



UAMPS

UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

2013 ANNUAL REPORT

KEYS TO OUR ENERGY FUTURE.

Utah Associated Municipal Power Systems

(UAMPS) is a political subdivision of the State of Utah that provides comprehensive wholesale electric energy, on a nonprofit basis, to community-owned power systems throughout the Intermountain West. The UAMPS membership represents 45 members from Utah, Arizona, California, Idaho, Nevada, New Mexico, Oregon and Wyoming.

FISCAL YEAR	2013	2012
Total System Energy (MWh)	5,286,267	5,442,062
UAMPS Energy Sales (MWh)	3,883,891	4,011,904
Sales to Members (MWh)	3,302,344	3,182,087
Off-System Sales (MWh)	581,547	829,817
Total System Peak (MW)	943	885

KEYS TO OUR ENERGY FUTURE

Energy is integral to virtually every facet of life; an abundant and available electrical energy supply is one of the elemental ingredients of a well-functioning modern society.

New energy technologies and innovations, popping up everywhere on the energy landscape, have become the keys to our energy future.

But, innovative technologies, new proposed environmental, reliability and market regulations introduce great uncertainty in energy forecasting, development, efficiency and distribution. In 2013, UAMPS staff and Board of Directors investigated and analyzed many energy choices, with an eye toward ensuring ample long-term supplies at reasonable prices— despite these uncertainties.

2013 EXECUTIVE MESSAGE

In 2013, we saw three particular areas that are transforming the energy industry. First, the environmental regulation juggernaut rolls on, threatening our coal-fired plants that have provided stable, reasonably-priced baseload supply for many decades. Second, reliability regulation is changing the face of our industry at a pace never seen in history. Third, market regulation is changing the way we operate our current electrical infrastructure and resource integration. These ongoing regulations provide a great deal of uncertainty and complexity as we evaluate myriad choices, both on the supply side and demand side.

Environmental regulation continues to shape our decision-making with respect to UAMPS' existing and future investments. For existing investments, a cascade of new and proposed environmental regulations make decisions that were routine in the past much more difficult and

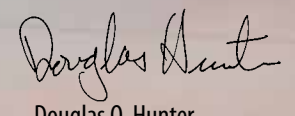
contingent upon many assumptions on how future regulations will impact UAMPS investments. The uncertain nature of future environmental regulations also interferes with UAMPS' ability to commit significant monies towards large capital projects with long-term amortization schedules. To counteract these uncertainties, UAMPS is taking an active role to inform regulators of how existing and proposed regulations are likely to impact both UAMPS' existing and potential investments.

Reliability regulation, particularly cyber security, has taken a great degree of prominence with a Presidential Executive Order mandating actions and information sharing on critical infrastructure. Power system operations and security are significant components of the national infrastructure. UAMPS is actively monitoring activities related to the federal recommendations and industry best practices. Moreover, UAMPS is committed to cyber security solutions by establishing short and long-term organization and member-wide policies for security protection of our facilities and day-to-day business systems. In addition, North American Electric Reliability Corporation reliability standards define the requirements for planning and operating the Bulk Electric System (BES) that focuses on performance, risk management and utility capabilities. A new definition of the BES will have a significant impact on UAMPS, its members and may even double the number of reliability standards with which we must comply.

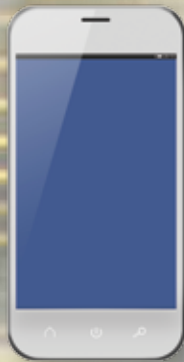
Market regulation to handle the increased presence of variable energy sources such as wind and solar is being developed. One of the ways the industry is planning to address this new regulation is to develop an Energy Imbalance Market that will automatically accommodate the variability of these resources by using other resources bid into the market to make up the differences to provide a continuous supply of power.

Decisions made today will impact energy supplies and operations decades into the future, so we can't afford to make mistakes. We feel confident about the future and our members can count on adequate long-term energy supply to meet the needs of their communities.


Allen Johnson
Chairman, Board of Directors


Douglas O. Hunter
General Manager





An average smartphone uses **387 kWh/year**, including charging the device and its data use.



An energy efficient refrigerator uses approximately **330 kWh/year**.

The world is on the eve of a fundamental paradigm shift on how technological innovation fundamentally changes electrical energy usage and demand. Electrical usage by a smartphone device as compared to a refrigerator stands as a premier example of this shift.

As the devices gain greater market penetration, we can expect energy demand to correspondingly increase.

KEYS TO OUR ENERGY FUTURE: TECHNOLOGICAL ADVANCEMENTS

It's important to remember that technological advances are occurring in an increasingly difficult regulatory environment. Policies designed to mitigate climate change and protect the environment are on a collision course with the need for increased energy production driven by population growth, an explosion of consumer electronic devices and electric vehicles. It is clear that government regulation will continue to push us toward conservation, increased efficiency, and cleaner energy – even as energy demands increase.

Our challenge remains the same: To provide electrical energy to members, at a reasonable price, in the face of increasing demand and ever more onerous regulations. Advanced technology can help us meet that challenge.

Here are key ways that technology and innovation are impacting our industry:

- Technology is improving efficiency and reducing costs of alternative energy such as solar and wind, which is a positive development. The challenge is that alternative sources, such as solar and wind, despite advances, can't yet replace coal as a baseload supply. Thus, if the transition from carbon-based energy to clean energy isn't handled adroitly, consumers and businesses could see higher electricity prices.
- Technological advancements are enabling de-centralized energy production, with small-scale solar, wind and micro-hydro projects becoming more viable. Home, business and community energy projects are more feasible than ever and will increase in number.

This is a trend UAMPS encourages, but it requires us to be more sophisticated with forecasting energy needs. We must be careful not to under-build or overbuild.

- Exploration, extraction and development technologies, especially fracking, are increasing oil and natural gas supplies. New natural gas plants are using quick-start engines that can be online or turned off in significantly shorter time frames, enabling better management of supply and distribution.
- Smart grids and smart metering technologies are allowing consumers to be more in charge of their personal electrical use, providing opportunities to reduce consumption and costs.
- The explosion of consumer electronics products, plus the rapid expansion of electric vehicles along with economic expansion and

population growth in developing countries, will continue to drive global demand for electrical supplies.

While all of these factors create uncertainty, they also provide opportunities. We don't want to be on the bleeding edge of innovation, but we also don't want to react too slowly. Through our SmartEnergy initiative, the UAMPS board and staff will continue to monitor and investigate these technological, regulatory and societal developments to guide UAMPS to a bright future.

KEYS TO OUR ENERGY FUTURE: REGULATION IMPACTS

All resource options face increasing environmental regulation. Even clean sources like hydro and wind have environmental impacts. Hydro power impacts native fish populations and fish migration. Bats and birds are impacted by wind turbines. More regulation to minimize these impacts can be expected.

In April 2012, the Environmental Protection Agency (EPA) proposed rulemaking to regulate carbon dioxide emissions from fossil-fueled power plants—covering both new coal plants and new natural gas plants. Then, in June of 2013, President Obama presented his Climate Action Plan, which set a goal of reducing greenhouse gas emissions by 17% by 2020. Importantly for UAMPS' existing fossil-fueled fleet, the President, as part of his Climate Action Plan, directed EPA to aggressively move forward with proposing regulations to reduce greenhouse gas emissions from existing power plants. It is not yet clear what impact EPA's regulations will have on UAMPS' existing fleet of fossil-fueled power plants, but UAMPS will continue to participate in this rulemaking process to minimize impacts to UAMPS' investments in these resources and understand how to evaluate new resource options.



KEYS TO OUR ENERGY FUTURE: ENERGY INNOVATION

In its efforts to investigate and understand future energy sources, especially baseload supply, UAMPS continues to investigate nuclear energy, and specifically, this past year, Small Modular Reactor (SMR) technology. For several years, UAMPS, through its SmartEnergy initiative, has explored nuclear energy as a carbon free resource to replace existing coal-fired plants. The importance of evaluating nuclear energy as a carbon free resource has become more pressing as federal regulation of greenhouse gas emissions from existing fossil-fueled power plants moves forward.

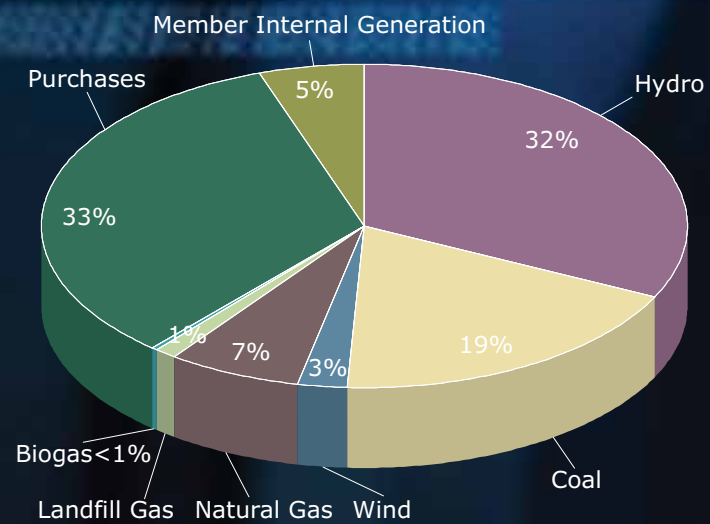
Most nuclear power plants are extremely large, very expensive to install, generate more than 1,000 megawatts of electricity and require decades for the approval process and construction. By contrast, SMR

models are simple, small and scalable. Some can be constructed in a factory and shipped to a site for installation. These innovations are projected to result in lower costs to manufacture, transport, construct, operate and maintain. Once a SMR model has been certified by the U.S. Nuclear Regulatory Commission, the approval process to receive construction and operating licenses will be greatly simplified.

UAMPS' chief concern when evaluating SMR technology is safety. Manufacturers are designing SMRs to incorporate redundant safety systems, to withstand any size earthquake, tsunami or other natural events and to naturally cool the reactor vessel using gravity-based circulation that functions in the event of total power loss.

To continue its study into the possibility of nuclear power, the UAMPS board has agreed to participate with other western utilities and state leaders in the Western Initiative for Nuclear to investigate the possible deployment of SMRs.

RESOURCE MIX



CUSTOMER PROFILES

The number of customers in each profile is as of December 2012

BEAVER CITY

Number of Customers: 1,807
 2012-2013 Peak: 6,018 kW
 2012-2013 Energy: 27,753,304 kWh
 Peak Growth Rate: 25.0%
 Energy Growth Rate: 15.0%
 Internal Generation 2012-2013 Production: 14,671,412 kWh
 Mayor: Mark Yardley
 Council Members: Gary Brown, Connie Fails, Lynn Harris, Chris Smith, Craig Wright
 UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Horse Butte Wind

BLANDING CITY

Number of Customers: 1,670
 2012-2013 Peak: 5,740 kW
 2012-2013 Energy: 27,320,406 kWh
 Peak Growth Rate: 8.8%
 Energy Growth Rate: 0.6%
 Internal Generation 2012-2013 Production: None
 Mayor: Toni Turk
 Council Members: David Johnson, Kelly Laws, Joe Lyman, Robert Ogle, Charles Taylor
 UAMPS Projects: San Juan, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

CITY OF BOUNTIFUL

Number of Customers: 16,767
 2012-2013 Peak: 80,388 kW
 2012-2013 Energy: 312,305,415 kWh
 Peak Growth Rate: 5.3%
 Energy Growth Rate: 10.3%
 Internal Generation 2012-2013 Production: 27,797,579 kWh
 Mayor: Joe L. Johnson
 Council Members: Richard Higginson, Beth Holbrook, John Knight, R. Fred Moss, Thomas B. Tolman
 Power Board: John Cushing, Richard Foster, David Irvine, Lowell Leishman, R. Fred Moss, Jed Pitcher, Paul Summers
 UAMPS Projects: San Juan, IPP, CRSP, Craig-Mona, Pool, Member Services, Government and Public Affairs

BRIGHAM CITY

Number of Customers: 7,568
 2012-2013 Peak: 35,410 kW
 2012-2013 Energy: 158,933,255 kWh
 Peak Growth Rate: 5.2%
 Energy Growth Rate: 2.9%
 Internal Generation 2012-2013 Production: 7,000,555 kWh
 Mayor: Dennis Fife
 Council Members: Scott Ericson, Ruth Jensen, Brian Rex, Mark Thompson, Tyler Vincent
 UAMPS Projects: Pool, Resource, Member Services, Horse Butte Wind

CENTRAL UTAH WATER CONSERVANCY DISTRICT

Number of Customers: None
 2012-2013 Peak: None
 2012-2013 Energy: None
 Peak Growth Rate: None
 Energy Growth Rate: None
 Internal Generation 2012-2013 Production: 44,256 kWh
 General Manager: Don Christiansen
 Board of Trustees: Gary Anderson, Randy Brailsford, Kirk Christensen, David Cox, Randy Crozier, Michael Davis, Tom Dolan, Claude Hicken, Jani Iwamoto, George Jackson, Dallin Jensen, Michael Jensen, Mike McKee, Rondal McKee, Kent Peatross, Stan Smith, Gawain Snow, Mark Wilson
 UAMPS Projects: CRSP, Member Services, Government and Public Affairs

EAGLE MOUNTAIN CITY

Number of Customers: 7,499
 2012-2013 Peak: 26,755 kW
 2012-2013 Energy: 79,441,239 kWh
 Peak Growth Rate: 15.5%
 Energy Growth Rate: 2.8%
 Internal Generation 2012-2013 Production: None
 Mayor: Heather Jackson
 Council Members: Donna Burnham, Ryan Ireland, Nathan Ochsenhirt, John Painter, Richard Steinkopf
 UAMPS Projects: Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

CITY OF ENTERPRISE

Number of Customers: 600
 2012-2013 Peak: 1,988 kW
 2012-2013 Energy: 9,093,684 kWh
 Peak Growth Rate: 2.3%
 Energy Growth Rate: 0.7%
 Internal Generation 2012-2013 Production: None
 Mayor: S. Lee Bracken
 Council Members: Jared Bollinger, Darci Holt, Ron Lehm, Shalyn Nelson, C.R. Thelin
 Power Board: Mayor Lee Bracken, Michael Singleton, Adam Bowler, Isaac Jones
 UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central-St. George, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

EPHRAIM CITY

Number of Customers: 2,475
 2012-2013 Peak: 7,675 kW
 2012-2013 Energy: 33,448,642 kWh
 Peak Growth Rate: 16.4%
 Energy Growth Rate: 19.8%
 Internal Generation 2012-2013 Production: 3,508,188 kWh
 Mayor: Dave Parrish
 Council Members: Tyler Alder, Terry Lund, Don Olson, John Scott, Richard Squire
 Power Board: Curt Braithwaite, Leonard McCosh, Ted L. Olson, Elizabeth Stilson, David Warren
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

FAIRVIEW CITY

Number of Customers: 774
 2012-2013 Peak: 1,640 kW
 2012-2013 Energy: 8,335,182 kWh
 Peak Growth Rate: -0.2%
 Energy Growth Rate: -2.7%
 Internal Generation 2012-2013 Production: None
 Mayor: Jonathan Benson
 Council Members: Austin Belcher, Cody Church, Robert Nielson, Bradley Welch, Cliff Wheeler
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

CITY OF FALLON

Number of Customers: 4,805
 2012-2013 Peak: 18,005 kW
 2012-2013 Energy: 79,628,172 kWh
 Peak Growth Rate: 2.2%
 Energy Growth Rate: -0.1%
 Internal Generation 2012-2013 Production: None
 Mayor: Ken Tedford, Jr.
 Council Members: Rachel Dahl, Robert Erickson, James Richardson
 UAMPS Projects: Firm Power Supply, Pool, Resource, Government & Public Affairs, Horse Butte Wind

FILLMORE CITY

Number of Customers: 1,149
 2012-2013 Peak: 6,654 kW
 2012-2013 Energy: 36,043,489 kWh
 Peak Growth Rate: 2.2%
 Energy Growth Rate: 8.1%
 Internal Generation 2012-2013 Production: None
 Mayor: Eugene Larsen
 Council Members: Michael Holt, Judy Huntsman, Wayne Jackson, Eric Jenson, Debra Oeppinger
 UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

CITY OF FREDONIA

Number of Customers: Unavailable
 2012-2013 Peak: Unavailable
 2012-2013 Energy: Unavailable
 Peak Growth Rate: Unavailable
 Energy Growth Rate: Unavailable
 Internal Generation 2012-2013 Production: None
 Mayor: Jennifer Lukus
 Council Members: Alvin Johnson, Dennis Riddle, Mike Waters, Tony Zaccaria
 UAMPS Projects: Firm Power Supply, Member Services

CITY OF GALLUP

Number of Customers: Unavailable
 2012-2013 Peak: Unavailable
 2012-2013 Energy: Unavailable
 Peak Growth Rate: Unavailable
 Energy Growth Rate: Unavailable
 Internal Generation 2012-2013 Production: None
 Mayor: Jackie McKinney
 Council Members: Mike Enfield, Cecil Garica, Allan Landavazo, E. Bryan Wall
 UAMPS Projects: Pool, Member Services

HEBER LIGHT AND POWER

Number of Customers: 11,368
 2012-2013 Peak: 35,205 kW
 2012-2013 Energy: 162,264,996 kWh
 Peak Growth Rate: 10%
 Energy Growth Rate: 5%
 Internal Generation 2012-2013 Production: 16,760,277 kWh
 Mayors: John C. Whiting, Charleston; David Phillips, Heber City; Connie Tatton, Midway
 Power Board: Jeff Bradshaw, Robert Patterson, David Phillips, Jay Price, Connie Tatton, John Whiting
 UAMPS Projects: Hunter, IPP, Firm Power Supply, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs, Resource, Horse Butte Wind

HOLDEN TOWN

Number of Customers: 215
 2012-2013 Peak: 476 kW
 2012-2013 Energy: 1,969,439 kWh
 Peak Growth Rate: 8.2%
 Energy Growth Rate: 4.6%
 Internal Generation 2012-2013 Production: None
 Mayor: Jim Stephenson
 Council Members: David Dallin, Jim Masner, Linda Nixon, Ross Stevens
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs

HURRICANE CITY

Number of Customers: 5,886
 2012-2013 Peak: 32,870 kW
 2012-2013 Energy: 110,786,927 kWh
 Peak Growth Rate: 4.6%
 Energy Growth Rate: 4.2%
 Internal Generation 2012-2013 Production: 2,922,540 kWh
 Mayor: Thomas B. Hirschi
 Council Members: John Bramall, Pam Humphries, Mike Jensen, Kevin Tervort, Darren Thomas
 Power Board: Jerry Brisk, Mac Hall, Mike Jensen, Dean Mc Neill, Charles Reeve, Terry Winter
 UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

HYRUM CITY

Number of Customers: 2,469
 2012-2013 Peak: 16,052 kW
 2012-2013 Energy: 82,876,104 kWh
 Peak Growth Rate: 5.2%
 Energy Growth Rate: 6.4%
 Internal Generation 2012-2013 Production: 2,274,600 kWh
 Mayor: Dean Howard
 Council Members: Martin Felix, Paul James, Stephanie Miller, Craig Rasmussen, Aaron Woolstenhulme
 UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

IDAHO ENERGY AUTHORITY INC.

Number of Customers: None
 2012-2013 Peak: None
 2012-2013 Energy: None
 Peak Growth Rate: None
 Energy Growth Rate: None
 Internal Generation 2012-2013 Production: None
 Board of Directors President: Van Ashton
 Board of Directors: Barbara Andersen, George Anderson, Van Ashton, Don Bowden, Gary Buerkle, Heber Carpenter, Bryan Case, Greer Copeland, Richard Damiano, Ken Dizes, Steve Eccles, Jake Eimers, Jo Elg, Douglas Elliott, Clay Fitch, David Hagen, Doug Hunter, Nate Marvin, Make Payne, Alan Skinner, Chad Surage, Annie Terracciano, Brent Wallin, Jim Webb
 UAMPS Projects: Pool

CITY OF IDAHO FALLS

Number of Customers: 26,267
 2012-2013 Peak: 150,178 kW
 2012-2013 Energy: 718,786,079 kWh
 Peak Growth Rate: 11.5%
 Energy Growth Rate: -0.1%
 Internal Generation 2012-2013 Production: 205,177,743 kWh
 Mayor: Jared Fuhrman
 Council Members: Karen Cornwall, Thomas Hally, Ida Hardcastle, Mike Lehto, Sharon Parry, Ken Taylor
 UAMPS Projects: Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

KANOSH TOWN

Number of Customers: 257
 2012-2013 Peak: 548 kW
 2012-2013 Energy: 2,232,100 kWh
 Peak Growth Rate: -2.8%
 Energy Growth Rate: 0.1%
 Internal Generation 2012-2013 Production: None
 Mayor: Ray Whitaker
 Council Members: Earl Gardner, Raymond Prows, Steve Sorenson, Ginger Whitaker
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs

KAYSVILLE CITY

Number of Customers: 8,646
 2012-2013 Peak: 41,886 kW
 2012-2013 Energy: 144,928,225 kWh
 Peak Growth Rate: -0.8%
 Energy Growth Rate: 4.3%
 Internal Generation 2012-2013 Production: None
 Mayor: Steve Hiatt
 Council Members: Brett Garlick, Mark Johnson, Gil Miller, Ron Stephens, Jared Taylor
 UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

LASSEN MUNICIPAL UTILITY DISTRICT

Number of Customers: 10,435
 2012-2013 Peak: 29,317 kW
 2012-2013 Energy: 133,052,229 kWh
 Peak Growth Rate: 0%
 Energy Growth Rate: 0%
 Internal Generation 2012-2013 Production: None
 President: H.W. "Bud" Bowden
 Board of Directors: H.W. "Bud" Bowden, Jay Dow, Fred Nagel, Richard Vial, Jess Urionaguena
 UAMPS Projects: Resource

LEHI CITY

Number of Customers: 14,360
 2012-2013 Peak: 75,031 kW
 2012-2013 Energy: 266,709,381 kWh
 Peak Growth Rate: 7.2%
 Energy Growth Rate: 11.9%
 Internal Generation 2012-2013 Production: None
 Mayor: Bert Wilson
 Council Members: Kaye Collins, Steve Holbrook, Mark Johnson, Johnny Revill, Mike Southwick
 UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

LOGAN CITY

Number of Customers: 18,571
 2012-2013 Peak: 93,022 kW
 2012-2013 Energy: 467,378,680 kWh
 Peak Growth Rate: 3.6%
 Energy Growth Rate: 7.7%
 Internal Generation 2012-2013 Production: 38,145,656 kWh
 Mayor: Randy Watts
 Council Members: Holly Daines, Tom Jensen, Herm Olson, Dean Quayle, Karl Ward
 Power Board: Loren Anderson, Richard W. Anderson, Jonathan Badger, Charles Darnell, Fred Duersch, Jim Laub, Ty Measom
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs

LOWER VALLEY ENERGY

Number of Customers: 26,260
 2012-2013 Peak: 174,801 kW
 2012-2013 Energy: 686,559,611 kWh
 Peak Growth Rate: 1.5%
 Energy Growth Rate: 1.5%
 Internal Generation 2012-2013 Production: 10,237,200 kWh
 President: Rod R. Jensen
 Board of Directors: Fred Brog, Peter Cook, Rod Jensen, Ted Ladd, Dean Lewis, Linda Schmidt, Nancy Winters
 UAMPS Projects: Pool, Horse Butte Wind

CUSTOMER PROFILES

The number of customers in each profile is as of December 2012

MEADOW TOWN

Number of Customers: 175
 2012-2013 Peak: 511 kW
 2012-2013 Energy: 2,060,832 kWh
 Peak Growth Rate: 2.0%
 Energy Growth Rate: 9.2%
 Internal Generation 2012-2013 Production: None
 Mayor: Mervin Beckstrand
 Council Members: Dennis Bond, Tony Cowley, Lloyd Robinson, Dustan Starley
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs

MONROE CITY

Number of Customers: 1,016
 2012-2013 Peak: 2,535 kW
 2012-2013 Energy: 9,778,546 kWh
 Peak Growth Rate: 7.6%
 Energy Growth Rate: 10.5%
 Internal Generation 2012-2013 Production: 3,156,173 kWh
 Mayor: Kirt Nilsson
 Council Members: Warren Monroe, Ed Oldroyd, Perry Payne, Troy Torgersen, Fran Washburn
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs

MORGAN CITY

Number of Customers: 1,553
 2012-2013 Peak: 4,794 kW
 2012-2013 Energy: 20,670,419 kWh
 Peak Growth Rate: 4.4%
 Energy Growth Rate: 2.5%
 Internal Generation 2012-2013 Production: None
 Mayor: Jim Egbert
 Council Members: Shelly Betz, Mike Kendall, Ray W. Little, Tony London, Jeff Wardell
 UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

MT. PLEASANT CITY

Number of Customers: 2,181
 2012-2013 Peak: 4,236 kW
 2012-2013 Energy: 21,933,696 kWh
 Peak Growth Rate: 11.2%
 Energy Growth Rate: 6.2%
 Internal Generation 2012-2013 Production: 5,072,779 kWh
 Mayor: Sandra Bigler
 Council Members: Justin Atkinson, Monte Bona, Ann Deuel, Jeff McDonald, Coleen Oltrogge
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

MURRAY CITY

Number of Customers: 17,165
 2012-2013 Peak: 101,828 kW
 2012-2013 Energy: 426,388,166 kWh
 Peak Growth Rate: 4.7%
 Energy Growth Rate: 3.4%
 Internal Generation 2012-2013 Production: 9,465,368 kWh
 Mayor: Dan C. Snarr
 Council Members: Jim Brass, Brett Hales, David Nicponski, Jared Shaver, Darren Stam
 Power Board: Dallas DiFrancesco, Jan Evans, Natalie Gochnour, Steve Meyer, O. Lew Wood
 UAMPS Projects: Hunter, San Juan, IPP, CRSP, Craig-Mona, Pool, Member Services, Government and Public Affairs

CUSTOMER PROFILES

The number of customers in each profile is as of December 2012

NORTHERN WASCO COUNTY PEOPLE'S UTILITY DISTRICT

Number of Customers: 9,855
2012-2013 Peak: 91,250 kW
2012-2013 Energy: 538,043,391 kWh
Peak Growth Rate: -4.0%
Energy Growth Rate: -5.9%
Internal Generation 2012-2013 Production: 38,564,232
President: Howard Gonser
Board of Directors: Howard Gonser, Barbara Nagle, Milton Skov, Clay Smith, Dan Williams
UAMPS Projects: Pool, Resource, Freedom

OAK CITY

Number of Customers: 273
2012-2013 Peak: 764 kW
2012-2013 Energy: 3,263,603 kWh
Peak Growth Rate: 3.9%
Energy Growth Rate: 0.9%
Internal Generation 2012-2013 Production: None
Mayor: Michael Staheli
Council Members: Ken Christensen, Craig Dutton, Jeff Lyman, Dave Steele
UAMPS Projects: Hunter, IPP, CRSP, Pool, Resource, Member Services, Government and Public Affairs

TOWN OF PARAGONAH

Number of Customers: 259
2012-2013 Peak: 447 kW
2012-2013 Energy: 1,934,375 kWh
Peak Growth Rate: -1.3%
Energy Growth Rate: -1.0%
Internal Generation 2012-2013 Production: None
Mayor: Constance Robinson
Council Members: Brady Abbott, Mark Barton, Marge Cipkar, Curl Syndergaard
Power Board: Mark Barton, Royce Barton, Bill Johnson, Greg Judd, Robbie Topham
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Horse Butte Wind

PAROWAN CITY

Number of Customers: 1,663
2012-2013 Peak: 3,269 kW
2012-2013 Energy: 15,030,299 kWh
Peak Growth Rate: 2.3%
Energy Growth Rate: -0.1%
Internal Generation 2012-2013 Production: 1,762,000 kWh
Mayor: Donald Landis
Council Members: Alan Adams, Steve Decker, Dennis Gaedes, Troy Houston, Steve Weston
Power Board: Alan Adams, Clair Benson, Larry Overson, John Robertson
UAMPS Projects: Hunter, IPP, CRSP, Pool, Member Services, Government and Public Affairs

PAYSON CITY

Number of Customers: 5,851
2012-2013 Peak: 27,479 kW
2012-2013 Energy: 121,053,347 kWh
Peak Growth Rate: 7.1%
Energy Growth Rate: 5.9%
Internal Generation 2012-2013 Production: 2,478,924 kWh
Mayor: Richard Moore
Council Members: JoLynn Ford, Kim Hancock, Michael Hardy, Scott Phillips, Larry Skinner
Power Board: Don Christensen, Ron Gordon, Russell Hillman, Richard Moore, Charlie Thompson
UAMPS Projects: Hunter, San Juan, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs, Natural Gas

PLUMAS SIERRA RURAL ELECTRIC COOPERATIVE

Number of Customers: 7,889
2012-2013 Peak: 26,576 kW
2012-2013 Energy: 151,143,766 kWh
Peak Growth Rate: 11%
Energy Growth Rate: 1%
Internal Generation 2012-2013 Production: 29,803,000 kWh
President: Chris Miller
Board of Directors: Tom Hammond, Dan Kenney, Chris Miller, Ole Olsen, Ivan Randall, Bill Robinson, Dave Roberti
UAMPS Projects: Firm Power Supply, Pool, Resource, Natural Gas

PRICE CITY

Number of Customers: 5,084
2012-2013 Peak: 16,798 kW
2012-2013 Energy: 82,021,038 kWh
Peak Growth Rate: -1.6%
Energy Growth Rate: -0.1%
Internal Generation 2012-2013 Production: None
Mayor: Joe L. Piccolo
Council Members: Wayne Clausing, Rick Davis, Grady Mcevoy, Lynn Miller, Kathy Hanna-Smith
UAMPS Projects: IPP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

CITY OF SANTA CLARA

Number of Customers: 2,053
2012-2013 Peak: 13,878 kW
2012-2013 Energy: 38,111,879 kWh
Peak Growth Rate: 8.5%
Energy Growth Rate: 4.6%
Internal Generation 2012-2013 Production: 998,882 kWh
Mayor: Rick T. Rosenberg
Council Members: Jerry Amundsen, Herb Basso, Matthew Ence, Mary Jo Hafen, David Whitehead
UAMPS Projects: Hunter, San Juan, CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

Number of Customers: 3,272
2012-2013 Peak: 13,647 kW
2012-2013 Energy: 50,806,604 kWh
Peak Growth Rate: 8.74%
Energy Growth Rate: 6.91%
Internal Generation 2012-2013 Production: 9,124,800 kWh
Mayor of Elk Ridge: Hal Shelley
Mayor of Woodland Hills: Steve Lauritzen
Board of Trustees: Nelson Abbott, Brent Gordon, Blair Hamilton, Steve Lauritzen, Ray Loveless, Paul Meredith, Richard Saunders
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs

SPRING CITY

Number of Customers: 566
2012-2013 Peak: 873 kW
2012-2013 Energy: 3,057,443 kWh
Peak Growth Rate: 13.5%
Energy Growth Rate: 1.5%
Internal Generation 2012-2013 Production: 158,100 kWh
Mayor: Eldon Barnes
Council Members: Scott Allred, Noel Bertelson, Boyd Mickel, Ken Nunley, Neil Sorensen
Power Board: Noel Bertelson, Dennis Erickson, Richard Hansen, George Kenzy, Neil D. Sorensen, Danny Winona
UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, Member Services, Government and Public Affairs

SPRINGVILLE CITY

Number of Customers: 10,230
2012-2013 Peak: 57,072 kW
2012-2013 Energy: 256,615,139 kWh
Peak Growth Rate: 9.2%
Energy Growth Rate: 6.0%
Internal Generation 2012-2013 Production: 5,826,914 kWh
Mayor: Wilford Clyde
Council Members: Rick Child, Christopher Creer, Benjamin Jolley, Dean Olsen, Mark Packard
Power Board: Clair Anderson, Travis Ball, Tom Hawks, Benjamin Jolley, Leon Lee, Jason Miller, David Nielsen, Darren Wolz
UAMPS Projects: San Juan, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind

CITY OF ST. GEORGE

Number of Customers: 27,753
2012-2013 Peak: 176,220 kW
2012-2013 Energy: 656,607,966 kWh
Peak Growth Rate: 5.2%
Energy Growth Rate: 4.2%
Internal Generation 2012-2013 Production: 76,327,705 kWh
Mayor: Daniel D. McArthur
Council Members: Gilbert Almquist, Gail Bunker, Jimmy Hughes, Benjamin Nickel, Jon Pike
UAMPS Projects: Central-St. George, Craig-Mona, Pool

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

Number of Customers: 13,145
2012-2013 Peak: 36,880 kW
2012-2013 Energy: 153,925,484 kWh
Peak Growth Rate: 23.3%
Energy Growth Rate: 0.7%
Internal Generation 2012-2013 Production: 0 kWh
President: Jeff Bender
Board of Directors: Joseph Aguera, Jeff Bender, Bob Ellis, J. Ronald Hemig, Tony Laliotis
UAMPS Projects: Firm Power Supply, Payson, Pool, Resource, Government and Public Affairs, Horse Butte Wind, Natural Gas

WASHINGTON CITY

Number of Customers: 5,775
2012-2013 Peak: 31,470 kW
2012-2013 Energy: 102,674,952 kWh
Peak Growth Rate: 7.6%
Energy Growth Rate: 4.6%
Internal Generation 2012-2013 Production: 1,689,033 kWh
Mayor: Kenneth Nielson
Council Members: Bill Hudson, Thad Seegmiller, Kress Staheli, Ron Truman, Jeff Turek
UAMPS Projects: CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, Member Services, Government and Public Affairs, Horse Butte Wind, Natural Gas

WEBER BASIN WATER CONSERVANCY DISTRICT

2012-2013 Peak: 5,089 kW
2012-2013 Energy: 11,982,614 kWh
Peak Growth Rate 108.5%
Energy Growth Rate: 975.2%
Internal Generation 2012-2013 Production: 17,403,100 kWh
General Manager/CEO: Tage I. Flint
Board of Trustees President: Eric B. Storey
Board of Trustees: Kym O. Buttschardt, Jay V. Christensen, Kerry W. Gibson, Charlene M. McConkie, Scott F. Peterson, John Petroff Jr., Kyle R. Stephens, Eric B. Storey, Dave Ure
UAMPS Projects: CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs

STATEMENTS OF CASH FLOWS

Year ended March 31

Operating activities	2013	2012
Cash received from customers	\$ 177,032,306	\$ 171,649,807
Cash payments to suppliers for goods and services	(130,092,747)	(134,316,747)
Cash payments to employees for services	(4,142,074)	(3,661,730)
Cash payments for ad valorem taxes	(718,804)	(918,401)
Deferred revenue	24,927,005	–
Net cash provided by operating activities	67,005,686	32,752,929

Capital and related financing activities

Additions to utility plant and equipment	(5,922,909)	(9,913,113)
Proceeds from issuance of long-term debt	83,936,531	44,296,722
Payments for bond refunding	(83,583,513)	(39,492,035)
Principal payments on refunding revenue bonds	(7,843,000)	(11,889,000)
Interest payments on refunding revenue bonds	(8,481,419)	(8,145,804)
Bond issuance costs	(2,591,569)	(537,511)
Distribution	(4,965,442)	(2,478,718)
Net cash used in capital and related financing activities	(29,451,321)	(28,159,462)

Noncapital and related financing activities

Draws on lines of credit	160,881,214	152,434,284
Payment on lines of credit	(159,029,796)	(159,684,284)
Outstanding checks in excess of transfers	(887,662)	887,662
Proceeds from issuance of long-term debt	102,034,334	–
Distribution	(17,121,412)	–
Payment for energy prepayment	(114,574,795)	–
Net cash (used in) provided by noncapital and related financing activities	(28,698,117)	(6,362,338)

Investing activities

Net decrease in investments	3,950,995	1,362,184
Restricted assets:		
Net decrease in restricted cash	657,391	5,729,344
Net increase in investments	(14,007,204)	(6,534,240)
Investment income received	569,060	522,165
Net cash (used in) provided by investing activities	(8,829,758)	1,079,453
Increase (decrease) in cash	26,490	(689,418)
Cash at beginning of year	–	689,418
Cash at end of year	\$ 26,490	\$ –

STATEMENTS OF NET POSITION

Year ended March 31

Assets	2013	2012
Current assets:		
Cash	\$ 26,490	\$ -
Receivables	21,678,180	20,624,782
Prepaid expenses and deposits	5,857,972	5,278,569
Investments	4,766,809	8,717,804
Current portion of energy prepayment	5,724,341	-
	<u>38,053,792</u>	<u>34,621,155</u>
Restricted assets:		
Interest receivable	52,863	53,858
Investments	47,466,226	33,828,558
	<u>47,519,089</u>	<u>33,882,416</u>
Capital assets:		
Generation	261,347,204	255,686,727
Transmission	84,669,469	84,669,469
Furniture and equipment	1,171,210	1,089,876
	<u>347,187,883</u>	<u>341,446,072</u>
Less accumulated depreciation	(180,884,163)	(164,655,364)
	<u>166,303,720</u>	<u>176,790,708</u>
Other assets:		
Unamortized bond issuance costs (net of accumulated amortization of \$403,000 and \$1,323,000, respectively)	3,531,051	2,825,201
Energy prepayment, less current portion	105,448,353	-
	<u>108,979,404</u>	<u>2,825,201</u>
Total assets	\$ 360,856,005	\$ 248,119,480
Liabilities and net assets	2013	2012
Current liabilities:		
Outstanding checks in excess of transfers	-	887,662
Accounts payable	12,753,532	9,770,134
Accrued liabilities	5,240,595	6,666,377
Lines of credit	9,401,418	7,550,000
Current portion of deferred revenue	1,995,179	754,028
	<u>29,390,724</u>	<u>25,628,201</u>
Liabilities payable from restricted assets:		
Accrued interest payable	3,050,175	3,106,527
Current portion of long-term debt	12,315,541	8,246,561
	<u>15,365,716</u>	<u>11,353,088</u>
Long-term debt:		
Bonds payable, less current portion	221,460,000	144,879,000
Unamortized bond discount	(208,406)	(308,487)
Unamortized bond premium	16,626,379	5,896,690
Deferred refunding changes	(737,246)	(690,943)
	<u>237,068,727</u>	<u>149,776,260</u>
Other liabilities:		
Deferred revenue, less current portion	27,945,757	5,696,773
Net costs advanced through billings to Members	46,020,089	47,205,781
	<u>73,965,846</u>	<u>52,902,554</u>
Total Liabilities	<u>355,791,013</u>	<u>239,660,103</u>
Net position:		
Net investment in capital assets	9,993,129	690,718
Restricted	7,324,005	4,472,478
Unrestricted	(12,252,142)	3,296,181
Total net position	\$ 5,064,992	\$ 8,459,377

STATEMENTS OF REVENUES & EXPENSES
& CHANGES IN NET POSITION

Year ended March 31

	2013	2012
Operating Revenues		
Power sales	\$ 160,969,130	\$ 167,932,886
Other	18,553,445	805,422
	<u>179,522,575</u>	<u>168,738,308</u>
Operating expenses:		
Cost of power	131,199,044	128,097,625
In lieu of ad valorem taxes	727,137	915,068
Depreciation	16,409,897	14,454,925
General and administrative	7,407,758	6,230,536
	<u>155,743,836</u>	<u>149,698,154</u>
Operating income	<u>23,778,739</u>	<u>19,040,154</u>
Nonoperating revenues (expenses):		
Interest income	855,920	1,668,639
Interest expense	(6,917,286)	(7,527,250)
Amortization of bond issuance costs	(210,595)	(276,902)
	<u>(6,271,961)</u>	<u>(6,135,513)</u>
Excess of revenues over expenses before net costs advanced through billings to Members	17,506,778	12,904,641
Increase (decrease) in net costs advanced through billings to members	1,185,691	(9,278,185)
Excess of revenues over expenses	<u>18,692,469</u>	<u>3,626,456</u>
Net assets at beginning of year	8,459,377	7,311,639
Distributions to members	(22,086,854)	(2,478,718)
Net assets at end of year	\$ 5,064,992	\$ 8,459,377

BOARD OF DIRECTORS



Les Williams
BEAVER CITY



Kay Johnson
BLANDING CITY



Dave Burnett
BRIGHAM CITY



Allen Johnson
CITY OF BOUNTIFUL



Gene Shawcroft
CENTRAL UTAH WCD



Isaac Jones
CITY OF ENTERPRISE



Adam Ferre
EAGLE MOUNTAIN CITY



Ted Olson
EPHRAIM CITY



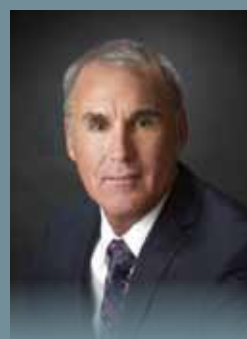
Robert Erquiaga
CITY OF FALLON, NV



Eric Larsen
FILLMORE CITY



Jason Norlen
HEBER LIGHT & POWER



Dave Imlay
HURRICANE CITY



Guy McBride
HYRUM CITY



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Mark Montgomery
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Daniel Peterson
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MORGAN CITY



Matt Draper
MT. PLEASANT CITY



Blaine Haacke
MURRAY CITY



Dwight Day
OAK CITY



Von Mellor
PAROWAN CITY



Ron Crump
PAYSON CITY



Nick Tatton
PRICE CITY



Jack Taylor
SANTA CLARA CITY

OFFICERS

Allen Johnson
CHAIRMAN

Matt Draper
VICE CHAIRMAN

Dwight Day
SECRETARY

Dave Imlay
TREASURER

(NOT PICTURED)

Greg Sorensen
FAIRVIEW CITY

Dwight Langer
NORTHERN WASCO
COUNTY PUD, WY



Ray Loveless
SOUTH UTAH VALLEY ESD



Noel Bertelson
SPRING CITY



Leon Fredrickson
SPRINGVILLE CITY



Phillip Solomon
CITY OF ST. GEORGE



Stephen Hollabaugh
TRUCKEE DONNER PUD, CA



Roger Carter
WASHINGTON CITY



Chris Hogge
WEBER BASIN WC

PROJECT REVIEW

HUNTER PROJECT Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 446 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation and Transmission Co-operative and UAMPS, has commercially operated since June 1980. UAMPS owns an undivided 14.582 percent interest in Unit II, representing 65 megawatts of capacity and energy.

SAN JUAN PROJECT UAMPS acquired its 7.028 percent undivided ownership interest in Unit 4 of the San Juan Station in 1994. The San Juan Station, located northwest of Farmington, New Mexico, provides 35 megawatts of capacity and energy through a coal-fired, steam-electric generating plant. Unit 4, in commercial operation since 1979, is jointly owned by the Public Service Company of New Mexico, the city of Farmington, New Mexico, M-S-R Public Power Agency, the county of Los Alamos, New Mexico, the city of Anaheim, California, and UAMPS.

INTERMOUNTAIN POWER PROJECT Intermountain Power Agency (IPA) is a political subdivision of the state of Utah organized in 1977 by 23 Utah municipalities. IPA's Intermountain Power Project includes a two-unit, coal-fired, steam-electric generating station, with a net capacity of 1,800 megawatts. The generating station is located in Delta, Utah. UAMPS acts as a scheduling agent for those members who have called-back capacity and energy from the project pursuant to the Excess Power Sales Agreement.

COLORADO RIVER STORAGE PROJECT The Colorado River Storage Project (CRSP) is federally owned and operated by the United States Bureau of Reclamation. One purpose of CRSP is the production of hydroelectric capacity and energy. The Western Area Power Administration (Western) markets and transmits CRSP power in 15 western and central states. Western has 10,000 megawatts of capacity in 56 power plants. UAMPS acts as a single purchasing agent for our members and has a firm allocation of CRSP capacity and energy that is purchased through the Integrated Contract for Electric Services.

FIRM POWER SUPPLY PROJECT The Firm Power Supply Project manages various power supplies for participating members. The project agreement provides flexible terms for the purchase and the sale of capacity and energy from multiple resources. This project includes the wind purchase from the Pleasant Valley Wind Energy Facility through Iberdrola Energy.

CENTRAL-ST. GEORGE PROJECT The focus of the Central-St. George Project is to improve the quality and reliability of transmission service to the members in southwestern Utah. The project includes a 345 to 138 kV Central substation, 21 miles of double circuit 138 kV transmission line from the Central substation to the St. George substation, four miles of 138 kV transmission line from the St. George substation to the 138 to 69 kV River substation, 12 miles of transmission line connecting the River substation to Hurricane City and other system upgrades.

CRAIG-MONA PROJECT The Craig-Mona Project involves the transmission capability of two interconnected 345 kV transmission lines. UAMPS owns a 15 percent interest in the first segment, running west from Craig, Colorado to the Bonanza Power Plant in northeast Utah. UAMPS holds an entitlement to 54 megawatts of capacity in the second segment from Bonanza to an interconnection at Mona, Utah.

PAYSON PROJECT The Payson Project represents the Nebo Power Station, a 140 megawatt combined cycle gas-fired generating facility in Payson City, Utah. The facility began operating in June 2004. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower along with related 138 kV and 46 kV electric substations and transmission lines and gas pipelines.

POOL PROJECT The Pool Project provides an hourly resource clearinghouse where UAMPS acts as agent for the scheduling and dispatch of resources including the purchase of any resources and/or reserves required to meet each member's electric system load, the sale of any member's resources which are deemed surplus to meet its electric system load and the utilization of transmission rights to effect resource deliveries to, and sales by, each member.

RESOURCE PROJECT Through the Resource Project, UAMPS conducts analyses and studies of new power supply and transmission projects. Additionally, through the project, UAMPS has developed its Smart Energy Efficiency Program, designed to lower energy demand and cut costs for both its members and the consumers they serve.

MEMBER SERVICES PROJECT The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service for the members' customers. Services may include educational programs, material purchases and customer satisfaction surveys.

GOVERNMENT AND PUBLIC AFFAIRS PROJECT Lobbying and the political considerations of the members who elect to participate in these actions fall under the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.

HORSE BUTTE PROJECT UAMPS undertook the development, acquisition and construction of a 57.6 MW wind farm comprised of 32 Vestas V-100 1.8 MW wind turbines and related facilities and equipment. Upon commercial operation, UAMPS sold the facility to a private investor which it has entered into a Power Purchase Agreement for the entire output of the farm. This structure provides UAMPS the lowest possible cost. The facility is located approximately 16 miles east of the City of Idaho Falls and commenced commercial operation on August 15, 2012. The project will provide UAMPS members with a long-term supply of renewable electric energy and associated environmental attributes.

NATURAL GAS PROJECT The Project was formed in 2008 to acquire economical supplies of natural gas as fuel for electric generation. Natural gas purchases may include spot, daily, monthly or short-term and prepaid transactions.

FREEDOM PROJECT UAMPS is investigating The Dalles Dam North Fishway Auxiliary Water Supply Intake system to accommodate an additional hydroelectric project.

PROJECT PARTICIPATION

	Hunter	San Juan	IPP	CRSP	Firm Power Supply	Central - St. George	Craig-Mona	Payson	Pool	Resource	Member Services	Govt. & Public Affairs	Horse Butte Wind	Natural Gas*	Freedom
BEAVER CITY															
BLANDING CITY															
CITY OF BOUNTIFUL															
BRIGHAM CITY															
CENTRAL UTAH WATER CONSERVANCY DISTRICT															
EAGLE MOUNTAIN CITY															
CITY OF ENTERPRISE															
EPHRAIM CITY															
FAIRVIEW CITY															
CITY OF FALLON, NV															
FILLMORE CITY															
CITY OF FREDONIA, AZ															
CITY OF GALLUP, NM															
HEBER LIGHT AND POWER															
HOLDEN TOWN															
HURRICANE CITY															
HYRUM CITY															
IDAHO ENERGY AUTHORITY INC., ID															
CITY OF IDAHO FALLS, ID															
KANOSH TOWN															
KAYSVILLE CITY															
LASSEN MUNICIPAL UTILITY DISTRICT, CA															
LEHI CITY															
LOGAN CITY															
LOWER VALLEY ENERGY, WY															
MEADOW TOWN															
MONROE CITY															
MORGAN CITY															
MT. PLEASANT CITY															
MURRAY CITY															
NORTHERN WASCO COUNTY PEOPLE'S UTILITY DISTRICT, OR															
OAK CITY															
TOWN OF PARAGONAH															
PAROWAN CITY															
PAYSON CITY															
PLUMUS SIERRA RURAL ELECTRIC COOPERATIVE, CA															
PRICE CITY															
CITY OF SANTA CLARA															
SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT															
SPRING CITY															
SPRINGVILLE CITY															
CITY OF ST. GEORGE															
TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA															
WASHINGTON CITY															
WEBER BASIN WATER CONSERVANCY DISTRICT															

*Payson Project is a participant in the Natural Gas Project.





UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS

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