOMINGUEZ LASSEN MUD, CA
JOEL EVES LEHI CITY
MARK MONTGOMERY LOGAN CITY
PHILO SHELTON COUNTY OF LOS ALAMOS, NM



TODD ROBINSON TOWN OF PARAGONAH
JOSEY PARSONS MONROE CITY
TY BAILEY MORGAN CITY
SHANE WARD MT. PLEASANT CITY
GREG BELLON MURRAY CITY



DWIGHT DAY TOWN OF OAK CITY
JEREMY FRANKLIN PAROWAN CITY
SHAWN BLACK PAYSON CITY
NICK TATTON PRICE CITY
GARY HALL CITY OF SANTA CLARA

2023 Officers

LES WILLIAMS CHAIRMAN
RICK HANSEN VICE-CHAIRMAN
SHANE WARD SECRETARY
DWIGHT DAY TREASURER



RAY LOVELESS SOUTH UTAH VALLEY ESD
KENT KUMMER SPRING CITY

NOTE: SPRINGVILLE CITY'S DEEMED BOARD POSITION IS CURRENTLY VACANT.



BRIAN JEPSON CITY OF ST. GEORGE
JARED CARPENTER TRUCKEE DONNER PUD, CA
RICK HANSEN WASHINGTON CITY
DARREN HESS WEBER BASIN WCD

Customer Profiles

The number of customers in each profile is as of December 2022

Customer Profiles

The number of customers in each profile is as of December 2022

BEAVER CITY

Number of Customers: 1,789
2022-2023 Peak: 8,671 kW
2022-2023 Energy: 35,014,556 kWh
Peak Growth Rate: 4.7%
Energy Growth Rate: 3.1%
Internal Generation 2022-2023 Production: 7,968,156 kWh
Mayor: Matt Robinson
Council Members: Lance Cox, Hal Murdock, Tyler Schena, Owen Spencer, Alison Webb

BLANDING CITY

Number of Customers: 1,738
2022-2023 Peak: 5,275 kW
2022-2023 Energy: 28,424,993 kWh
Peak Growth Rate: -0.8%
Energy Growth Rate: 4.7%
Internal Generation 2022-2023 Production: None
Mayor: Logan Monson
Council Members: Cheryl Bowers, Chris Ewald, Len Gasser, Erik Grover, Kellen Nielson

CITY OF BOUNTIFUL

Number of Customers: 17,307
2022-2023 Peak: 77,336 kW
2022-2023 Energy: 313,271,551 kWh
Peak Growth Rate: -2.2%
Energy Growth Rate: 5.4%
Internal Generation 2022-2023 Production: 46,681,671 kWh
Mayor: Kendalyn Harris
Council Members: Millie Bahr, Kate Bradshaw, Jesse Bell, Richard Higginson, Cecilee Price-Huish
Power Board: Susan Becker, Dan Bell, David Irvine, Jed Pitcher, Paul Summers, John Marc Knight

BRIGHAM CITY

Number of Customers: 8,409
2022-2023 Peak: 41,722 kW
2022-2023 Energy: 190,892,444 kWh
Peak Growth Rate: 2.9%
Energy Growth Rate: 4.4%
Internal Generation 2022-2023 Production: 7,456,795 kWh
Mayor: Dennis Bott
Council Members: Alden Farr, Matthew Jensen, Thomas Peterson, Ryan Smith, Robin Troxell

CENTRAL UTAH WATER CONSERVANCY DISTRICT

Number of Customers: None
2022-2023 Peak: N/A
2022-2023 Energy: N/A
Peak Growth Rate: N/A
Energy Growth Rate: N/A
Internal Generation 2022-2023 Production: 41,405 kWh
Board of Trustees: G. Wayne Andersen, Shelley Brennan, Jon Bronson, Kirk L. Christensen, Steve Farrell, Wade Garner, Steve Hanberg, Max Haslem, Marvin Kenison, Kathy Loveless, Al Mansell, Greg McPhie, Eldon Neves, Jim Riding, Jennifer Scott, Edwin Sunderland, Randy Vincent, Brad Wells

CENTRAL VALLEY WATER RECLAMATION FACILITY

Number of Customers: None
2022-2023 Peak: 4,600 kW
2022-2023 Energy: 35,888,736 kWh
Peak Growth Rate: 26%
Energy Growth Rate: 2.0%
Internal Generation 2022-2023 Production: 26,598,000 kWh
Board of Trustees: Debra Armstrong, LeAnne Huff, Keith Lord, Wesley Fisher, Brett Hales, Jeff Monson, Don Russell

CITY OF ENTERPRISE

Number of Customers: 790
2022-2023 Peak: 2,980 kW
2022-2023 Energy: 11,588,860 kWh
Peak Growth Rate: 6.9%
Energy Growth Rate: 7.4%
Internal Generation 2022-2023 Production: None
Mayor: Brandon Humphries
Council Members: Roy Adams, Jared Bollinger, K. Jed Gardner, Ron Lehm, Jared Moody

EPHRAIM CITY

Number of Customers: 2,417
2022-2023 Peak: 9,913 kW
2022-2023 Energy: 37,526,619 kWh
Peak Growth Rate: 7.9%
Energy Growth Rate: 0.5%
Internal Generation 2022-2023 Production: 4,795,709 kWh
Mayor: John Scott
Council Members: Tyler Alder, Margie Anderson, Alma Lund, Lloyd Stevens, Richard Wheeler
Utility Board: Kelly Larsen, Lorna Larsen, Leonard McCosh, Dale Nicholls, Chad Parry

FAIRVIEW CITY

Number of Customers: 916
2022-2023 Peak: 2,238 kW
2022-2023 Energy: 10,716,583 kWh
Peak Growth Rate: 3.4%
Energy Growth Rate: 7.4%
Internal Generation 2022-2023 Production: None
Mayor: Brad Welch
Council Members: Casey Anderson, Jim Cheney, Michael MacKay, Shirlene Rasmussen, Matt Sorensen

CITY OF FALLON

Number of Customers: 5,047
2022-2023 Peak: 23,303 kW
2022-2023 Energy: 94,672,914 kWh
Peak Growth Rate: -2.1%
Energy Growth Rate: 1.6%
Internal Generation 2022-2023 Production: None
Mayor: Ken Tedford Jr.
Council Members: Kelly Frost, Paul Harmon, Karla Kent

FILLMORE CITY

Number of Customers: 1,062
2022-2023 Peak: 8,038 kW
2022-2023 Energy: 39,018,871 kWh
Peak Growth Rate: 6.4%
Energy Growth Rate: 5.3%
Internal Generation 2022-2023 Production: None
Mayor: Michael D. Holt
Council Members: Dennis Allredge, Curt Hare, Eric Jenson, Kyle Monroe, Michael B. Winget

CITY OF GALLUP

Number of Customers: 10,505
2022-2023 Peak: Unavailable
2022-2023 Energy: Unavailable
Peak Growth Rate: Unavailable
Energy Growth Rate: Unavailable
Internal Generation 2022-2023 Production: Unavailable
Mayor: Louis Bonaguidi
Council Members: Linda Garcia, Fran Palochak, Sarah Piano, Michael Schaaf

HEBER LIGHT AND POWER

Number of Customers: 14,781
2022-2023 Peak: 51,813 kW
2022-2023 Energy: 214,127,249 kWh
Peak Growth Rate: 5.0%
Energy Growth Rate: 4.0%
Internal Generation 2022-2023 Production: 34,089,040 kWh
Mayors: Brenda Kozlowski, Charleston; Heidi Franco, Heber; Celeste Johnson, Midway
Power Board: Yvonne Barney, Kendall Crittenden, Steve Dougherty, Heidi Franco, Rachel Kahler, Brenda Kozlowski

HELPER CITY

Number of Customers: 1,276
2022-2023 Peak: Unavailable
2022-2023 Energy: Unavailable
Peak Growth Rate: 0.5%
Energy Growth Rate: Unavailable
Internal Generation 2022-2023 Production: None
Mayor: Lenise Peterman
Council Members: Donna Archuleta, Michelle Goldsmith, Gary Harwood, Malarie DeVincent, Amanda Wheeler

HOLDEN TOWN

Number of Customers: 254
2022-2023 Peak: 606 kW
2022-2023 Energy: 2,297,760 kWh
Peak Growth Rate: -5.2%
Energy Growth Rate: 3.3%
Internal Generation 2022-2023 Production: None
Mayor: Darren Fox
Council Members: James Blodgett, Josalyn Stevens, Phil Whatcott, David Wood

HURRICANE CITY

Number of Customers: 9,077
2022-2023 Peak: 49,314 kW
2022-2023 Energy: 166,867,122 kWh
Peak Growth Rate: 0.5%
Energy Growth Rate: 7.5%
Internal Generation 2022-2023 Production: 7,549,133 kWh
Mayor: Nanette Billings
Council Members: Doug Heidman, David Hirschi, Joseph Prete, David Sanders, Kevin Thomas
Power Board: Jerry Brisk, Mac Hall, Pam Humphries, Dave Imlay, Joseph Prete, Charles Reeve

HYRUM CITY

Number of Customers: 3,362
2022-2023 Peak: 21,852 kW
2022-2023 Energy: 115,256,312 kWh
Peak Growth Rate: 15.3%
Energy Growth Rate: 8.0%
Internal Generation 2022-2023 Production: 5,218,080 kWh
Mayor: Stephanie Miller
Council Members: Steve Adams, Jared Clawson, Paul James, Vicky McCombs, Craig Rasmussen

IDAHO ENERGY AUTHORITY INC.

Number of Customers: None
2022-2023 Peak: None
2022-2023 Energy: None
Peak Growth Rate: None
Energy Growth Rate: None
Internal Generation 2022-2023 Production: None
Board of Directors: Mayor Isaac Loveland, Brent Wallin, Randy Sneddon, Gary Buerkle, Carla Beck, Mathew Schaefer, Chad Black, Chad Surrage, Billy Palmer, Alan Skinner, Jared Teetar, Chris Seibold, Jim Webb

CITY OF IDAHO FALLS

Number of Customers: 29,163
2022-2023 Peak: 165,345 kW
2022-2023 Energy: 827,257,978 kWh
Peak Growth Rate: 11.6%
Energy Growth Rate: 6.7%
Internal Generation 2022-2023 Production: 177,314,203 kWh
Mayor: Rebecca Casper
Council Members: Lisa Burtenshaw, Jim Francis, Jim Freeman, Thomas Hally, John Radford, Michelle Zeil-Dingman

KANOSH TOWN

Number of Customers: 295
2022-2023 Peak: 848 kW
2022-2023 Energy: 2,774,604 kWh
Peak Growth Rate: 20.5%
Energy Growth Rate: 8.9%
Internal Generation 2022-2023 Production: None
Mayor: Brian Scott McDonald
Council Members: Hayden George, Neil Shumway, Brandon Stephenson, David Whitaker

KAYSVILLE CITY

Number of Customers: 10,493
2022-2023 Peak: 52,397 kW
2022-2023 Energy: 168,802,821 kWh
Peak Growth Rate: 1.6%
Energy Growth Rate: 2.0%
Internal Generation 2022-2023 Production: None
Mayor: Tamara Tran
Council Members: John Adams, Mike Blackham, Abbigayle Hunt, Nate Jackson, Perry Oaks
Power Board: Brent Dewsnup, Alan Farnes, Ed Mignone, Quan Nguyen, Alan Quigley, Grey Turner

LASSEN MUNICIPAL UTILITY DISTRICT

Number of Customers: 11,000
2022-2023 Peak: 29,300 kW
2022-2023 Energy: 144,188,900 kWh
Peak Growth Rate: -0.4%
Energy Growth Rate: 2.9%
Internal Generation 2022-2023 Production: None
Board of Directors: Dave Ernaga, H.W. "Bud" Bowden, Daren Hagata, Fred Nagel, Jess Unionaguena

LEHI CITY

Number of Customers: 28,010
2022-2023 Peak: 138,504 kW
2022-2023 Energy: 498,403,326 kWh
Peak Growth Rate: 7.4%
Internal Generation 2022-2023 Production: 11,632,492 kWh
Mayor: Mark Johnson
Council Members: Paige Albrecht, Chris Condie, Paul Hancock, Katie Koivisto, Mike Southwick

CITY OF LOGAN

Number of Customers: 20,528
2022-2023 Peak: 100,662 kW
2022-2023 Energy: 478,684,511 kWh
Peak Growth Rate: 1.9%
Energy Growth Rate: 3.3%
Internal Generation 2022-2023 Production: 37,661,248 kWh
Mayor: Holly Daines
Council Members: Amy Anderson, Mark Andersen, Tom Jensen, Ernesto Lopez, Jeannie Simmonds
Power Board: Paula Allen, Kevin Bales, Joel Ellsworth, Chris Fawson, Daniel Ferris, Mike Taylor, Nathanael Weidler

COUNTY OF LOS ALAMOS

Number of Customers: 8,667
2022-2023 Peak: 87,469 kW
2022-2023 Energy: 478,508,000 kWh
Peak Growth Rate: -0.36%
Energy Growth Rate: 2.93%
Internal Generation 2022-2023 Production: None
Council Chair: Denise Derkacs
Board of Directors: Steve McLin, Charles Nakhleh, Eric Stromberg, Steve Tobin, Cornell Wright

LOST RIVER ELECTRIC COOPERATIVE

Number of Customers: 1,685
2022-2023 Peak: 25,410 kW
2022-2023 Energy: 83,795,634 kWh
Peak Growth Rate: -9.8%
Energy Growth Rate: 8.9%
Internal Generation 2022-2023 Production: None
Board of Directors: Trent Brownlee, Travis Buckwalter, Susan Harris, James McKelvey, Maddie Mocettini-Hansen, Stacey Moorman, Randy Purser, Lynn Rothwell, Bret Zollinger

LOWER VALLEY ENERGY

Number of Customers: 30,190
2022-2023 Peak: 235,353 kW
2022-2023 Energy: 914,963,468 kWh
Peak Growth Rate: 12%
Energy Growth Rate: 9.4%
Internal Generation: 13,816,026 kWh
Board of Directors: Fred Brog, Dan Dockstader, Ray Elser, Ted Ladd, Bob McLaurin, Max Moran, Nancy Winters

MEADOW TOWN

Number of Customers: 190
2022-2023 Peak: 559 kW
2022-2023 Energy: 2,062,294 kWh
Peak Growth Rate: -1.9%
Energy Growth Rate: -1.2%
Internal Generation 2022-2023 Production: None
Mayor: Gary Bishop
Council Members: Tyson Dewolf, Dustan Starley, Carol Jean Stott, Channing Stott

MONROE CITY

Number of Customers: 1,199
2022-2023 Peak: 3,997 kW
2022-2023 Energy: 13,852,635 kWh
Peak Growth Rate: 4.6%
Energy Growth Rate: 2.7%
Internal Generation 2022-2023 Production: 1,768,956 kWh
Mayor: Johnny Parsons
Council Members: Dane Buchmiller, Janet Cartwright, Michael Mathie, Perry Payne, Erica Sirrine

MORGAN CITY

Number of Customers: 2,052
2022-2023 Peak: 6,148 kW
2022-2023 Energy: 24,731,779 kWh
Peak Growth Rate: 6.2%
Energy Growth Rate: 5.9%
Internal Generation 2022-2023 Production: None
Mayor: Steve Gale
Council Members: David Alexander, Tony London, Jeffrey Richins, Eric Turner, Jeff Wardell

MT. PLEASANT CITY

Number of Customers: 2,498
2022-2023 Peak: 6,262 kW
2022-2023 Energy: 29,101,385 kWh
Peak Growth Rate: 0.7%
Energy Growth Rate: 3.9%
Internal Generation 2022-2023 Production: 3,854,532 kWh
Mayor: Michael Olsen
Council Members: Lynn Beesley, Rondy Black, Sam Draper, Russ Keisel, Paul Madsen

MURRAY CITY

Number of Customers: 19,557
2022-2023 Peak: 100,768 kW
2022-2023 Energy: 410,711,194 kWh
Peak Growth Rate: -1.3%
Energy Growth Rate: -12.6%
Internal Generation 2022-2023 Production: 20,517,025 kWh
Mayor: Brett Hales
Council Members: Pam Cotter, Rosalba Dominguez, Garry Hrechkosy, David Rogers, Diane Turner

NAVAJO TRIBAL UTILITY AUTHORITY

Number of Customers: 43,319
2022-2023 Peak: 154,850 kW
2022-2023 Energy: 905,697,317 kWh
Peak Growth Rate: 0%
Energy Growth Rate: 0%
Internal Generation 2022-2023 Production: 105,908,000 kWh
Management Board: Wynette R. Arviso, William H. Claggett, Sidney B. Dietz II, Belinda P. Eriacho, Mark Freeland, Cathy Newby, Robert Roessel

OAK CITY

Number of Customers: 299
2022-2023 Peak: 962 kW
2022-2023 Energy: 3,790,845 kWh
Peak Growth Rate: 5.5%
Energy Growth Rate: 5.3%
Internal Generation 2017-2018 Production: None
Mayor: Shim Callister
Council Members: Dallin Christensen, Monica Niles, Tom Nielson, Dave Steele

TOWN OF PARAGONAH

Number of Customers: 284
2022-2023 Peak: 653 kW
2022-2023 Energy: 2,534,152 kWh
Peak Growth Rate: -7.8%
Energy Growth Rate: 3.2%
Internal Generation 2022-2023 Production: None
Mayor: Todd Robinson
Council Members: Mike Abbott, Marge Cipkar, Travis Isaacson, Todd Memmott
Power Board: Mark Barton, Royce Barton, Jeremy Franklin

PAROWAN CITY

Number of Customers: 1,846
2022-2023 Peak: 4,735 kW
2022-2023 Energy: 18,837,378 kWh
Peak Growth Rate: 9.6%
Energy Growth Rate: 5.6%
Internal Generation 2022-2023 Production: 2,636,122 kWh
Mayor: Mollie Halterman
Council Members: David Burton, Sharon Downey, Matthew Gale, James Shurtliff, Rochell Tophman
Power Board: Jared Burton, Sharon Downey, Greg Evans, Mathew Gale, Kyle Hanson

Customer Profiles

The number of customers in each profile is as of December 2022

PAYSON CITY

Number of Customers: 8,181
2022-2023 Peak: 33,793 kW
2022-2023 Energy: 140,482,198 kWh
Peak Growth Rate: 1.5%
Energy Growth Rate: 3.8%
Internal Generation 2022-2023 Production: 3,475,218 kWh
Mayor: Bill Wright
Council Members: Kirk Beecher, Linda Carter, Brett Christensen, Taresa Hiatt, Bob Provstgaard

PLUMAS SIERRA RURAL ELECTRIC COOPERATIVE

Number of Customers: 8,134
2022-2023 Peak: 28,450
2022-2023 Energy: 155,432,000
Peak Growth Rate: -2.6%
Energy Growth Rate: 6.0%
Internal Generation 2022-2023 Production: 35,154,000
Board of Directors: Tom Hammond, David Hansen, Nancy Miller, Fred Nelson, Larry Price, Dave Roberti, Richard Short

PRICE CITY

Number of Customers: 4,987
2022-2023 Peak: 17,008 kW
2022-2023 Energy: 70,971,576 kWh
Peak Growth Rate: 4.3%
Energy Growth Rate: 0.6%
Internal Generation 2022-2023 Production: None
Mayor: Mike Kourianos
Council Members: Joe Christman, Rick Davis, Amy Knott-Jespersen, Boyd Mansing, Layne Miller

SALMON RIVER ELECTRIC COOPERATIVE

Number of Customers: 3,000
2022-2023 Peak: 24,000 kW
2022-2023 Energy: 98,782,759 kWh
Peak Growth Rate: 0%
Energy Growth Rate: 0%
Internal Generation 2021-2022 Production: None
Board of Directors: Jeff Bitton, Robert Boren, Michael Miller, Doug Parkinson, Steve Rembelski, Earl Skeen, Norman Wallis

CITY OF SANTA CLARA

Number of Customers: 3,124
2022-2023 Peak: 19,342 kW
2022-2023 Energy: 57,163,625 kWh
Peak Growth Rate: -4.2%
Energy Growth Rate: 5.6%
Internal Generation 2022-2023 Production: 3,846,735 kWh
Mayor: Rick Rosenberg
Council Members: Denny Drake, Christa Hinton, Leina Mathis, Ben Shakespeare, Jarrett Waite

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

Number of Customers: 4,104
2022-2023 Peak: 17,535 kW
2022-2023 Energy: 70,322,228 kWh
Peak Growth Rate: 1.4%
Energy Growth Rate: 2.7%
Internal Generation 2022-2023 Production: 12,152,720 kWh
Board of Directors: Nelson Abbott, Richard Behling, Joel Brown, Brent Gordon, Ray Loveless, Kenny Seng, Brent Winder

SPRING CITY

Number of Customers: 631
2022-2023 Peak: 1,100 kW
2022-2023 Energy: 4,550,755 kWh
Peak Growth Rate: -13.3%
Energy Growth Rate: -4.7%
Internal Generation 2022-2023 Production: 1,153,600 kWh
Mayor: Chris Anderson
Council Members: Nancy Allred, Craig Clark, Timothy Clark, Paul Penrod, Courtney Syme
Power Board: Gary Allen, Shawn Black, Paul Bowers, Tim Clarke, George Kenzy, Jim Phillips

SPRINGVILLE CITY

Number of Customers: 13,314
2022-2023 Peak: 69,345 kW
2022-2023 Energy: 309,542,160 kWh
Peak Growth Rate: -0.3%
Energy Growth Rate: 2.2%
Internal Generation 2022-2023 Production: 15,117,322 kWh
Mayor: Matt Packard
Council Members: Liz Crandall, Craig Jensen, Jason Miller, Michael Snelson, Chris Sorensen
Power Board: Clair Anderson, Travis Ball, Bryan Boshell, Ken Condie, Calvin Crandall, Nile Hatch, Rollin Hotchkiss, Kellen Hyer, Mark Lamoreaux

CITY OF ST. GEORGE

Number of Customers: 33,453
2022-2023 Peak: 210 MW
2022-2023 Energy: 722,052,950 kWh
Peak Growth Rate: -2.5%
Energy Growth Rate: 0.0%
Internal Generation 2022-2023 Production: 145,107,247 kWh
Mayor: Michele Randall
Council Members: Jimmie Hughes, Danielle Larkin, Natalie Larsen, Gregg McArthur, Michelle Tanner

TICABOO UTILITY IMPROVEMENT DISTRICT

Number of Customers: 121
2022-2023 Peak: 224 kW
2022-2023 Energy: 553,018 kWh
Peak Growth Rate: -2.6%
Energy Growth Rate: -6.1%
Internal Generation 2022-2023 Production: 718,923 kWh
Board of Trustees: Amy Golden, Mike Morlang, Alexa Wilson

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

Number of Customers: 14,648
2022-2023 Peak: 35,103 kW
2022-2023 Energy: 176,819,447 kWh
Peak Growth Rate: 0.5%
Energy Growth Rate: 1.0%
Internal Generation 2022-2023 Production: None
Board of Directors: Joseph Aguera, Jeff Bender, Christa Finn (President), Kim Harris, Tony Laliotis

WASHINGTON CITY

Number of Customers: 11,306
2022-2023 Peak: 51,028 kW
2022-2023 Energy: 153,847,937 kWh
Peak Growth Rate: -1.3%
Energy Growth Rate: 5.1%
Internal Generation 2022-2023 Production: 3,681,991 kWh
Mayor: Kress Staheli
Council Members: Kimberley Casperson, Craig Coats, Bret Henderson, Kurt Ivie, Ben Martinsen
Power Board: Mike Dinsmore, Mark Houser, Andy Palmer, Todd Spriggs, Dick Saunders

WEBER BASIN WATER CONSERVANCY DISTRICT

Number of Customers: 750,000
2022-2023 Peak: 8,812 kW
2022-2023 Energy: 25,464,816 kWh
Peak Growth Rate: -31.0%
Energy Growth Rate: -41.8%
Internal Generation 2022-2023 Production: 28,527,700 kWh
General Manager/CEO: Scott W. Paxman
Board of Trustees: Jared Andersen, Mark Anderson, Kym Buttschardt, Randy B. Elliott, Marlin K. Jensen, Randy B. Elliott, Scott K. Jenkins, Angie Osguthorpe, Chris Robinson, Paul C. Summers

WELLS RURAL ELECTRIC COMPANY

Number of Customers: 6,312 Members
2022-2023 Peak: 103,595 kW
2022-2023 Energy: 709,200,708 kWh
Peak Growth Rate: -6.1%
Energy Growth Rate: -11.6%
Internal Generation 2022-2023 Production: None
Board of Directors: Gerald Anderson, Jonathan Dahl, Kirk Dahl, Scott Egbert, Tony Macias, Ouida Madison, Fred Montes de Oca, Lois Nannini, Jim Whited, Bruce Widmer, Robert Wilcox, D. Vernon Dalton (Director Emeritus)

Statement of Cash Flow

Year ended March 31

	2023	2022
Operating activities		
Cash received from customers	\$ 328,156,130	\$ 230,750,748
Cash payments to suppliers for goods and services	(333,476,715)	(235,176,766)
Cash payments to employees for services	(8,991,063)	(8,097,519)
Cash payments for ad valorem taxes	(734,055)	(681,855)
Net cash used in operating activities	(15,045,703)	(13,205,392)
Capital and related financing activities		
Disbursements for capital assets	(6,345,766)	(2,972,963)
Proceeds from disposal of capital assets	128,092	454,480
Principal disbursement on long-term debt	(17,790,409)	(15,892,644)
Interest disbursements	(6,748,187)	(6,528,195)
Payments on lease liabilities	(554,364)	—
Distribution to members	(4,219,325)	(4,999,177)
Net cash used in capital and related financing activities	(35,529,959)	(29,938,499)
Noncapital financing activities		
Subsidies received from federal grants	40,048,223	19,554,680
Draws on lines of credit	301,007,884	256,769,141
Disbursements on lines of credit	(288,639,741)	(227,000,015)
Net cash provided by noncapital financing activities	52,416,366	49,323,806
Investing activities		
Cash received from investments	5,847,304	11,770
Cash paid for investments	(993,051)	(3,275,063)
Restricted assets:		
Cash received from investments	9,644,918	7,450,545
Cash paid for investments	(5,161,086)	(8,760,490)
Interest income received	1,117,562	164,113
Net cash provided by (used in) investing activities	10,455,647	(4,409,125)
Increase in cash	12,296,351	1,770,790
Cash balance at beginning of year	2,487,369	716,579
Cash balance at end of year	\$ 14,783,720	\$ 2,487,369

Reconciliation of operating loss to net cash used in operating activities

Operating loss	\$ (61,699,346)	\$ (32,668,624)
Adjustments to reconcile operating loss to net cash used in operating activities:		
Depreciation	16,292,276	19,977,956
Amortization of unearned revenue	(2,270,490)	(4,255,220)
Increase in receivables	(7,786,052)	(1,505,852)
Decrease (increase) in prepaid expenses and deposits	2,642,223	(2,203,774)
Increase in accounts payable	30,864,830	2,625,245
Increase in accrued liabilities	6,910,856	4,824,877
Net cash used in operating activities	\$ (15,045,703)	\$ (13,205,392)

Statement of Net Position

Year ended March 31

Assets	2023	2022
Current assets:		
Cash	\$ 14,783,720	\$ 2,487,369
Receivables	76,563,425	45,944,895
Prepaid expenses and deposits	7,137,177	9,779,401
Investments	19,575,536	24,429,788
Total current assets	118,059,858	82,641,453
Restricted assets:		
Interest receivable	698	698
Investments	41,619,577	46,103,408
Total restricted assets	41,620,275	46,104,106
Capital assets:		
Generation	420,639,773	414,825,741
Transmission	86,357,062	86,300,584
Furniture and equipment	1,783,900	1,568,532
Total	508,780,735	502,694,857
Less accumulated depreciation	(374,184,379)	(358,778,216)
Net	134,596,356	143,916,641
Construction work-in-progress	522,671	742,236
Capital assets, net	135,119,027	144,658,877
Other noncurrent assets:		
Right to use lease asset, net	5,213,869	—
Deferred outflows of resources		
Defeasance cost	2,324,570	2,935,455
Total assets and deferred outflows of resources	\$ 302,337,599	\$ 276,339,891
Liabilities	2023	2022
Current liabilities:		
Accounts payable	\$ 65,664,377	\$ 34,799,547
Accrued liabilities	23,680,087	16,769,233
Lines of credit	13,900,000	33,531,857
Current line of lease liability	391,644	—
Current portion of unearned revenue	1,820,459	2,316,501
Total current liabilities	105,456,567	87,417,138
Liabilities payable from restricted assets:		
Accrued interest payable	828,168	959,952
Current portion of long-term debt	15,549,222	18,045,041
Total liabilities payable from restricted assets	16,377,390	19,004,993
Long-term debt, less current portion	122,854,095	139,608,316
Long-term line of credit	32,000,000	—
Other liabilities:		
Lease liability, less current portion	4,989,120	—
Unearned revenue, less current portion	17,216,082	18,990,530
Total other liabilities	22,205,202	18,990,530
Deferred inflows of resources		
Net costs advanced through billings to members	16,309,382	12,584,063
Net position:		
Net investment in capital assets	10,346,501	8,539,494
Restricted for project costs	12,653,833	13,219,336
Unrestricted	(35,865,371)	(23,023,979)
Total net position	(12,865,037)	(1,265,149)
Total liabilities, deferred inflows of resources, and net position	\$ 302,337,599	\$ 276,339,891

Statement of Revenues & Expenses & Changes in Net Positions

Year ended March 31

	2023	2022
Operating revenues:		
Power sales	\$ 337,522,095	\$ 236,062,617
Other	690,577	449,201
Total operating revenues	338,212,672	236,511,818
Operating expenses:		
Cost of power	290,494,423	193,351,833
In lieu of ad valorem taxes	776,366	746,855
Depreciation	16,292,276	19,977,956
General and administrative	92,348,953	55,103,798
Total operating expenses	399,912,018	269,180,442
Operating loss	(61,699,346)	(32,668,624)
Nonoperating revenues (expenses):		
Subsidies from federal grants	62,880,700	33,698,966
Interest expense	(5,954,160)	(5,049,462)
Investment and other income, net	1,117,562	164,811
Recognition of deferred costs and revenues	(3,725,319)	(797,674)
Total nonoperating expenses, net	54,318,783	28,016,641
Change in net position	(7,380,563)	(4,651,983)
Net position at beginning of year	(1,265,149)	8,386,011
Distributions to members	(4,219,325)	(4,999,177)
Net position at end of year	\$ (12,865,037)	\$ (1,265,149)

Project Review

HUNTER PROJECT

Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 446 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation and Transmission Co-operative and UAMPS, has commercially operated since June 1980. UAMPS owns an undivided 14.582 percent interest in Unit II, representing 65 megawatts of capacity and energy.

SAN JUAN PROJECT

The coal-fired San Juan Generating Station ceased operations on September 30, 2022. UAMPS, the other current owners and the previous owners that exited in 2017 are in the process of decommissioning the plant.

INTERMOUNTAIN POWER PROJECT

Intermountain Power Agency (IPA) is a political subdivision of the state of Utah organized in 1977 by 23 Utah municipalities. IPA's Intermountain Power Project includes a two-unit, coal-fired, steam-electric generating station, with a net capacity of 1,800 megawatts. The generating station is located in Delta, Utah. UAMPS acts as a scheduling agent for those members who have called-back capacity and energy from the project pursuant to the Excess Power Sales Agreement.

COLORADO RIVER STORAGE PROJECT

The Colorado River Storage Project (CRSP) is federally owned and operated by the United States Bureau of Reclamation. One purpose of CRSP is the production of hydroelectric capacity and energy. The Western Area Power Administration (WAPA) markets and transmits CRSP power in 15 western and central states. WAPA has 10,000 megawatts of capacity in 56 power plants. UAMPS acts as a single purchasing agent for our members that have a firm allocation of CRSP capacity and energy that is purchased through the Integrated Contract for Electric Services.

FIRM POWER SUPPLY PROJECT

The Firm Power Supply Project manages various power supplies for participating members. The project agreement provides flexible terms for the purchase and the sale of capacity and energy from multiple resources. The Project includes long-term market purchases, wind energy from the Pleasant Valley Wind Energy Facility, geothermal/solar from the Patua Geothermal Plant, waste heat from the Sunnyside Cogeneration Facility, and three utility scale solar projects, Red Mesa Tapaha and Steel Solar 1(A) and 1(B).

CENTRAL-ST. GEORGE PROJECT

The focus of the Central-St. George Project is to improve the quality and reliability of transmission service to the members in southwestern Utah. The project includes a 345 to 138 kV Central substation, 21 miles of double circuit 138 kV transmission line from the Central substation to the St. George substation, four miles of 138 kV transmission line from the St. George substation to the 138 to 69 kV River substation, 12 miles of transmission line connecting the River substation to Hurricane City and other system upgrades. The project also own jointly with PacifiCorp 21 miles of double circuit 345 kV transmission line from Red Butte substation to St. George substation.

CRAIG-MONA PROJECT

The Craig-Mona Project involves the transmission capability of two interconnected 345 kV transmission lines. UAMPS owns a 15 percent interest in the first segment, running west from Craig, Colorado to the Bonanza Power Plant in northeast Utah. UAMPS holds an entitlement of 54 megawatts of capacity in the second segment from Bonanza to an interconnection at Mona, Utah.

PAYSON PROJECT

The Payson Project represents the Nebo Power Station, a 140 megawatt combined cycle gas-fired generating facility in Payson City, Utah. The facility began operating in June 2004. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower along with related 138 kV and 46 kV electric substations and transmission lines and gas pipelines.

POOL PROJECT

The Pool Project provides an hourly resource clearinghouse where UAMPS acts as agent for the scheduling and dispatch of resources including the purchase of any resources required to meet each member's electric system load, the sale of any member's resources which are deemed surplus to meet its electric system load and the utilization of transmission rights to effect resource deliveries to, and sales by, each member.

RESOURCE PROJECT

Through the Resource Project, UAMPS conducts analyses and studies of new power supply and transmission projects. Additionally, through the project, UAMPS has developed its Smart Energy Efficiency Program, designed to lower energy demand and cut costs for both its members and the consumers they serve.

MEMBER SERVICES PROJECT

The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service for the members' customers. Services may include educational programs, material purchases and customer satisfaction surveys.

GOVERNMENT & PUBLIC AFFAIRS PROJECT

Lobbying and the political considerations of the members who elect to participate in these actions fall under the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.

HORSE BUTTE WIND PROJECT

The Horse Butte Wind Project is a 57.6 MW wind farm comprised of 32 Vestas V-100 1.8 MW wind turbines and related facilities and equipment. The facility is located approximately 16 miles east of the City of Idaho Falls and commenced commercial operation in August 2012. The project provides UAMPS members with a long-term supply of renewable electric energy and associated environmental attributes.

NATURAL GAS PROJECT

The Project was formed in 2008 to acquire economical supplies of natural gas as fuel for electric generation. Natural gas purchases may include spot, daily, monthly or short-term and prepaid transactions.

CARBON FREE POWER PROJECT

The Carbon Free Power Project was a proposed nuclear plant planned to be sited at the Idaho National Laboratory. In November 2023, UAMPS and NuScale mutually agreed to terminate the CFPP after careful consideration of various factors that affected the project's viability. Throughout the early stages of the project, CFPP achieved noteworthy milestones and produced valuable work product that will provide a foundation for future projects in the industry.

VEYO WASTE HEAT RECOVERY PROJECT

The Veyo Waste Heat Recovery Project uses waste heat to power a 7.8 MW energy recovery generation system. The Project is located adjacent to the existing Veyo Compressor Station which is owned and operated by the Kern River Gas Transmission Company. The Project began commercial operation in May 2016.

Project Participation

	HUNTER	SAN JUAN	IPP	CRSP	FIRM POWER SUPPLY	CENTRAL - ST. GEORGE	CRAIG-MONA	PAYSON	POOL	RESOURCE	MEMBER SERVICES	GOVT. & PUBLIC AFFAIRS	HORSE BUTTE WIND	NATURAL GAS*	CARBON FREE POWER	VEYO HEAT RECOVERY
BEAVER CITY	•	•	•	•	•					•	•	•	•	•		•
BLANDING CITY		•			•					•	•	•	•	•	•	•
CITY OF BOUNTIFUL		•	•	•	•		•			•	•	•	•			•
BRIGHAM CITY				•	•					•	•	•	•	•		•
CENTRAL UTAH WATER CONSERVANCY DISTRICT				•							•	•				
CENTRAL VALLEY WATER RECLAMATION FACILITY										•						
CITY OF ENTERPRISE	•	•	•	•	•	•	•			•	•	•	•	•		•
EPHRAIM CITY	•		•	•	•		•			•	•	•	•	•		•
FAIRVIEW CITY	•		•	•	•			•		•	•	•	•	•	•	•
CITY OF FALLON, NV					•					•	•	•	•	•		•
FILLMORE CITY	•	•	•	•	•					•	•	•	•	•		•
CITY OF GALLUP, NM										•	•					
HEBER LIGHT AND POWER	•		•		•		•			•	•	•	•	•		•
HELPER CITY										•						
HOLDEN TOWN	•		•	•	•					•	•	•	•			•
HURRICANE CITY	•	•	•	•	•	•			•	•	•	•	•	•	•	•
HYRUM CITY	•	•	•	•	•				•	•	•	•	•	•	•	•
IDAHO ENERGY AUTHORITY, ID										•						
CITY OF IDAHO FALLS, ID										•	•	•	•	•		•
KANOSH TOWN	•		•	•	•					•	•	•	•	•		•
KAYSVILLE CITY	•	•	•	•	•			•		•	•	•	•	•		•
LASSEN MUNICIPAL UTILITY DISTRICT, CA										•	•					
LEHI CITY	•	•	•	•	•		•	•		•	•	•	•	•		•
LOGAN CITY	•		•	•	•		•	•		•	•	•	•	•		•
COUNTY OF LOS ALAMOS, NM											•					•
LOST RIVER ELECTRIC COOPERATIVE, ID											•					
LOWER VALLEY ENERGY, WY										•			•	•		
MEADOW TOWN	•		•	•	•					•	•	•	•			
MONROE CITY	•		•	•	•			•		•	•	•	•			•
MORGAN CITY	•	•	•	•	•					•	•	•	•	•		•
MT. PLEASANT CITY	•		•	•	•			•		•	•	•	•	•		•
MURRAY CITY	•	•	•	•	•		•	•		•	•	•	•	•		•
NAVAJO TRIBAL UTILITY AUTHORITY, AZ										•						
TOWN OF OAK CITY	•		•	•	•					•	•	•	•	•		•
TOWN OF PARAGONAH		•		•	•					•	•	•	•	•		•
PAROWAN CITY	•		•	•	•					•	•	•	•	•		•
PAYSON CITY	•	•	•	•	•		•	•		•	•	•	•	•	•	•
PLUMUS SIERRA RURAL ELECTRIC COOPERATIVE, CA										•	•				•	
PRICE CITY			•	•	•					•	•	•	•	•		
SALMON RIVER ELECTRIC COOPERATIVE, ID											•					
CITY OF SANTA CLARA	•	•		•	•	•		•		•	•	•	•	•	•	•
SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT		•		•	•					•	•	•	•	•		•
SPRING CITY	•		•	•	•					•	•	•	•	•		•
SPRINGVILLE CITY		•		•	•		•	•		•	•	•	•	•		•
CITY OF ST. GEORGE						•	•	•		•		•				
TICABOO UTILITY IMPROVEMENT DISTRICT											•					
TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA						•		•		•	•	•	•	•	•	•
WASHINGTON CITY				•	•	•		•		•	•	•	•	•	•	•
WEBER BASIN WATER CONSERVANCY DISTRICT				•	•					•	•	•	•			•
WELLS RURAL ELECTRIC COMPANY, NV											•					•

* Payson Project is a participant in the Natural Gas Project.

UAMPS Member Area Map



Utah Associated Municipal Power Systems





Utah Associated Municipal Power Systems

