

# Defining Our Resources

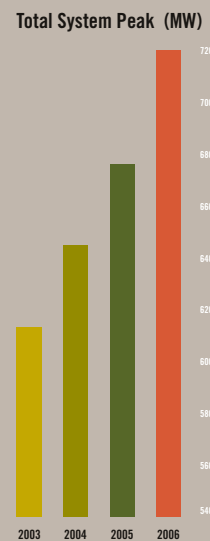
Defining Our Resources



*2006 Annual Report*

### Defining Our Resources

UAMPS is proud of the many resources we provide to serve our members' needs. Every year we focus on how a diverse resource mix, offered through our unique project-based structure, provides the UAMPS members with opportunities to bring reliable electric energy to their public power communities. In this year's annual report, we celebrate our most valuable resource – the human resource, our own as well as the board members and representatives who diligently administer and manage the projects.



### Performance Summary

	2005	2006
Total System Energy (MWh)	4,409,039	4,454,524
UAMPS Energy Sales (MWh)	3,379,747	3,652,963
Sales to Member (MWh)	3,033,617	3,060,188
Off-System Sales (MWh)	346,130	592,775
Total System Peak (MW)	676	720

Utah Associated Municipal Power Systems (UAMPS) is a governmental agency that provides comprehensive wholesale electric energy, on a nonprofit basis, to community-owned power systems throughout the Intermountain West. The UAMPS membership represents 48 members from Utah, Arizona, California, Idaho, Nevada, and New Mexico.

### Executive Message

Providing reliable energy service to their communities brought the original UAMPS members together. As growing energy demands challenge our members' communities, service will continue to define and shape our direction.

Early in UAMPS' history, our members recognized that no single fuel source or fuel type could meet our growing energy needs. As UAMPS diversified our resource mix, we structured our portfolio through projects, giving independent choice to every member community.

UAMPS readily acknowledges that flexibility is essential to our service and the members independence. Our project contracts provide the opportunity to change, as recently demonstrated when the community focus changed for the City of St. George. By following their contractual rights, St. George successfully withdrew from the projects they no longer found useful. This provided the opportunity for other UAMPS members to participate in these projects.

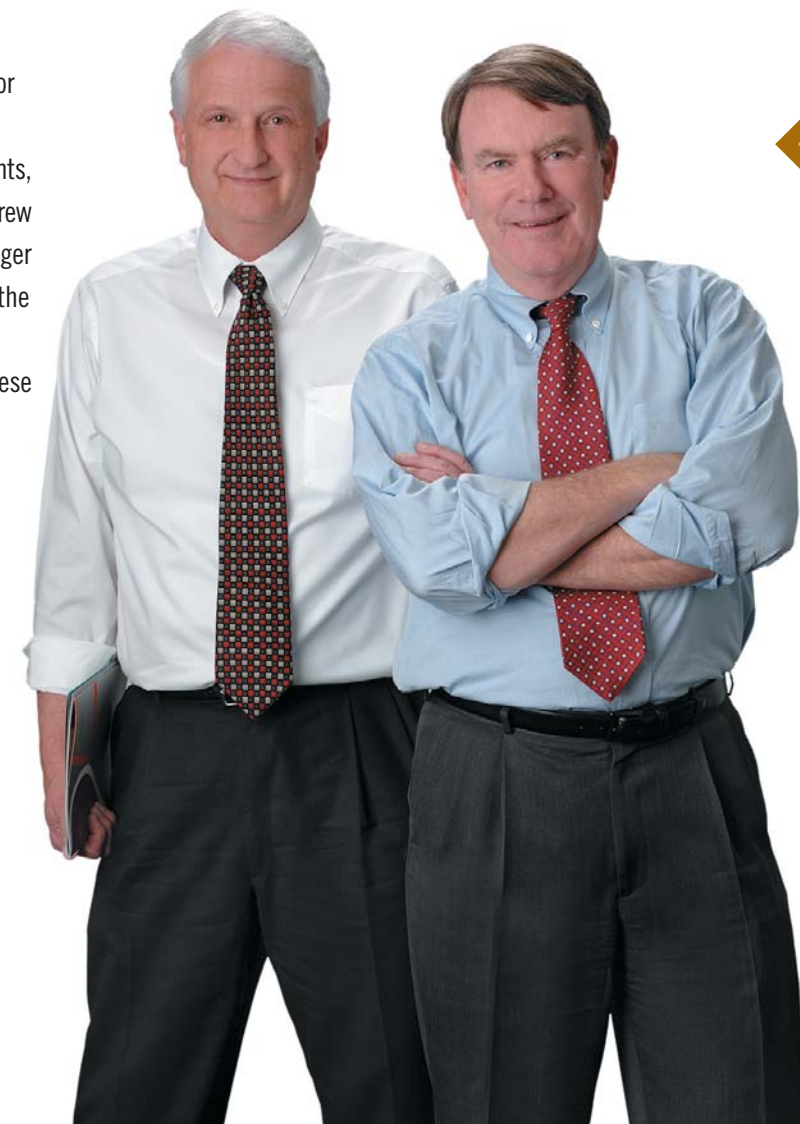
This year, the majority of UAMPS members elected to participate in the next pivotal resource to meet future energy demand, IPP Unit 3. Because the project will be at the existing IPP site, it brings the benefits of plant infrastructure, rail lines, water rights and transmission access along with the best available control technology to offer a reliable, efficient, clean energy resource.

Although providing electric service is what we do, it is our dedication to serving our members that sets us apart. The management and

staff of UAMPS skillfully manage and direct the day-in and day-out operation of UAMPS' 14 projects. Each project comes with a set of plans, contracts, and member participants. Our staff guides operations, develops and researches strategies, explores new technologies, and ensures efficient and ethical operations within the limits of the project documents and the desires of the participants. It is this, our human resource, which this year's Annual Report highlights.

Clifford C. Michaelis  
Chairman, Board of Directors

Douglas O. Hunter  
General Manager



*Service is the cornerstone of UAMPS. UAMPS' lives by the motto: "If we can do it for one member, we need to be able to do it for all members."*

**Jackie Coombs**

*Customer Services Administrator*

*Liaison with members and their governing bodies to coordinate all member activity and communication.*

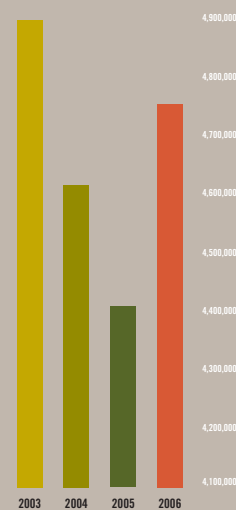
The annual member conference provides a valuable forum for member representatives and government leaders to explore issues related to the electric industry. Anticipating that nuclear energy will be an option for our resource mix within the next decade, UAMPS invited the Idaho National Laboratory to present "The Next Generation of Nuclear Energy" at this year's conference. Members gained valuable insight on this cutting-edge resource and realize its potential for UAMPS.

UAMPS demonstrates cooperation and ingenuity through the All-In-Cost Pool, where participating members agree to share their resources at cost within the Pool Project. This program, developed by the participating members, exemplifies the level of trust our members have and their commitment to partnership.

*"Being responsive to the needs and questions of our members is, and has always been, our priority.*

*Our yearly member conference gives our members the tools to stay on the cutting edge of the issues that will affect their future. We work to assure that members stay well-informed and we are committed to do all we can to assist them in providing low-cost reliable energy to their customers."*

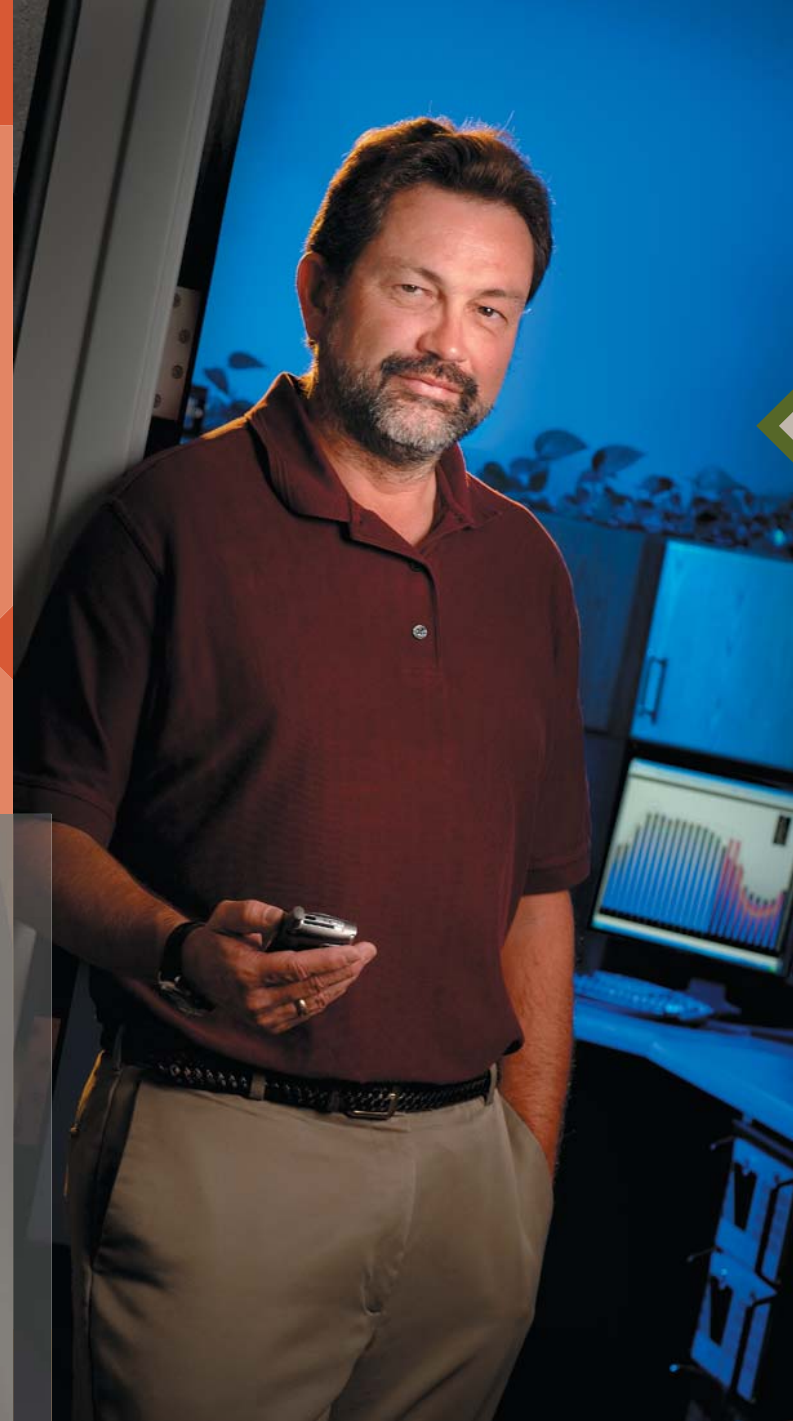
Total System Energy (MWh)



**Marshall Empey**

*Manager of Operations & Planning*

*Manages operations, scheduling and transmissions*



*"Wrestling with transmission and keeping up with growth will be the challenges of our future. Our team is driven to have UAMPS operate smoothly, as one system. We take pride in efficient scheduling and planning. Our commitment to proactively address transmission has brought UAMPS regional and national recognition. We continually operate the UAMPS system, both transmission and resources, for the mutual benefit of all members."*

Transmission is one of the greatest challenges facing the electric energy industry. The unique joint operating agreement developed between the Central-St. George Project participants and PacifiCorp is considered a model for future transmission design. In 2006, we completed the first phase of the

groundbreaking program designed to simplify operations and maintenance and eliminate duplication of transmission services in Washington County. With phase two under construction and a third phase in engineering, we are setting a national precedence for proactive management of complex transmission issues.



**Thomas Florence**

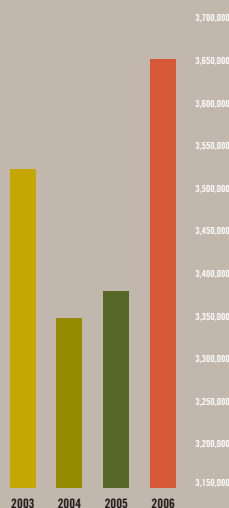
*Project Administrator*

*Provides technical coordination for UAMPS projects.*

UAMPS manages each of our projects individually. Staying on top of the technical requirements is imperative. A major part of this responsibility is to continually screen new projects and resource innovations to see if they meet UAMPS' criteria. As IPP Unit 3 gears up for construction, we will once again have the opportunity to demonstrate our ability to manage the technical details of the complex development, probing for the best ideas at the lowest cost to our members.

*“We’re charged with deciphering and evaluating the technical components of UAMPS projects, sifting through manuals and proposals to extract the required information, and communicating our recommendations and plans to the members. During the Payson Project construction, we were able to achieve millions of dollars in savings through resourceful planning and thinking outside the box.”*

UAMPS Energy Sales (MWh)



**Scott Fox**

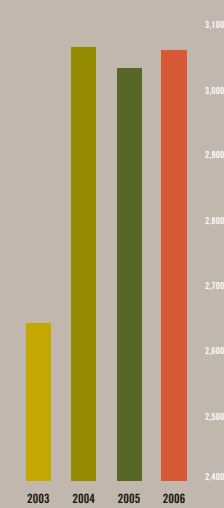
*Manager of Finance*

*Manages day-to-day financing as well as long term financial issues.*

*“It’s very important that we make sure our members are comfortable with how we manage their funds. We emphasize organization and transparency with all financial practices and respond to questions our members have.”*

Four years ago, participants in the Pool Project agreed upon a cost recovery charge as a solution to the obligations incurred during the volatile market conditions of 2001. The note was successfully retired this year, one year earlier than planned. Our steadfast management of the debt showcases the commitment UAMPS and our members have toward cooperatively working through difficulties to achieve favorable results.

Sales to Members (MWh)





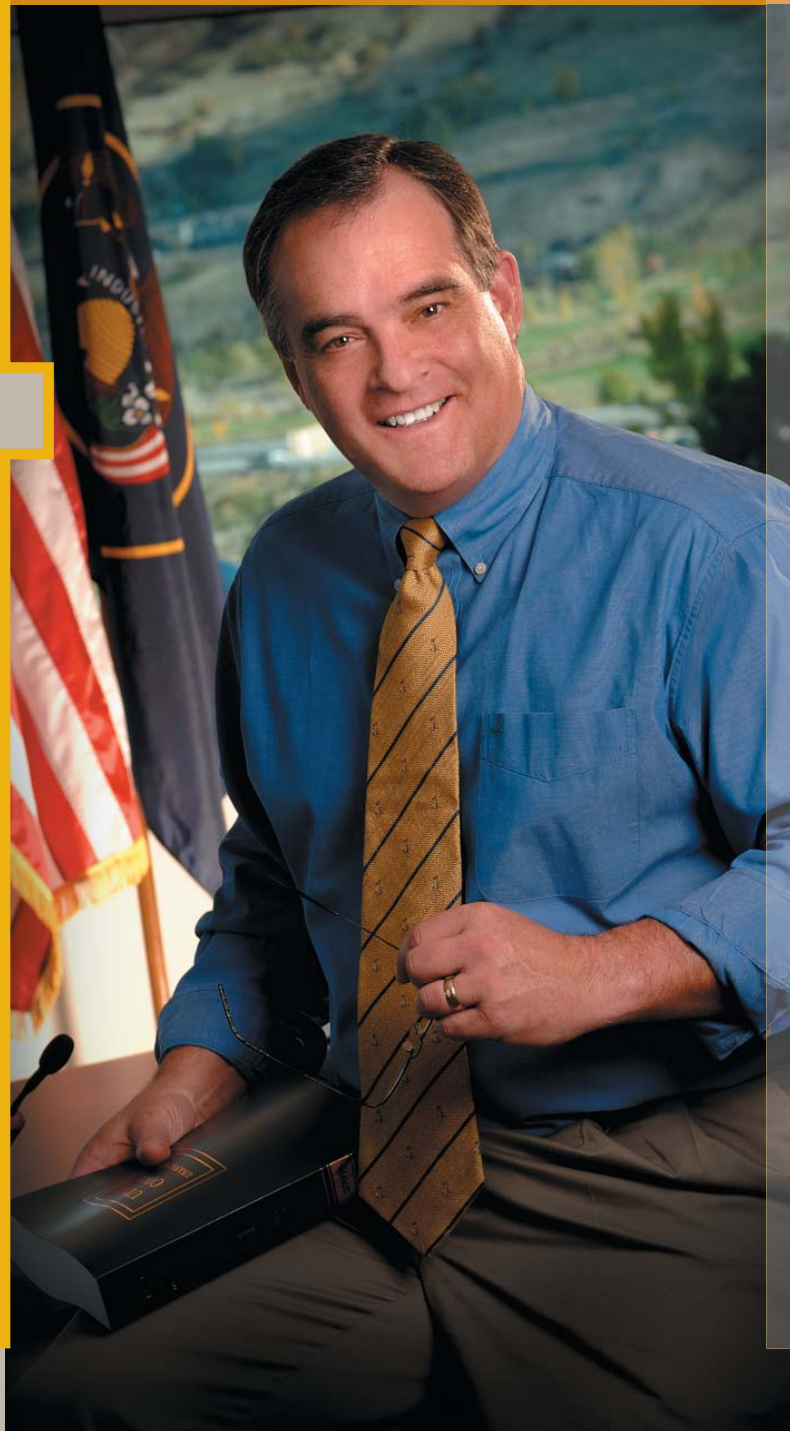
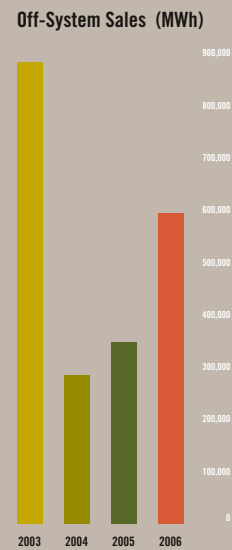
**Ted Rampton**

*Manager of Governmental Affairs and Information Technology*

*Monitors state and federal government activities and lobbies on behalf of UAMPS and public power.*

Keeping tabs on state and federal activities and communicating the political climate to our members is a valuable UAMPS service. We've built relationships that bring us to the table on critical issues, such as participating in the Utah energy development workgroup created by the State Legislature to evaluate various fuel options including fossil fuels, renewable and unconventional resources. Through this committee, we shared our perspective on coal, renewables, conservation and non-conventional resources.

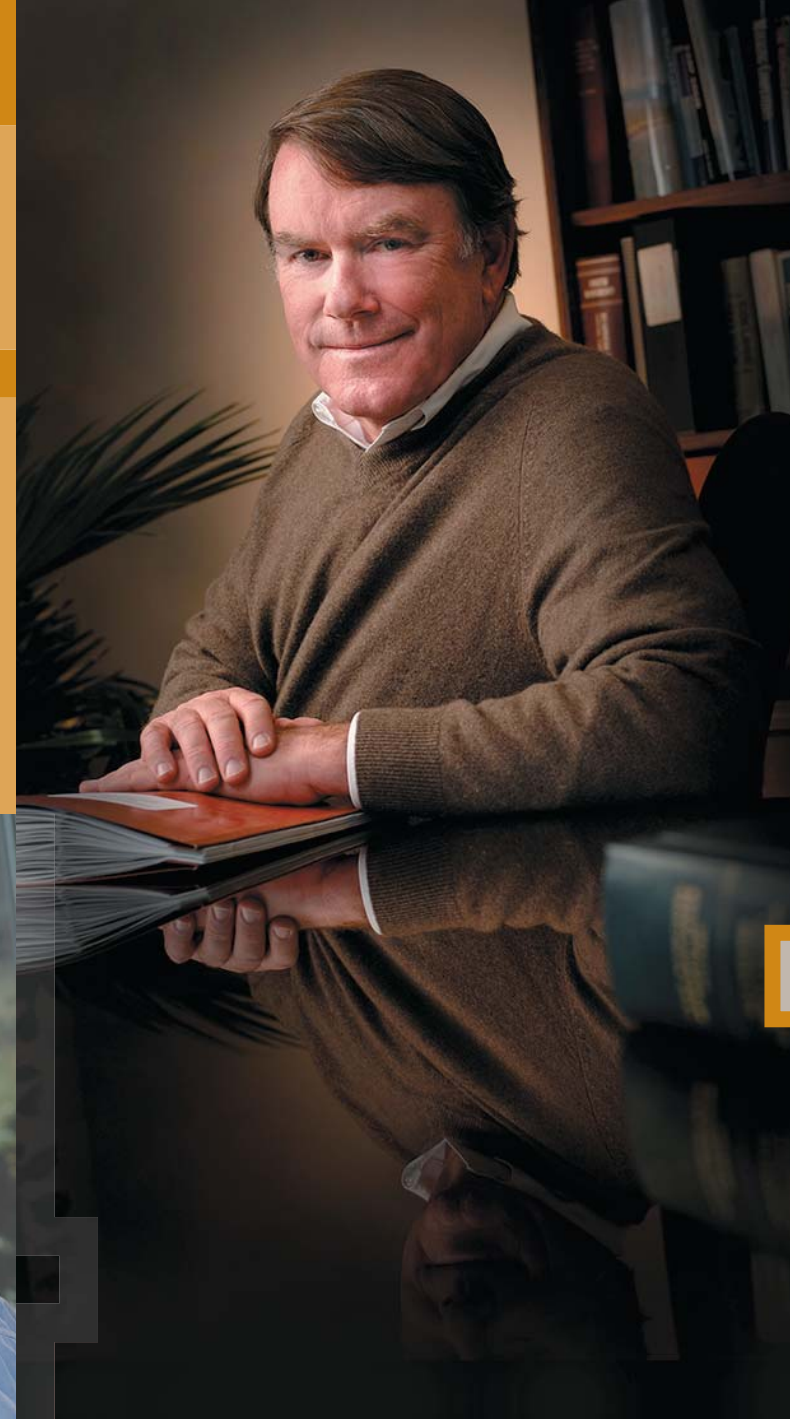
*“Knowing political issues, watching the trends and developing relationships with our government representatives are critical to defining the future of UAMPS. It is important that we monitor on all bills and government policies that may impact municipalities – related to energy, tax mandates, or otherwise.”*



**Doug Hunter**

*General Manager*

*Liaison between board and staff.*



Within our contracts with members, UAMPS has attempted to outline each member's rights and responsibilities. As in any business, misunderstandings and/or conflicts sometimes arise and each member has the ability to pursue redress in a number of forums if a resolution cannot be reached. If this happens, as it did this year for the first time in UAMPS' history, UAMPS has an obligation and duty to defend UAMPS, the organization and our members. While we are sorry that

the City of Page, Arizona filed a lawsuit, we recognize their right to do so and are confident the conflict can be resolved.

*“UAMPS manages each of our 14 projects as if they were independent companies. Imagine a municipality managing each of these projects on their own? Our seasoned management team, with 136 years of combined experience, provides the expertise and professional skill required to successfully run each project. It is this resource, our people, of which we are most proud.”*



**2006 Officers**

- Clifford C. Michaelis  
Chairman
- Jack Taylor  
Vice-Chairman
- Ron J. Crump  
Secretary
- Gary Merrill  
Treasurer

**2006 Board of Directors**



Robert O. Christiansen *Beaver City*    Kay R. Johnson, *Blanding City*    Clifford C. Michaelis *City of Bountiful*    Isaac Jones *City of Enterprise*    Ted L. Olson *Ephraim City*    Steven King *City of Fallon, NV*    Jim Larsen *Fillmore City*    Jeremiah Barlow *Hildale City*    Craig Broussard *Heber Light & Power*    Mac Hall *Hurricane City*    Dean Howard *Hyrum City*



Ralph Williams *Idaho Energy Authority, Inc. ID*    Jo Elg Fikstad *Idaho Falls, Power, ID*    Matt Love *Kaysville City*    Edward Collins *Lehi City*    Jay Larsen *City of Logan*    Douglas Gadd *Monroe City*    Lynn Mickelsen *Morgan City*    Chesley Christensen *Mt. Pleasant City*    Gary Merrill *Murray City*    Dwight F. Day *Town of Oak City*    Constance B. Robinson *Town of Paragonah*    Von Mellor *Parowan City*



Ron J. Crump *Payson City*    Nick Tatton *Price Municipal Corporation*    Jack Taylor *City of Santa Clara*    Kent Kummer *Spring City*    Leon Fredrickson *Springville City*    Phillip Solomon *City of St. George*    Melvin Meredith *South Valley Electric Service District*    Stephen Hollabaugh *Truckee-Donner Public Utility District*    Roger Carter *Washington City*    Chris Hogge *Weber Basin Water Conservancy District*

*Not Pictured*  
Bryan Hill *Page Electric Utility, AZ*  
Thomas Husted *Valley Electric Association Inc.*

## Balance Sheets

Year Ending March 31	2006	2005
<b>Assets</b>		
Current assets:		
Receivables	\$ 19,411,915	\$ 16,575,949
Prepaid expenses and deposits	12,503,455	7,712,284
Investments	3,542,164	3,178,238
	<u>35,457,534</u>	<u>27,466,471</u>
Restricted assets:		
Investments	34,625,758	30,102,208
	<u>34,625,758</u>	<u>30,102,208</u>
Utility plant and equipment:		
Generation	193,771,254	190,504,620
Transmission	62,903,172	60,970,642
Furniture and equipment	1,155,450	969,813
	<u>257,829,876</u>	<u>252,445,075</u>
Less accumulated depreciation	(89,938,857)	(79,169,276)
	<u>167,891,019</u>	<u>173,275,799</u>
Construction work-in-progress	1,743,132	150,000
	<u>169,634,151</u>	<u>173,425,799</u>
Other assets:		
Unamortized bond issuance costs (net of accumulated amortization of \$2,086,000 in 2006 and \$2,005,000 in 2005)	3,724,405	4,064,988
Net costs to be recovered from		
future billings to Members	11,909,208	33,619,244
	<u>15,633,613</u>	<u>37,684,232</u>
<b>Total assets</b>	<b>\$ 255,351,056</b>	<b>\$ 268,678,710</b>

Year Ending March 31	2006	2005
<b>Liabilities and net assets</b>		
Current liabilities:		
Outstanding checks in excess of transfers	\$ 214,886	\$ 280,820
Accounts payable	10,286,510	14,848,970
Accrued liabilities	11,274,332	6,498,318
Members' advance billings	657,496	657,496
Notes payable	10,963,252	4,238,882
Current portion of deferred revenue	1,585,747	1,574,275
	<u>34,982,223</u>	<u>28,098,761</u>
Liabilities payable from restricted assets:		
Accrued interest payable	3,744,484	3,791,830
Current portion of long-term debt	13,228,613	16,307,893
	<u>16,973,097</u>	<u>20,099,723</u>
Long-term debt:		
Bonds payable, less current portion	179,581,387	197,467,415
Unamortized bond discount	(541,073)	(1,324,537)
Unamortized bond premium	8,123,247	8,708,224
	<u>187,163,561</u>	<u>204,851,102</u>
Deferred revenue, less current portion	11,869,019	13,150,853
Net assets:		
Invested in plant, net of debt	(17,628,092)	(24,185,619)
Restricted net assets	21,475,747	6,827,789
Unrestricted net assets	515,501	19,836,101
	<u>4,363,156</u>	<u>2,478,271</u>
<b>Total liabilities and net assets</b>	<b>\$ 255,351,056</b>	<b>\$ 268,678,710</b>

## Operating Revenues

Year Ending March 31	2006	2005
Power sales	\$172,809,490	\$147,982,089
Other	213,360	1,345,234
	<b>173,022,850</b>	149,327,323
Operating expenses:		
Cost of power	114,047,215	98,519,211
In lieu of ad valorem taxes	586,551	554,124
Depreciation	10,886,380	9,531,498
General and administrative	5,618,608	6,065,013
	<b>131,138,754</b>	114,669,846
Operating income	<b>41,884,096</b>	34,657,477
Nonoperating revenues (expenses):		
Interest income	1,287,041	732,009
Interest expense	(9,620,728)	(10,421,687)
Amortization of bond issuance costs	(340,586)	(382,973)
	<b>(8,674,273)</b>	(10,072,651)
Excess of revenues over expenses before net costs to be recovered from future billings to Members	<b>33,209,823</b>	24,584,826
Decrease in net costs to be recovered from future billings to Members	<b>(21,710,036)</b>	(22,945,213)
Excess of revenues over expenses	<b>\$ 11,499,787</b>	\$ 1,639,613

## Statement of Cash Flows

Year Ending March 31	2006	2005
Operating activities		
Cash received from customers	\$175,640,892	\$152,064,412
Cash payments to suppliers for goods and services	(121,860,914)	(106,420,407)
Cash payments to employees for services	(2,474,123)	(2,369,802)
Cash payments for ad valorem taxes	(494,954)	(554,124)
Net cash provided by operating activities	<b>50,810,901</b>	42,720,079
Capital and related financing activities		
Additions to utility plant and equipment	(7,094,734)	(16,991,411)
Proceeds from sale of asset	–	1,285,000
Proceeds from issuance of long-term debt	–	19,478,631
Payments for bond refunding	–	(18,355,000)
Principal payments on refunding revenue bonds	(10,191,214)	(10,232,889)
Interest payments on refunding revenue bonds	(9,298,701)	(8,758,664)
Bond issuance costs	–	(347,505)
Distribution	(9,614,902)	(4,493,462)
Net cash used in capital and related financing activities	<b>(36,199,551)</b>	(38,415,300)
Noncapital and related financing activities		
Payments for variable lines of credit refunding	(10,774,095)	(19,022,704)
Interest payments on special notes	(170,886)	(754,328)
Net cash used in noncapital and related financing activities	<b>(10,944,981)</b>	(19,777,032)
Investing activities		
Decrease (increase) in current investments	(363,926)	1,178,878
Restricted assets:		
Net (increase) decrease in investments	(4,523,550)	13,331,878
Interest income received	1,287,041	919,489
Net cash provided by (used in) investing activities	<b>(3,600,435)</b>	15,430,245
Increase (decrease) in cash	<b>65,934</b>	(42,008)
Outstanding checks in excess of transfers at beginning of year	(280,820)	(238,812)
Outstanding checks in excess of transfers at end of year	<b>\$ (214,886)</b>	\$ (280,820)



## Customer Profiles

The number of customers in each profile is as of December, 2005.

### BEAVER CITY

**Number of Customers:** 1,410  
**2005-2006 Peak:** 4,526 kW  
**2005-2006 Energy:** 22,332,310 kWh  
**Peak Growth Rate:** -10.9%  
**Energy Growth Rate:** -6.9%  
**Internal Generation 2005-2006 Production:** 6,292,900 kWh

**Mayor:** Leonard Foster

**Council Members:** Kari Draper, Gordon Roberts, Chris Smith, Leslie Williams, Rowland Yardley  
**UAMPS Projects:** Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Resource, IPP Unit 3

### BLANDING CITY

**Number of Customers:** 1,613  
**2005-2006 Peak:** 5,278 kW  
**2005-2006 Energy:** 21,799,440 kWh  
**Peak Growth Rate:** 16.10%  
**Energy Growth Rate:** -5.09%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Toni Turk

**Council Members:** Brian Bayles, Eric Grover, Eric Johnson, Kelly Laws, Randall Pemberton  
**UAMPS Projects:** San Juan, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Resource, IPP Unit 3

### BOULDER CITY, NV

**Number of Customers:** 7,599  
**2005-2006 Peak:** 53,240 kW  
**2005-2006 Energy:** 184,004,665 kWh  
**Peak Growth Rate:** 3.0%  
**Energy Growth Rate:** 2.7%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Robert S. Ferraro

**Council Members:** Andrea Anderson, Karla Burton, Mike Pacini, Roger Tobler  
**UAMPS Projects:** IPP Unit 3

### CITY OF BOUNTIFUL

**Number of Customers:** 16,000  
**2005-2006 Peak:** 75,967 kW  
**2005-2006 Energy:** 289,638,707 kWh  
**Peak Growth Rate:** 6.8%  
**Energy Growth Rate:** -0.7%  
**Internal Generation 2005-2006 Production:** 17,701,290 kWh

**Mayor:** Joe L. Johnson

**Council Members:** Richard Higginson, Barbara Holt, R. Fred Moss, John S. Pitt, Thomas B. Tolman  
**Power Board:** John Cushing, Richard Foster, David Irvine, Lowell Leishman, Ralph Mabey, R. Fred Moss, Jed Pitcher  
**UAMPS Projects:** San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Pool, Member Services, Government and Public Affairs, Resource, Member Generation, IPP Unit 3

### BRIGHAM CITY

**Number of Customers:** 7,137  
**2005-2006 Peak:** 32,411 kW  
**2005-2006 Energy:** 152,217,649 kWh  
**Peak Growth Rate:** 5.70%  
**Energy Growth Rate:** 7.01%  
**Internal Generation 2005-2006 Production:** 9,583,190 kWh

**Mayor:** Lou Ann Christensen

**Council Members:** Jon E. Adams, Holly Bell, Alden Farr, Steve Hill  
**UAMPS Projects:** Pool, Member Services

### CENTRAL UTAH WATER CONSERVANCY DISTRICT

**2005-2006 Peak:** None  
**2005-2006 Energy:** None  
**Peak Growth Rate:** None  
**Energy Growth Rate:** None  
**Internal Generation 2005-2006 Production:** None

**General Manager:** Don Christiansen

**Board of Trustees:** Randy Brailsford, Brent Brotherson, David Cox, Randy Crozier, Evans Tim Doxey, Michael Davis, R. Roscoe Garrett, Harley M. Gillman, Roger Hicken, Jani Iwamoto, Michael Jensen, Rondal McKee, Gary D. Palmer, David Rasmussen, Stan Smith, John West, Mark Wilson, Boyd Workman  
**UAMPS Projects:** CRSP, Member Services, Government and Public Affairs

### TOWN OF EAGLE MOUNTAIN

**Number of Customers:** 3,199  
**2005-2006 Peak:** 11,353 kW  
**2005-2006 Energy:** 34,174,044 kWh  
**Peak Growth Rate:** 23.2%  
**Energy Growth Rate:** 18.9%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Don Richardson

**Council Members:** David Blackburn, Heather Jackson, Vincent Liddiard, David Lifferth, Linn Strouse  
**UAMPS Projects:** Firm Power Supply, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, IPP Unit 3

### CITY OF ENTERPRISE

**Number of Customers:** 517  
**2005-2006 Peak:** 1,497 kW  
**2005-2006 Energy:** 7,460,531 kWh  
**Peak Growth Rate:** 0.5%  
**Energy Growth Rate:** 5.0%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Lee Bracken

**Council Members:** Bart Merrill, Gayle L. Rohde, Todd Terry, Dana Truman, Verla Wilson  
**UAMPS Projects:** Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central-St. George, Craig-Mona, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, IPP Unit 3

### EPHRAIM CITY

**Number of Customers:** 1,737  
**2005-2006 Peak:** 5,955 kW  
**2005-2006 Energy:** 24,083,505 kWh  
**Peak Growth Rate:** 8.4%  
**Energy Growth Rate:** -1.9%  
**Internal Generation 2005-2006 Production:** 6,365,964 kWh

**Mayor:** Cliff Birrell

**Council Members:** Jannette Anderson, Kim Cragun, Penny Kittelsrud, Elaine Reid, David Warren  
**Power Board:** Gerald Naylor, Clair Erickson, Ted L. Olson, Don Olson, Elizabeth Stilson  
**UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

### FAIRVIEW CITY

**Number of Customers:** 721  
**2005-2006 Peak:** 1,517 kW  
**2005-2006 Energy:** 7,349,628 kWh  
**Peak Growth Rate:** 2.1%  
**Energy Growth Rate:** 6.6%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Spencer Cox

**Council Members:** Julie Anderson, Jonathan Benson, Jeffery Cox, Larry Hansen, Bradley Welch  
**UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

### CITY OF FALLON, NV

**Number of Customers:** 4,431  
**2005-2006 Peak:** 16,936 kW  
**2005-2006 Energy:** 77,987,078 kWh  
**Peak Growth Rate:** 13.3%  
**Energy Growth Rate:** 5.3%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Ken Tedford, Jr.

**Council Members:** Robert Erickson, Willis A. Swan, Jr., John Tewell  
**UAMPS Projects:** Firm Power Supply, Pool, Resource, IPP Unit 3

### FILLMORE CITY

**Number of Customers:** 1,091  
**2005-2006 Peak:** 6,415 kW  
**2005-2006 Energy:** 31,698,789 kWh  
**Peak Growth Rate:** 12.3%  
**Energy Growth Rate:** 1.1%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** David Christensen

**Council Members:** Bevan Johnson, Eugene R. Larsen, Kenneth Martin, Ferrell A. Quarnberg, Daniel R. Rowley  
**UAMPS Projects:** Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Resource

### CITY OF FREDONIA, AZ

**Number of Customers:** 606  
**2005-2006 Peak:** \_\_\_\_\_ kW  
**2005-2006 Energy:** \_\_\_\_\_ kWh  
**Peak Growth Rate:** \_\_\_\_\_ %  
**Energy Growth Rate:** \_\_\_\_\_ %  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Dixie Lee Judd

**Council Members:** Bennett Brooks, Greg Honey, Brent Mackelprang, Mark Overas  
**Power Board:** Greg Honey, Evan Lewis, Don Mackelprang, Duane Swapp, Steven Winward  
**UAMPS Projects:** Firm Power Supply, Member Services

### CITY OF GALLUP, NM

**Number of Customers:** 10,240  
**2005-2006 Peak:** 39,036 kW  
**2005-2006 Energy:** 229,262,443 kWh  
**Peak Growth Rate:** 1.40 %  
**Energy Growth Rate:** 1.68 %  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Robert Rosebrough

**Council Members:** Mary Ann Armijo, Pat Butler, Frank Gonzales, Bill Nechero  
**UAMPS Projects:** Pool, Member Services

### HEBER LIGHT AND POWER

**Number of Customers:** 8,000  
**2005-2006 Peak:** 21,824 kW  
**2005-2006 Energy:** 109,158,600 kWh  
**Peak Growth Rate:** 10.5%  
**Energy Growth Rate:** 5.9%  
**Internal Generation 2005-2006 Production:** 15,087,051 kWh

**Mayors:** John C. Whiting, Charleston; David Phillips, Heber City; Connie Tatton, Midway

**Power Board:** Gerald Hayward, Terry Lange, David Phillips, Jay Price, Vaun Shelton, Connie Tatton, John Whiting  
**UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, IPP Unit 3

### HILDALE CITY

**Number of Customers:** 1,031  
**2005-2006 Peak:** 6,592 kW  
**2005-2006 Energy:** 29,349,914 kWh  
**Peak Growth Rate:** -4.1%  
**Energy Growth Rate:** -8.4%  
**Internal Generation 2005-2006 Production:** 127,100 kWh

**Mayor:** David K. Zitting

**Council Members:** Dan C. Jessop, Joseph S. Jessop, William E. Jessop, LaMar Johnson, Herold Peine  
**Power Board:** James Allred, Lorin D. Fischer, Edson Holm, Merlin Jessop, Sterling Jessop, William Shapley, Walter Steed  
**UAMPS Projects:** Pool, Resource, Firm Power Supply, IPP Unit 3

### HOLDEN TOWN

**Number of Customers:** 200  
**2005-2006 Peak:** 394 kW  
**2005-2006 Energy:** 1,767,735 kWh  
**Peak Growth Rate:** -5.7%  
**Energy Growth Rate:** 0.9%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Brent Bennett

**Council Members:** Darren Fox, Stan Harmon, Ken Jackson, Matt Zeigler  
**UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Resource

### HURRICANE, CITY

**Number of Customers:** 4,849  
**2005-2006 Peak:** 25,736 kW  
**2005-2006 Energy:** 86,259,893 kWh  
**Peak Growth Rate:** 21.5%  
**Energy Growth Rate:** 12.9%  
**Internal Generation 2005-2006 Production:** 30,907,871 kWh

**Mayor:** Thomas B. Hirschi

**Council Members:** Ethelyn Humphries, Glenwood Humphries, Mike Jensen, Larry Labaron, Dave Sanders  
**Power Board:** Brent Davis, Leonard Dunkovich, Charles Reeve, Dell Stanworth  
**UAMPS Projects:** Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central-St. George, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

## Customer Profiles

The number of customers in each profile is as of December, 2005.

### HYRUM CITY

**Number of Customers:** 2,301  
**2005-2006 Peak:** 13,500 kW  
**2005-2006 Energy:** 71,311,465 kWh  
**Peak Growth Rate:** 6.5%  
**Energy Growth Rate:** 4.3%  
**Internal Generation 2005-2006 Production:** 3,265,100 kWh

**Mayor:** Dean Howard

**Council Members:** Martin Felix, Paul James, Stephanie Miller, Craig Rasmussen, Douglas Stipes  
**UAMPS Projects:** Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

### IDAHO ENERGY AUTHORITY, INC., ID

**Number of Customers:** None  
**2005-2006 Peak:** None  
**2005-2006 Energy:** None  
**Peak Growth Rate:** None  
**Energy Growth Rate:** None  
**Internal Generation 2005-2006 Production:** None

**Board of Directors President:** Jim Webb

**Board of Directors:** Barbara Andersen, Eric Anderson, George Anderson, Greer Copeland, Van Ashton, Gary Buerkle, Greer Copeland, Bob Crump, Richard Damiano, Ken Dizes, Steve Eckles, Jake Eimers, Lee Godfrey, K. David Hagen, Maxine Homer, Doug Hunter, Dile Monson, Mark Payne, Dee Reynolds, Kerry Robinson, Kim Smith, Ken Stephens, Ralph Williams  
**UAMPS Projects:** Pool, IPP Unit 3

### CITY OF IDAHO FALLS, ID

**Number of Customers:** 24,348  
**2005-2006 Peak:** 146,965 kW  
**2005-2006 Energy:** 704,061,142 kWh  
**Peak Growth Rate:** 12.6%  
**Energy Growth Rate:** 5.8%  
**Internal Generation 2005-2006 Production:** 69,451,500 kWh

**Mayor:** Jared Fuhrman

**Council Members:** Karen Cornwall, Joe Groberg, Thomas Hally, Ida Hardcastle, Mike Lehto, Larry Lyon  
**UAMPS Projects:** Firm Power Supply, Pool, Member Services, Resource, IPP Unit 3

### KANOSH TOWN

**Number of Customers:** 247  
**2005-2006 Peak:** 496 kW  
**2005-2006 Energy:** 2,170,065 kWh  
**Peak Growth Rate:** -4.2%  
**Energy Growth Rate:** 3.5%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Terry Higgs

**Council Members:** Keith Burris, Scott Corry, Steve Kimball, Liz Whitaker  
**UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Resource

### KAYSVILLE CITY

**Number of Customers:** 6,775  
**2005-2006 Peak:** 32,682 kW  
**2005-2006 Energy:** 116,314,882 kWh  
**Peak Growth Rate:** 11.6%  
**Energy Growth Rate:** 6.2%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Neka Roundy

**Council Members:** J. Lynn Galbraith, Casey Hill, Mark Johnson, Gil Miller, Christopher Snell  
**UAMPS Projects:** Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

### LEHI CITY

**Number of Customers:** 9,381  
**2005-2006 Peak:** 46,184 kW  
**2005-2006 Energy:** 200,349,996 kWh  
**Peak Growth Rate:** 19.7%  
**Energy Growth Rate:** 6.5%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Howard Johnson

**Council Members:** Johnny Barnes, James A. Dixon, Steve Holbrook, Mark Johnson, Johnny Revill  
**UAMPS Projects:** Hunter, San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

### LINCOLN COUNTY POWER DISTRICT #1, NV

**Number of Customers:** 911  
**2005-2006 Peak:** 14,745 kWh  
**2005-2006 Energy:** 70,688,367 kWh  
**Peak Growth Rate:** -8.5%  
**Energy Growth Rate:** -2.25%  
**Internal Generation 2005-2006 Production:** None

**President:** Pat Kelley

**Board of Directors:** John Christian, Pat Kelley, John Matthews, Jim Wilkin, Ed Wright  
**UAMPS Projects:** IPP Unit 3

### LOGAN CITY

**Number of Customers:** 16,946  
**2005-2006 Peak:** 88,316 kW  
**2005-2006 Energy:** 451,055,675 kWh  
**Peak Growth Rate:** 11.1%  
**Energy Growth Rate:** 3.0%  
**Internal Generation 2005-2006 Production:** 33,753,102 kWh

**Mayor:** Randy Watts

**Council Members:** Joseph Needham, Tami W. Pyfer, Laraine Swenson, Steven Taylor, Steve Thompson  
**Power Board:** Lee Badger, Brent Dickerson, Pat Hancey, Darrell Hart, Tom Kerr, Gene Thomson, Wayne Whiting  
**UAMPS Projects:** Hunter, San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

### MEADOW TOWN

**Number of Customers:** 160  
**2005-2006 Peak:** 440 kW  
**2005-2006 Energy:** 1,667,039 kWh  
**Peak Growth Rate:** 7.6%  
**Energy Growth Rate:** -0.2%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Jim Talbot

**Council Members:** Ron Burns, Glayde Edwards, Ryan Talbot, Ken Twitchell  
**UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs

### MONROE CITY

**Number of Customers:** 899  
**2005-2006 Peak:** 1,941 kW  
**2005-2006 Energy:** 7,666,479 kWh  
**Peak Growth Rate:** 4.9%  
**Energy Growth Rate:** -0.1%  
**Internal Generation 2005-2006 Production:** 3,535,200 kWh

**Mayor:** Kirt Nilsson

**Council Members:** Warren Monroe, Jean C. Okerlund-Vigil, Johnny Parsons, Perry D. Payne, J. Oscar Winget  
**UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

### MORGAN CITY

**Number of Customers:** 1,311  
**2005-2006 Peak:** 3,862 kW  
**2005-2006 Energy:** 19,298,305 kWh  
**Peak Growth Rate:** 15.8%  
**Energy Growth Rate:** 10.2%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Dean Pace

**Council Members:** Ray W. Little, Tony London, DeOrr Peterson, Colin Reed Winchester  
**UAMPS Projects:** Hunter, San Juan, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Resource

### MT. PLEASANT CITY

**Number of Customers:** 1,853  
**2005-2006 Peak:** 3,232 kW  
**2005-2006 Energy:** 16,933,068 kWh  
**Peak Growth Rate:** 8.6%  
**Energy Growth Rate:** -4.7%  
**Internal Generation 2005-2006 Production:** 4,479,861 kWh

**Mayor:** Chesley Christensen

**Council Members:** Sandra Bigler, Monte Bona, Ann Deuel, Chris Larsen, Coleen Oltrogge  
**UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

### MURRAY CITY

**Number of Customers:** 16,303  
**2005-2006 Peak:** 98,560 kW  
**2005-2006 Energy:** 411,479,549 kWh  
**Peak Growth Rate:** 3.9%  
**Energy Growth Rate:** 4.5%  
**Internal Generation 2005-2006 Production:** 27,655,030 kWh

**Mayor:** Daniel C. Snarr

**Council Members:** Jim Brass, Jeff Dredge, Krista K. Dunn, Patricia Griffiths, Robbie Robertson  
**Power Board:** Diane Hartford, Ralph Siebert, Karl Snow, Richard Stauffer, O. Lew Wood  
**UAMPS Projects:** Hunter, San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, IPP Unit 3

### OAK CITY

**Number of Customers:** 253  
**2005-2006 Peak:** 666 kW  
**2005-2006 Energy:** 2,935,730 kWh  
**Peak Growth Rate:** -4.3%  
**Energy Growth Rate:** 1.6%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Michael Staheli

**Council Members:** Craig Dutson, Jeff Lyman, Dave Steele, Kelsey Teagle  
**UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Resource, IPP Unit 3

### VERTON POWER DISTRICT #5, NV

**Number of Customers:** 11,300  
**2005-2006 Peak:** 91,000 kW  
**2005-2006 Energy:** 340,000,000 kWh  
**Peak Growth Rate:** 7.2%  
**Energy Growth Rate:** 7.0%  
**Internal Generation 2005-2006 Production:** None

**President:** David Anderson

**Board of Directors:** David Anderson, Craig Anderson, Matthew LaCroix, Gary Leavitt, Larry Moses  
**UAMPS Projects:** IPP Unit 3

### PAGE ELECTRIC UTILITY, AZ

**Number of Customers:** 3,888  
**2005-2006 Peak:** 21,575 kW  
**2005-2006 Energy:** 101,027,288 kWh  
**Peak Growth Rate:** -8.7%  
**Energy Growth Rate:** 5.5%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Dan Brown

**Council Members:** John Cook, Len Cook, Lyle Dimbatt, Elmer Horton, John Kocjan, Tom Puckett  
**Power Board:** Tony Ferrando, Brynn Johns, Scott Sadler, Bob Talbot, Rick Yanke  
**UAMPS Projects:** Firm Power Supply, Pool, Member Services, Payson

### TOWN OF PARAGONAH

**Number of Customers:** 240  
**2005-2006 Peak:** 434 kW  
**2005-2006 Energy:** 1,859,416 kWh  
**Peak Growth Rate:** -1.8%  
**Energy Growth Rate:** 6.2%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Constance Robinson

**Council Members:** Myron Abbott, Harold J. Meinert, Trisha Robb, Curly Syndergaard  
**Power Board:** Mark Barton, Bill Johnson, Constance Robinson, Todd Robinson, Robbie Topham  
**UAMPS Projects:** San Juan, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Resource, IPP Unit 3

### PAROWAN CITY

**Number of Customers:** 1,418  
**2005-2006 Peak:** 2,907 kW  
**2005-2006 Energy:** 10,971,913 kWh  
**Peak Growth Rate:** -5.0%  
**Energy Growth Rate:** -7.7%  
**Internal Generation 2005-2006 Production:** 1,945,673 kWh

**Mayor:** James Robinson

**Council Members:** Lloyd Benson, Dale Bettridge, Mary Halterman, Kevin L. Porter, John Robertson  
**Power Board:** Nils Bayles, Clair Benson, Neal Cox, Kevin L. Porter, John Robertson  
**UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, IPP Unit 3



## Customer Profiles

The number of customers in each profile is as of December, 2005.

**PAYSON CITY**  
**Number of Customers:** 5,551  
**2005-2006 Peak:** 21,471 kW  
**2005-2006 Energy:** 97,644,792 kWh  
**Peak Growth Rate:** 10.9%  
**Energy Growth Rate:** 5.9%  
**Internal Generation 2005-2006 Production:** 1,607,332 kWh

**Mayor:** Burtis Bills  
**Council Members:** Brent Burdick, Brent Grotegut, Steve Hanson, Scott Phillips, Larry Skinner  
**Power Board:** Burtis Bills, Don Christiansen, Ron Gordon, Russell Hillman, Charlie Thompson  
**UAMPS Projects:** Hunter, San Juan, CRSP, Firm Power Supply, Craig-Mona, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

**PLUMAS-SIERRA RURAL ELECTRIC COOPERATIVE, CA**  
**Number of Customers:** 7,574  
**2005-2006 Peak:** 29,600 kW  
**2005-2006 Energy:** 157,446,731 kWh  
**Peak Growth Rate:** 3%  
**Energy Growth Rate:** 5%  
**Internal Generation 2005-2006 Production:** None

**President:** Ole Olsen  
**Board of Directors:** Tom Hammond, Tony Martinez, Dorothy McDonald, Chris Miller, Bill Robinson, Dave Roberti  
**UAMPS Projects:** Firm Power Supply, Pool

**PRICE CITY**  
**Number of Customers:** 3,781  
**2005-2006 Peak:** 16,248 kW  
**2005-2006 Energy:** 77,010,585 kWh  
**Peak Growth Rate:** 21.6%  
**Energy Growth Rate:** 11.2%  
**Other Resources 2005-2006 Production:** None

**Mayor:** Joe L. Piccolo  
**Council Members:** Rick Davis, Jeanne McEvoy, Jeff Nielson, Kathy Hanna-Smith, Richard Tatton  
**UAMPS Projects:** IPP, Firm Power Supply, Pool, Member Services, IPP Unit 3

**CITY OF SANTA CLARA**  
**Number of Customers:** 1,699  
**2005-2006 Peak:** 12,130 kW  
**2005-2006 Energy:** 31,188,925 kWh  
**Peak Growth Rate:** 16.2%  
**Energy Growth Rate:** 6.9%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Dennis Drake  
**Council Members:** Bruce Anderson, Herb Basso, Matthew Ence, MaryJo Hafen, Rick T. Rosenberg  
**UAMPS Projects:** Hunter, San Juan, CRSP, Firm Power Supply, Central-St. George, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

**SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT**  
**Number of Customers:** 3,118  
**2005-2006 Peak:** 12,425 kW  
**2005-2006 Energy:** 48,132,864 kWh  
**Peak Growth Rate:** 9.19%  
**Energy Growth Rate:** 3.0%  
**Internal Generation 2005-2006 Production:** 14,386,166 kWh

**Mayor of Elk Ridge:** Vernon Fritz  
**Mayor of Woodland Hills:** Toby Harding  
**Board of Trustees:** Kevin Creer, Blair Hamilton, Toby Harding, Kent Haskell, Ray Loveless, Melvin Meredith, George Money, Richard Saunders, John Youd  
**UAMPS Projects:** San Juan, CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

**SPRING CITY**  
**Number of Customers:** 457  
**2005-2006 Peak:** 800 kW  
**2005-2006 Energy:** 2,660,738 kWh  
**Peak Growth Rate:** 7.5%  
**Energy Growth Rate:** 7.2%  
**Internal Generation 2005-2006 Production:** 1,194,900 kWh

**Mayor:** Eldon Barnes, **Council Members:** Tom Allred, Boyd Mickel, Gary Parnell, Bryan Sorensen, Michael Workman  
**Power Board:** Cal Baxter, Dennis Erickson, Richard Hansen, George Kenzy, Kent Kummer, Bryan Sorensen, Neil D. Sorensen, Danny Winona  
**UAMPS Projects:** Hunter, IPP, CRSP, Firm Power Supply, Pool, Member Services, Member Generation, Government and Public Affairs, Resource, Payson, IPP Unit 3

**SPRINGVILLE, CITY**  
**Number of Customers:** 9,191  
**2005-2006 Peak:** 52,150 kW  
**2005-2006 Energy:** 239,877,834 kWh  
**Peak Growth Rate:** 9.7%  
**Energy Growth Rate:** 4.0%  
**Internal Generation 2005-2006 Production:** 16,441,334 kWh

**Mayor:** Gene Mangum  
**Council Members:** Phillip Bird, Rodney Burt, Benjamin Jolley, Mark Packard, Niel Strong  
**Power Board:** Travis Ball, Martin Conover, Glade Creer, Clyde Gabbitas, Leon Lee, Lynn Panter  
**UAMPS Projects:** San Juan, CRSP, Firm Power Supply, Craig-Mona, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

**CITY OF ST. GEORGE**  
**Number of Customers:** 21,680  
**2005-2006 Peak:** 157,487 kW  
**2005-2006 Energy:** 583,607,149 kWh  
**Peak Growth Rate:** 9.5%  
**Energy Growth Rate:** 5.6%  
**Internal Generation 2005-2006 Production:** 1,640,248 kWh

**Mayor:** Daniel D. McArthur  
**Council Members:** Suzanne B. Allen, Gail Bunker, Larry Gardner, Rod Orton, Robert M. Whatcott  
**Power Board:** Craig Hammer, Ross Hurst, Brad Rich, Max Rose, Marge Shakespeare  
**UAMPS Projects:** Firm Power Supply, Central-St. George, Craig-Mona, Member Generation, Pool, Payson

**TRUCKEE DONNER PUBLIC UTILITY DISTRICT**  
**Number of Customers:** 12,684  
**2005-2006 Peak:** 31,179 kW  
**2005-2006 Energy:** 136,338,872 kWh  
**Peak Growth Rate:** 1%  
**Energy Growth Rate:** 3%  
**Internal Generation 2005-2006 Production:** None

**President:** J. Ronald Hemig  
**Board of Directors:** Joseph Aguera, J. Ronald Hemig, Patricia Sutton, Tim Taylor, William Thomason  
**UAMPS Projects:** Firm Power Supply, Pool, Resource, IPP Unit 3

**VALLEY ELECTRIC ASSOCIATION INC., NV**  
**Number of Customers:** 19,819  
**2005-2006 Peak:** 118,160 kW  
**2005-2006 Energy:** 468,837,592 kWh  
**Peak Growth Rate:** 5.56%  
**Energy Growth Rate:** 8.84%  
**Internal Generation 2005-2006 Production:** None

**President:** Robert Hartman  
**Board of Directors:** Brent Crowther, Robert Hartman, Shiela Rau, Robert Revert  
**UAMPS Projects:** IPP Unit 3

**WASHINGTON CITY**  
**Number of Customers:** 5,323  
**2005-2006 Peak:** 23,971 kW  
**2005-2006 Energy:** 79,048,886 kWh  
**Peak Growth Rate:** 20.8%  
**Energy Growth Rate:** 8.7%  
**Internal Generation 2005-2006 Production:** None

**Mayor:** Terrill B. Clove  
**Council Members:** Jean Arbuckle, Roger Bundy, Mike Heaton, Jeff Turek, Steve VanDerHeyden  
**UAMPS Projects:** CRSP, Firm Power Supply, Central-St. George, Member Generation, Pool, Member Services, Government and Public Affairs, Resource, Payson, IPP Unit 3

**WEBER BASIN WATER CONSERVANCY DISTRICT**  
**2005-2006 Peak:** 6,560 kW  
**2005-2006 Energy:** 4,239,572 kWh  
**Peak Growth Rate:** -38.8%  
**Energy Growth Rate:** -80.7%  
**Internal Generation 2005-2006 Production:** 30,549,780 kWh

**General Manager/CEO:** Tage I. Flint  
**Board of Trustees President:** Jewell Lee Kenley  
**Board of Trustees:** Charles F. Black Jr., Karen W. Fairbanks, Wayne B. Gibson, Robert L. Hensley, Jewell Lee Kenley, Charlene M. McConkie, Stephen A. Osguthorpe, Scott F. Peterson, Eric Storey  
**UAMPS Projects:** CRSP, Firm Power Supply, Pool, Member Services, Government and Public Affairs, Resource, IPP Unit 3

## Project Participation

	Hunter	San Juan	IPP	CRSP	Firm Power Supply	Central-St. George	Craig Mona	Member Generation	Payson	Pool	Resource	IPP Unit 3	Member Services	Gov. & Public Affairs
Beaver City														
Blanding City														
Boulder City, NV														
City of Bountiful														
Brigham City														
Central Utah WCD														
Town of Eagle Mountain														
City of Enterprise														
Ephraim City														
Fairview City														
City of Fallon, NV														
Fillmore City														
City of Fredonia, AZ														
City of Gallup, NM														
Heber Light and Power														
Hildale City														
Holden Town														
Hurricane City														
Hyrum City														
Idaho Energy Authority Inc., ID														
City of Idaho Falls, ID														
Kanosh Town														
Kaysville City														
Lehi City														
Lincoln County Power District #1, NV														
Logan City														
Meadow Town														
Monroe City														
Morgan City														
Mt. Pleasant City														
Murray City														
Oak City														
Overton Power District #5, NV														
Page Electric Utility, AZ														
Town of Paragonah														
Parowan City														
Payson City														
Plumas Sierra REC, CA														
Price City														
City of Santa Clara														
Spring City														
Springville City														
City of St. George														
South Utah Valley ESD														
Truckee Donner PUD, CA														
Valley Electric Assoc., Inc. NV														
Washington City														
Weber Basin WCD														

## Project Participation

**HUNTER PROJECT** Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 430 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation & Transmission Co-operative and UAMPS, has commercially operated since June 1980. UAMPS owns an undivided 14.582 percent interest in Unit II, representing 63 megawatts of capacity and energy.

**SAN JUAN PROJECT** UAMPS acquired its 7.028 percent undivided ownership interest in Unit 4 of the San Juan Station in 1994. The San Juan Station, located northwest of Farmington, New Mexico, provides 35 megawatts of capacity and energy through a coal-fired, steam-electric generating plant. Unit 4, in commercial operation since 1979, is jointly owned by the Public Service Company of New Mexico, the city of Farmington, New Mexico, M-S-R Public Power Agency, the county of Los Alamos, New Mexico, the city of Anaheim, California, and UAMPS.

**INTERMOUNTAIN POWER PROJECT** Intermountain Power Agency (IPA) is a political subdivision of the state of Utah organized in 1977 by 23 Utah municipalities. IPA's Intermountain Power Project includes a two-unit, coal-fired, steam electric generating station, with a net capacity of 1800 megawatts. The generating station is located in Delta, Utah. UAMPS acts as a scheduling agent for those members who have called-back capacity and energy from the project pursuant to the Excess Power Sales Agreement.

**COLORADO RIVER STORAGE PROJECT** The Colorado River Storage Project (CRSP) is federally owned and operated by the United States Bureau of Reclamation. One purpose of CRSP is the production of hydroelectric capacity and energy. The Western Area Power Administration (Western) markets and transmits CRSP power in 15 western and central states. Western has 10,000 megawatts of capacity in 56 power plants. UAMPS acts as a single purchasing agent for our members and has a firm allocation of CRSP capacity and energy that is purchased through the Integrated Contract for Electric Services.

**FIRM POWER SUPPLY PROJECT** The Firm Power Supply Project manages various power supplies for participating members. The project agreement provides flexible terms for the purchase and the sale of capacity and energy from multiple resources. This project includes the power available under the UAMPS long-term power purchase agreement with Idaho Power Company currently assigned to Sempra Energy and the wind purchase from the Pleasant Valley Wind Energy Facility through PPM Energy.

**CENTRAL-ST. GEORGE PROJECT** The focus of the Central-St. George Project is to improve the quality and reliability of transmission service to the members in southwestern Utah. The project includes a 345 to 138 kV Central substation, 21 miles of double circuit 138 kV transmission line from the Central substation to the St. George switchyard, four miles of 138 kV transmission line from the St. George switchyard to the 138 to 69 kV River substation, 12 miles of transmission line connecting the River substation to Hurricane City and other system upgrades.

**CRAIG-MONA PROJECT** The Craig-Mona Project involves the transmission capability of two interconnected 345 kV transmission lines. UAMPS owns a 15 percent interest in the first segment, running west from Craig, Colorado, to the Bonanza Power Plant in northeast Utah. UAMPS holds an entitlement to 54 megawatts capacity in the second segment from Bonanza to an interconnection at Mona, Utah.

**RESOURCE PROJECT** To proactively seek additional resource ownership opportunities for the UAMPS members, the Resource Project was officially formed in January 2001. Through the project, a qualified committee evaluates, researches and recommends potential sources for diversified capacity and energy that will support and compliment the UAMPS resource mix.

**IPP UNIT 3** The IPP Unit 3 Project participates as a development committee member with the City of Glendale, CA, PacifiCorp and Southern Nevada Water Authority to investigate acquisition of a third unit at the Intermountain Power Project (IPP) generation station. The proposed third unit would be a 900-megawatt plant with an on-line date of 2012.

**MEMBER GENERATION PROJECT** In 1987, UAMPS forged a partnership with the UAMPS members that own diesel or natural gas-fired generators in order to put these units to work for the mutual benefit of the individual community-owned systems and all of UAMPS. Members' generators may be set aside for utilization by UAMPS as firm capacity to make non-firm energy purchases or cover loads when warranted by market conditions or emergencies. Included in the project is a 1,600-kilowatt mobile generator that is used for back-up, load control and emergency generation.

**PAYSON PROJECT** The Payson Project represents the Nebo Power Station, a combined cycle gas-fired generating facility in Payson City, Utah. The facility began operating in June 2004 and represents the first power plant wholly owned by UAMPS. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower along with related 138 kV and 46 kV electric substations and transmission lines and gas pipelines.

**POOL PROJECT** The Pool Project provides a resource clearinghouse for the UAMPS members. Through the Pool, participating members who have invested in capacity for the long-term may make surplus available for sale and the members who are short of resources find a convenient and economical supply source.

**MEMBER SERVICES PROJECT** The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service for the members' customers. Services may include educational programs, material purchases and customer satisfaction surveys.

**GOVERNMENT AND PUBLIC AFFAIRS PROJECT** Lobbying and the political considerations of the UAMPS members who elect to participate in these actions fall under the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.





Drawing on Our Resources

UAMPS continues to focus on our projects, our diversified resource mix and our exceptional service to our members. We celebrate the diversity of thought, experience and skill our human resources bring to UAMPS. Our staff, our board, and the communities they represent drive our mission to deliver dependable, competitively priced energy and address the individual needs of members in a cooperative environment.



UAMPS participates with members in six Western states. Whether these power systems are small rural communities or larger metropolitan cities, they cooperatively enjoy the advantages of competitively priced and reliable energy services.