



Leadership in a **Changing** World

Utah Associated Municipal Power Systems (UAMPS) is a governmental agency that provides comprehensive wholesale electric energy, on a nonprofit basis, to community-owned power systems throughout the Intermountain West. The UAMPS membership represents 53 members from Utah, Arizona, California, Idaho, Nevada, New Mexico, Oregon and Wyoming.



“THE ERA OF CHEAP, EASY ENERGY IS OVER.”



Performance Summary

	2007	2008
Total System Energy (MWh)	5,265,393	5,642,904
UAMPS Energy Sales (MWh)	4,021,839	4,450,615
Sales to Members (MWh)	3,159,397	3,443,879
Off-System Sales (MWh)	862,442	1,006,736
Total System Peak (MW)	753	782

Leadership in a Changing World

SOMEONE ONCE SAID THAT YOU CAN FIGHT CHANGE AND DIE, ACCEPT CHANGE AND SURVIVE – OR LEAD CHANGE AND PROSPER. NEVER HAS THE ENERGY INDUSTRY FACED SUCH UPHEAVAL AND CHANGE AS IT DOES TODAY. THE ERA OF CHEAP, EASY ENERGY IS OVER. THE THREAT OF CLIMATE CHANGE DOMINATES POLITICAL DISCUSSIONS. KING COAL IS BEING DETHRONED, WHILE CLEAN (AND MORE EXPENSIVE) ALTERNATIVE ENERGY SOURCES ARE IN FASHION. LEADERSHIP AMIDST THIS CHANGE HAS NEVER BEEN MORE IMPORTANT, AND MEMBERS OF UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS ARE PROVIDING STEADY LEADERSHIP IN THEIR COMMUNITIES. THIS YEAR'S ANNUAL REPORT DESCRIBES HOW UAMPS, WITH ITS 13 PROJECTS SERVING 53 MEMBER COMMUNITIES IN EIGHT STATES, HAS ANTICIPATED CHANGE IN THIS UNCERTAIN WORLD, AND IS POSITIONED TO ENSURE STABLE, SECURE, FAIRLY-PRICED, LONG-TERM ELECTRICAL ENERGY TO ITS MEMBERS.



Executive Message:

The energy industry has always been important for a strong economy and enviable quality of life. But, for decades, many have taken it for granted as supplies were stable and production and distribution were straightforward. Today, however, dramatic change is in the air. No one takes energy for granted any longer. Energy issues have catapulted to the top of local, state and national agendas, and political leaders are taking note as energy matters dominate the headlines.

During this time of great change, when consumers carefully scrutinize their electrical bills, environmental groups attack traditional thermal energy resources, political leaders consider cap and trade carbon emission legislation and potential energy shortages are forecasted, UAMPS and its members are providing vision, agility, and strong leadership to meet the demands of the times.

2008 has been a pivotal year for UAMPS. We are seeing numerous initiatives at federal and state levels to reduce greenhouse gas emissions. We don't know precisely how restrictive some of these initiatives may be, especially at the federal level, but we do know they are coming. For example, the Utah State Legislature passed SB202, which sets targets on increasing energy output from renewable sources by the year 2025. Other states are likely to enact similar measures. The Western Climate Initiative commits member states to decreasing greenhouse gas emissions by 2020. Meanwhile, pending federal legislation may be far more prescriptive and difficult.

Anticipating these issues, UAMPS outlined its Smart Energy Initiative at the 2008 Member Conference, held in Lehi, Utah. Smart Energy emphasizes long-standing practices of demand-side conservation, and a portfolio of diverse energy sources. Smart Energy practices enable UAMPS members to meet and exceed SB202 requirements and deal with potential federal and state programs to reduce greenhouse gas emissions. This annual report provides an overview of those initiatives and practices.

During 2008 we have taken steps to further diversify our energy resource mix to ensure stable, long-term electrical supplies for member communities. A top UAMPS priority continues to be meeting increasing energy demand in our communities,



many of which are fast-growing. To meet that demand, new energy sources will need to be developed.

Wind, solar, geothermal, and nuclear energy are all targeted to be investigated as possible resources. Building our own plants, contracting with others, and committing to these sources with the right timing to ensure delivery of electricity when it is needed is a high-wire balancing act, but it is what UAMPS does well. We will also focus on demand side management with aggressive conservation programs at the consumer level. With these strategies, we are confident that UAMPS can provide long-term electrical resources at reasonable prices while meeting state and federal requirements.



2008 has been a fascinating and dramatic year and we expect no less in 2009. Change brings uncertainty, but it also brings opportunity. The commitment of UAMPS is to lead change, ensuring continued high quality of life for our members' citizens.

Jack Taylor
Chairman, Board of Directors

Douglas O. Hunter
General Manager

Leading Change With Smart Energy Practices

To deal with rapid change, ensure abundant energy supplies, and stay ahead of state and federal energy programs and mandates, UAMPS is emphasizing Smart Energy practices, which embody energy conservation and wise energy development. Smart Energy takes advantage of UAMPS' and its members' expertise in developing comprehensive and responsible solutions to energy production and use.

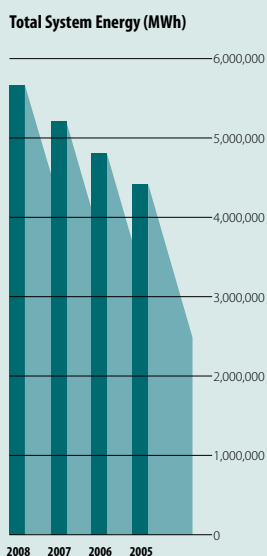
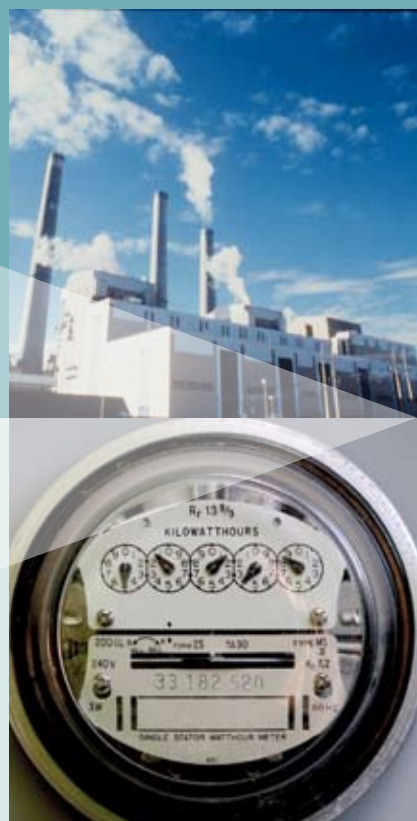
Smart Energy provides reliable information through UAMPS' clear and consistent decision-making process, which is based on best practices and solid research that has the support of the mainstream scientific community. Both suppliers and consumers are encouraged to be accountable for their own responsibilities in energy development and conservation.

The Smart Energy Initiative is a natural progression in the "smart" process UAMPS and its members have been following for years. Smart Energy takes the steps outlined in the UAMPS Integrated Resource Plan, such as evaluating current and future needs, resource availability, cost, mix and government regulations—and enhances efforts in the areas of energy conservation and renewable resources, as outlined in the Energy Management Plan. Smart Energy provides UAMPS members with tools to successfully evaluate emerging opportunities and make the best energy decisions for their customers.

Dealing with federal and state energy legislation will require additional focus on conservation and renewables. Smart Energy is a direct and proactive response to both customer demand and political realities. Experts on all sides of the energy issue are touting conservation and renewable re-

sources as among the preferred solutions to the country's energy needs. Demand-side conservation measures are, and always will be, the lowest-cost option to addressing energy shortages.

New technologies are making renewable resources that were once cumbersome and expensive more cost-effective and reliable components of energy portfolios. Emerging opportunities like renewable energy credits, cap and trade, and other instruments are making renewable resources more usable and attractive. More and more often, UAMPS' members' customers are requesting conservation programs such as appliance rebates, net metering and light bulb exchanges. Responding to customer demand simply makes good business sense.







Smart Energy in UAMPS Member Cities

UAMPS members are creating and sustaining leadership on energy issues in a variety of ways. They are supporting progressive UAMPS initiatives such as:

- The recent major environmental upgrade on the San Juan Station power plant near Farmington, New Mexico, which has increased efficiency and clean power generation. The Hunter Unit II, in Emery County, Utah, is scheduled next for an environmental upgrade.
- Development of community energy emissions analyses, which provides a clear picture of a community's carbon footprint. Armed with this information, a community can then take steps to improve conservation and reduce emissions, provide progressive leadership, comply with possible forthcoming mandates, and reduce energy costs.
- Taking advantage of Renewable Energy Certificates, which can be traded, sold, leveraged for compliance and planning purposes, and used to finance renewable energy projects.
- Working with PacifiCorp on a transmission project to make delivery of electricity more efficient.
- Development of white papers and other educational materials to help members take conservation steps and be aware of significant energy issues.

Through these Smart Energy initiatives and others, members can proactively meet all government regulations, leverage all efficiency opportunities, and diversify with cost-effective renewables in their portfolios. City governments and consumers can ask for and fully utilize conservation programs and support sensible, sustainable energy sources. UAMPS has also adopted a comprehensive Energy Management Plan that will provide members with a roadmap to succeed under current and future conditions, as well as the flexibility they need to choose the best energy solutions for their customers. Conservation programs will be a key part of the plan.

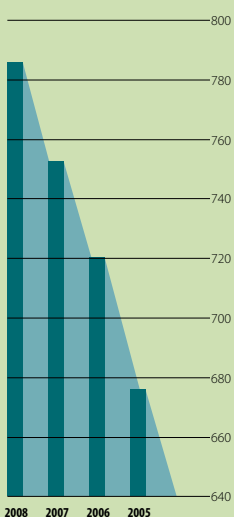
UAMPS' Smart Energy initiatives ensure that members and their customers get the best possible short- and long-term energy results. Thanks to

careful analysis and state-of-the-art practices, UAMPS and its members are able to chart their own course and put the interest of customers first, rather than react to political pressures or bad information. The two top priorities in building energy portfolios – cost and reliability – can be maintained despite political challenges and pressure.

Pending national legislation could seriously affect members' ability to make the best energy decisions for their customers. However, implementing Smart Energy practices will demonstrate that we are successfully managing energy issues, without outside government interference. In the event that some of these restrictions do become law, UAMPS members will be prepared to be compliance leaders, instead of simply reluctant followers, while ensuring long-term, stable energy supplies for citizens.



Total System Peak (MW)



Statement of Cash Flows *Years ended March 31*

Operating activities	2008	2007
Cash received from customers	\$ 177,764,308	\$ 160,090,552
Cash payments to suppliers for goods and services	(147,474,497)	(123,501,997)
Cash payments to employees for services	(3,006,480)	(2,663,567)
Cash payments for ad valorem taxes	(865,899)	(697,861)
Deferred revenue	(2,459,518)	(271,190)
Net cash provided by operating activities	23,957,914	32,955,937
 Capital and related financing activities		
Additions to utility plant and equipment	(9,871,198)	(9,140,478)
Proceeds from issuance of long-term debt	6,476,000	1,250,000
Principal payments on refunding revenue bonds	(12,885,000)	(12,625,000)
Interest payments on refunding revenue bonds	(9,133,255)	(9,175,041)
Bond issuance costs	(250,360)	(57,437)
Distribution	(3,099,643)	(1,330,994)
Net cash used in capital and related financing activities	(28,763,456)	(31,078,950)
 Noncapital and related financing activities		
Proceeds from increase in notes payable	1,300,000	3,036,748
Net cash provided by noncapital and related financing activities	1,300,000	3,036,748
 Investing activities		
(Increase) decrease in current investments	4,347,868	(5,962,224)
Restricted assets:		
Net increase in investments	(1,913,726)	(1,162,925)
Interest income received	1,689,932	1,607,404
Net cash provided by (used in) investing activities	4,124,074	(5,517,745)
Increase (decrease) in cash	618,532	(604,010)
 Outstanding checks in excess of transfers at beginning of year		
	(818,896)	(214,886)
Outstanding checks in excess of transfers at end of year	(\$200,364)	(\$818,896)

Assets	2008	2007
Current assets:		
Investments	\$ 5,156,520	\$ 9,504,388
Receivables	24,839,741	21,554,045
Prepaid expenses and deposits	3,565,907	3,657,351
	33,562,168	34,715,784
Restricted assets:		
Investments	37,702,409	35,788,683
Interest receivable	2,767	—
	37,705,176	35,788,683
Utility plant and equipment:		
Generation	212,290,518	199,310,075
Transmission	64,689,181	64,651,483
Furniture and equipment	1,265,742	1,231,352
	278,245,441	265,192,910
Less accumulated depreciation	(113,021,887)	(101,192,643)
	165,223,554	164,000,267
Construction work in progress	—	3,381,629
	165,223,554	167,381,896
Other assets:		
Unamortized bond issuance costs (net of accumulated amortization of \$2,401,000 in 2007 and \$2,086,000 in 2006)	3,397,959	3,430,631
Net costs to be recovered through billings to members	—	1,094,166
	3,397,959	4,524,797
Total assets	\$ 239,888,857	\$ 242,411,160

Liabilities and net assets	2008	2007
Current liabilities:		
Outstanding checks in excess of transfers	\$ 200,364	\$ 818,896
Accounts payable	11,591,381	12,828,944
Accrued liabilities	6,072,634	4,768,223
Member's advance billings	—	657,496
Note payable	15,300,000	14,000,000
Current portion of deferred revenue	1,129,329	1,327,176
	34,293,708	34,400,735
Liabilities payable from restricted assets:		
Accrued interest payable	3,680,206	3,694,274
Current portion of long-term debt	13,481,382	13,509,008
	17,161,588	17,203,282
Long-term debt:		
Bonds payable, less current portion	162,088,000	167,925,992
Unamortized bond discount	—	(92,109)
Unamortized bond premium	6,352,244	7,519,634
	168,440,244	175,353,517
Other liabilities:		
Deferred revenue, less current portion	7,472,303	10,573,420
Net costs advanced through billings to members	8,968,838	—
	16,441,141	10,573,420
Net assets:		
Invested in plant, net of debt	(528,583)	(7,189,392)
Restricted net assets	21,253,440	21,233,803
Unrestricted net assets	(17,172,681)	(9,164,205)
	3,552,176	4,880,206
Total liabilities and net assets	\$ 239,888,857	\$ 242,411,160

Statements of Revenues and Expenses *and Changes in Net Assets – Years ended March 31*

	2008	2007
Operating revenues:		
Power sales	\$ 182,412,470	\$ 163,499,516
Other	134,476	16,146
	<hr/> 182,546,946	<hr/> 163,515,662
Operating expenses:		
Cost of power	144,165,576	124,848,933
In lieu of ad valorem taxes	857,066	590,097
Depreciation	12,029,540	11,392,733
General and administrative	6,482,526	6,306,824
	<hr/> 163,534,708	<hr/> 143,138,587
Operating income	19,012,238	20,377,075
Nonoperating revenues (expenses):		
Interest income	1,692,699	1,607,404
Interest expense	(8,587,288)	(8,970,185)
Amortization of bond issuance costs	(283,032)	(351,208)
	<hr/> (7,177,621)	<hr/> (7,713,989)
Excess of revenues over expenses before net costs advanced or to be recovered through billings to members	11,834,617	12,663,086
Decrease in net costs to be recovered through billings to members	(10,063,004)	(10,815,042)
Excess of revenues over expenses	1,771,613	1,848,044
Net assets at beginning of year	4,880,206	4,363,156
Distributions to members	(3,099,643)	(1,330,994)
Net assets at end of year	<hr/> \$ 3,552,176	<hr/> \$ 4,880,206

BEAVER CITY

Number of Customers: 1,464
 2007-2008 Peak: 5,298 kW
 2007-2008 Energy: 33,123,822 kWh
 Peak Growth Rate: 2.4%
 Energy Growth Rate: 8.0%
 Internal Generation 2007-2008
 Production: 13,368,100 kWh

Mayor: Leonard Foster
 Council Members: Kari Draper, Connie Fails,
 Gordon Roberts, Chris Smith, Craig Wright
 UAMPS Projects: Hunter, San Juan, IPP, CRSP,
 Firm Power Supply, Pool, Resource, IPP Unit
 3, Member Services, Government and Public
 Affairs

EAGLE MOUNTAIN CITY

Number of Customers: 4,859
 2007-2008 Peak: 17,938 kW
 2007-2008 Energy: 56,424,209 kWh
 Peak Growth Rate: 26.4%
 Energy Growth Rate: 28.6%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Heather Jackson
 Council Members: Donna Burnham, Eric Cieslak,
 Ryan Ireland, David Lifferth, Nathan Ochsenhirt
 UAMPS Projects: Firm Power Supply, Pool,
 Resource, IPP Unit 3, Member Services,
 Government and Public Affairs

BLANDING CITY

Number of Customers: 1,653
 2007-2008 Peak: 5,469 kW
 2007-2008 Energy: 26,199,098 kWh
 Peak Growth Rate: 6.4%
 Energy Growth Rate: 6.8%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Toni Turk
 Council Members: Erik Grover, Kelly Laws,
 Joe Lyman, Charles Taylor, Kelvin Thacker
 UAMPS Projects: San Juan, CRSP, Firm Power
 Supply, Pool, Resource, IPP Unit 3, Member
 Services, Government and Public Affairs

CITY OF ENTERPRISE

Number of Customers: 584
 2007-2008 Peak: 1,917 kW
 2007-2008 Energy: 8,653,690 kWh
 Peak Growth Rate: 4.0%
 Energy Growth Rate: 4.0%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: S. Lee Bracken
 Council Members: Douglas Clove, Bart Merrill,
 Gayle L. Rohde, Todd Terry, Dana Truman
 UAMPS Projects: Hunter, San Juan, IPP, CRSP,
 Firm Power Supply, Central-St. George, Craig-
 Mona, Pool, Resource, IPP Unit 3, Member
 Services, Government and Public Affairs

BOULDER CITY, NV

Number of Customers: 7,602
 2007-2008 Peak: 54,040 kW
 2007-2008 Energy: 186,866,616 kWh
 Peak Growth Rate: 1%
 Energy Growth Rate: 1%
 Internal Generation 2007-2008
 Production: None

Mayor: Roger Tobler
 Council Members: Andrea Anderson,
 Travis Chandler, Mike Picini, Linda Strickland,
 Roger Tobler
 UAMPS Projects: IPP Unit 3

EPHRAIM CITY

Number of Customers: 1,771
 2007-2008 Peak: 6,671 kW
 2007-2008 Energy: 28,550,579 kWh
 Peak Growth Rate: 13.7%
 Energy Growth Rate: 9.7%
 Internal Generation 2007-2008
 Production: 4,834,452 kWh

Mayor: Cliff Birrell
 Council Members: Kim Cragun, Terry Lund,
 Dave Parrish, Elaine Reid, David Warren
 Power Board: Clair Erickson, Gerald Naylor,
 Roger Nielson, Ted L. Olson, Don Olson,
 Elizabeth Stilson
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power
 Supply, Craig-Mona, Payson, Pool, Resource,
 IPP Unit 3, Member Services, Government and
 Public Affairs

CITY OF BOUNTIFUL

Number of Customers: 16,316
 2007-2008 Peak: 80,831 kW
 2007-2008 Energy: 326,839,730 kWh
 Peak Growth Rate: 4.5%
 Energy Growth Rate: 9.3%
 Internal Generation 2007-2008
 Production: 22,560,518 kWh

Mayor: Joe L. Johnson
 Council Members: Beth Holbrook, John Marc Knight,
 R. Fred Moss, Scott Myers, Thomas B. Tolman
 Power Board: John Cushing, Richard Foster,
 David Irvine, Lowell Leishman, Ralph Mabey,
 R. Fred Moss, Jed Pitcher
 UAMPS Projects: San Juan, IPP, CRSP, Firm Power
 Supply, Craig-Mona, Pool, Resource, Member
 Services, Government and Public Affairs

FAIRVIEW CITY

Number of Customers: 750
 2007-2008 Peak: 1,719 kW
 2007-2008 Energy: 8,517,709 kWh
 Peak Growth Rate: 1.2%
 Energy Growth Rate: 8.9%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Spencer Cox
 Council Members: Julie Anderson,
 Jonathan Benson, Jeffery Cox, Larry Hansen,
 Bradley Welch
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power
 Supply, Payson, Pool, Resource, IPP Unit 3,
 Member Services, Government and Public
 Affairs

BRIGHAM CITY

Number of Customers: 8,684
 2007-2008 Peak: 33,932 kW
 2007-2008 Energy: 158,872,172 kWh
 Peak Growth Rate: 2.6%
 Energy Growth Rate: 2.2%
 Internal Generation 2007-2008
 Production: 7,054,016 kWh

Mayor: LouAnn Christensen
 Council Members: Bruce Christensen,
 Scott Ericson, Reese Jensen, Ruth Jensen,
 Bob Marabella
 UAMPS Projects: Pool, Member Services

CITY OF FALLON, NV

Number of Customers: 4,413
 2007-2008 Peak: 18,409 kW
 2007-2008 Energy: 83,907,840 kWh
 Peak Growth Rate: 3.0%
 Energy Growth Rate: 1.6%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Ken Tedford, Jr.
 Council Members: Robert Erickson,
 Willis A. Swan, Jr., John Tewell
 UAMPS Projects: Firm Power Supply, Pool,
 Resource, IPP Unit 3

CITY OF BURLEY, ID

Number of Customers: 4,438
 2007-2008 Peak: 21,755 kW
 2007-2008 Energy: 114,726,412 kWh
 Peak Growth Rate: 2%
 Energy Growth Rate: 10%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Jon Anderson
 Council Members: Denny Curtis, Dennis Dexter,
 Vaughn Egan, Gordon Hansen,
 Jay Lenkersdorfer, Steve McGill
 UAMPS Projects: Pool, IPP Unit 3

FILLMORE CITY

Number of Customers: 1,132
 2007-2008 Peak: 6,652 kW
 2007-2008 Energy: 35,232,291 kWh
 Peak Growth Rate: 4.8%
 Energy Growth Rate: 3.4%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: David Christensen
 Council Members: Krista Iverson, Bevan Johnson,
 Eugene R. Larsen, Kenneth Martin, Daniel R.
 Rowley
 UAMPS Projects: Hunter, San Juan, IPP, CRSP,
 Firm Power Supply, Pool, Resource, Member
 Services, Government and Public Affairs

CENTRAL UTAH WATER CONSERVANCY DISTRICT

Number of Customers: None
 2007-2008 Peak: None
 2007-2008 Energy: None
 Peak Growth Rate: None
 Energy Growth Rate: None
 Internal Generation 2007-2008
 Production: None

General Manager: Don Christiansen
 Board of Trustees: Randy Brailsford, Brent
 Brotherson, David Cox, Randy Crozier,
 Michael Davis, Evans Tim Doxey, R. Roscoe
 Garrett, Harley M. Gillman, Roger Hicken,
 Jani Iwamoto, Michael Jensen, Rondal McKee,
 Gary D. Palmer, David Rasmussen, Stan Smith,
 John West, Mark Wilson, Boyd Workman
 UAMPS Projects: CRSP, Member Services,
 Government and Public Affairs

CITY OF FREDONIA, AZ

Number of Customers: 606
 2007-2008 Peak: Unavailable
 2007-2008 Energy: Unavailable
 Peak Growth Rate: Unavailable
 Energy Growth Rate: Unavailable
 Internal Generation 2007-2008
 Production: None

Mayor: Dixie Lee Judd
 Council Members: Angelna Bullets, Greg Honey,
 Cody Judd, Brent Mackelprang
 Power Board: Greg Honey, Evan Lewis,
 Don Mackelprang, Duane Swapp,
 Steven Winward
 UAMPS Projects: Firm Power Supply, Member
 Services

CITY OF GALLUP, NM

Number of Customers: 10,367
 2007-2008 Peak: 40,703 kW
 2007-2008 Energy: 242,289,138 kWh
 Peak Growth Rate: 2.6%
 Energy Growth Rate: 2.0%
 Internal Generation 2007-2008
 Production: None

Mayor: Harry Mendoza
 Council Members: John Azua, Pat Butler, Allan Landavazo, Bill Nechero
 UAMPS Projects: Pool, Member Services

CITY OF IDAHO FALLS, ID

Number of Customers: 25,352
 2007-2008 Peak: 153,212 kW
 2007-2008 Energy: 745,573,124 kWh
 Peak Growth Rate: 2.7%
 Energy Growth Rate: 3.7%
 Internal Generation 2007-2008
 Production: 62,311,210 kWh

Mayor: Jared Fuhrman
 Council Members: Karen Cornwall, Thomas Hally, Ida Hardcastle, Mike Lehto, Sharon Parry, Ken Taylor
 UAMPS Projects: Firm Power Supply, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

HEBER LIGHT AND POWER

Number of Customers: 8,567
 2007-2008 Peak: 29,558 kW
 2007-2008 Energy: 142,243,899 kWh
 Peak Growth Rate: 11.9%
 Energy Growth Rate: 11.3%
 Internal Generation 2007-2008
 Production: 34,860,435 kWh

Mayors: John C. Whiting, Charleston; David Phillips, Heber City; Connie Tatton, Midway
 Power Board: Jeffery Bradshaw, Steve Farrell, Gerald Hayward, Elizabeth Hokanson, David Phillips, Connie Tatton, John Whiting
 UAMPS Projects: Hunter, IPP, Firm Power Supply, Craig-Mona, Pool, Resource, Member Services, Government and Public Affairs

KANOSH TOWN

Number of Customers: 248
 2007-2008 Peak: 525 kW
 2007-2008 Energy: 2,262,589 kWh
 Peak Growth Rate: 0.8%
 Energy Growth Rate: 3.9%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Terry Higgs
 Council Members: Robert Chevalier, Scott Corry, Earl Gardner, Steve Kimball
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs

HILDALE CITY

Number of Customers: 1,013
 2007-2008 Peak: 6,326 kW
 2007-2008 Energy: 29,249,200 kWh
 Peak Growth Rate: 1%
 Energy Growth Rate: -0.3%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: David K. Zitting
 Council Members: Philip Barlow, Edson Holm, Joseph Jessop, LaMar Johnson, Herold Peine
 Power Board: Rich Barlow, Lorin Darger, Lorin D.Fischer, Edson Holm, Justin Jessop, Scott Jessop, Vergel Jessop
 UAMPS Projects: Firm Power Supply, Pool, Resource

KAYSVILLE CITY

Number of Customers: 8,007
 2007-2008 Peak: 38,648 kW
 2007-2008 Energy: 135,742,954 kWh
 Peak Growth Rate: 8.6%
 Energy Growth Rate: 7.2%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Neka Roundy
 Council Members: H. Lynn Galbraith, Steve Hiatt, Mark Johnson, Gil Miller, Ron Stephens
 UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

HOLDEN TOWN

Number of Customers: 207
 2007-2008 Peak: 430 kW
 2007-2008 Energy: 1,920,342 kWh
 Peak Growth Rate: -0.2%
 Energy Growth Rate: 4.7%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Brent Bennett
 Council Members: Darren Fox, Ken Jackson, Jeffery Whatcott, Matt Zeigler
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Pool, Resource, Member Services, Government and Public Affairs

LASSEN MUNICIPAL UTILITY DISTRICT, CA

Number of Customers: 10,497
 2007-2008 Peak: 25,420 kW
 2007-2008 Energy: 145,656,127 kWh
 Peak Growth Rate: -1.8%
 Energy Growth Rate: 1.0%
 Internal Generation 2007-2008
 Production: 0 kWh

President: H.W. Bud Bowden
 Board of Directors: H.W. Bud Bowden, Matt Lavacot, Fred Nagel, Wayne Langston, Jay Dow
 UAMPS Projects: Resource, IPP Unit 3

HURRICANE CITY

Number of Customers: 5,698
 2007-2008 Peak: 31,303 kW
 2007-2008 Energy: 107,809,156 kWh
 Peak Growth Rate: 12.8%
 Energy Growth Rate: 9.6%
 Internal Generation 2007-2008
 Production: 12,650,113 kWh

Mayor: Thomas B. Hirschi
 Council Members: John Bramal, Pam Humphries, Mike Jensen, Dean McNeil, Darren Thomas
 Power Board: Leonard Dunkovich, Mac Hall, Mike Jensen, Charles Reeve, Dell Stanworth, Don Musich
 UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Central-St. George, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

LEHI CITY

Number of Customers: 12,542
 2007-2008 Peak: 56,584 kW
 2007-2008 Energy: 202,308,180 kWh
 Peak Growth Rate: 23.3%
 Energy Growth Rate: 14.0%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Howard Johnson
 Council Members: Johnny Barnes, James A. Dixon, Steve Holbrook, Mark Johnson, Johnny Revill
 UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

HYRUM CITY

Number of Customers: 2,394
 2007-2008 Peak: 14,824 kW
 2007-2008 Energy: 79,758,249 kWh
 Peak Growth Rate: 4.6%
 Energy Growth Rate: 6.4%
 Internal Generation 2007-2008
 Production: 2,574,200 kWh

Mayor: Dean Howard
 Council Members: Martin Felix, Paul James, Tom LaBau, Stephanie Miller, Craig Rasmussen
 UAMPS Projects: Hunter, San Juan, IPP, CRSP, Firm Power Supply, Payson, Pool, Resource, IPP Unit 3, Member Services, Government and Public Affairs

LINCOLN COUNTY POWER DISTRICT #1, NV

Number of Customers: 865
 2007-2008 Peak: 17,060 kW
 2007-2008 Energy: 74,270,377 kWh
 Peak Growth Rate: 0.5%
 Energy Growth Rate: 1.1%
 Internal Generation 2007-2008
 Production: 0 kWh

President: Pat Kelley
 Board of Directors: John Christian, Pat Kelley, John Matthews, Jim Wilkin, Ed Wright
 UAMPS Projects: Resource

IDAHO ENERGY AUTHORITY INC., ID

Number of Customers: None
 2007-2008 Peak: None
 2007-2008 Energy: None
 Peak Growth Rate: None
 Energy Growth Rate: None
 Internal Generation 2007-2008
 Production: None

Board of Directors President: Jim Webb
 Board of Directors: Barbara Andersen, Eric Anderson, George Anderson, Gary Buerkle, Heber Carpenter, Greer Copeland, Bob Crump, Richard Damiano, Ken Dizes, Steve Eccles, Jake Eimers, Jo Elg, Lee Godfrey, K. David Hagen, Maxine Homer, Doug Hunter, Nate Marvin, Dile Monson, Mark Payne, Dee Reynolds, Kerry Robinson, Ken Stephens, Jim Webb, Ralph Williams
 UAMPS Projects: Pool, Resource, IPP Unit 3, Government and Public Affairs

LOGAN CITY

Number of Customers: 18,179
 2007-2008 Peak: 94,643 kW
 2007-2008 Energy: 455,427,884 kWh
 Peak Growth Rate: 6%
 Energy Growth Rate: 1.0%
 Internal Generation 2007-2008
 Production: 26,197,193 kWh

Mayor: Randy Watts
 Council Members: Jay Monson, Herm Olson, Tami W. Pyfer, Laraine Swenson, Steve Thompson
 Power Board: Loren Anderson, Lee Badger, Fred Duersch, Darrell Hart, Tom Kerr, Jim Laub, Ty Measom
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power Supply, Craig-Mona, Payson, Pool, Resource, Member Services, Government and Public Affairs

LOWER VALLEY ENERGY, WY

Number of Customers: 29,000
 2007-2008 Peak: 184,383 kW
 2007-2008 Energy: 668,563,732 kWh
 Peak Growth Rate: 6.4%
 Energy Growth Rate: 2%
 Internal Generation 2007-2008
 Production: 8,765,000 kWh

President: Dean Lewis
 Board of Directors: Fred Brog, Peter Cook,
 Thelma Crook, Rod Jensen, Ted Ladd,
 Dean Lewis, Linda Schmidt
 UAMPS Projects: IPP Unit 3

OAK CITY

Number of Customers: 258
 2007-2008 Peak: 716 kW
 2007-2008 Energy: 3,158,671 kWh
 Peak Growth Rate: 1.4%
 Energy Growth Rate: 2.7%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Michael Staheli
 Council Members: Bryant Anderson, Craig Dutton,
 Jeff Lyman, Dave Steele
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power
 Supply, Pool, Resource, Member Services,
 Government and Public Affairs

MEADOW TOWN

Number of Customers: 169
 2007-2008 Peak: 508 kW
 2007-2008 Energy: 1,959,811 kWh
 Peak Growth Rate: 4.7%
 Energy Growth Rate: 1.2%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Lynette Madsen
 Council Members: Dennis Bond, Tony Cowley,
 Dustan Starley, Ken Twitchell
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power
 Supply, Pool, Member Services, Government and
 Public Affairs

VERTON POWER DISTRICT #5, NV

Number of Customers: 12,735
 2007-2008 Peak: 92,000 kW
 2007-2008 Energy: 416,198,440 kWh
 Peak Growth Rate: N/A
 Energy Growth Rate: N/A
 Internal Generation 2007-2008
 Production: 0 kWh

President: David Anderson
 Board of Directors: Craig Anderson, David
 Anderson, Michael Fetherston, Gary Leavitt,
 Larry Moses
 UAMPS Projects: IPP Unit 3

MONROE CITY

Number of Customers: 971
 2007-2008 Peak: 2,388 kW
 2007-2008 Energy: 9,830,280 kWh
 Peak Growth Rate: 3.6%
 Energy Growth Rate: 7.4%
 Internal Generation 2007-2008
 Production: 2,757,560 kWh

Mayor: Kirt Nilsson
 Council Members: Warren Monroe, Jean C.
 Okerlund-Vigil, Ed Oldroyd, Gordon Topham,
 Troy Torgersen
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power
 Supply, Payson, Pool, Resource, IPP Unit 3,
 Member Services, Government and Public
 Affairs

TOWN OF PARAGONAH

Number of Customers: 257
 2007-2008 Peak: 480 kW
 2007-2008 Energy: 2,037,407 kWh
 Peak Growth Rate: 0.6%
 Energy Growth Rate: 5.7%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Constance Robinson
 Council Members: Myron Abbott, Marge Cipkar,
 J.T. O'neal, Curly Syndergaard
 Power Board: Mark Barton, Bill Johnson,
 Greg Judd, Constance Robinson, Todd Robinson,
 Robbie Topham
 UAMPS Projects: San Juan, CRSP, Firm Power
 Supply, Pool, IPP Unit 3, Member Services,
 Government and Public Affairs

MORGAN CITY

Number of Customers: 1,542
 2007-2008 Peak: 5,228 kW
 2007-2008 Energy: 23,659,479 kWh
 Peak Growth Rate: 16.1%
 Energy Growth Rate: 14%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Dean Pace
 Council Members: Ray W. Little, David Larsen,
 Tony London, DeOrr Peterson, Colin Reed
 Winchester
 UAMPS Projects: Hunter, San Juan, IPP, CRSP,
 Firm Power Supply, Pool, Resource, Member
 Services, Government and Public Affairs

PAROWAN CITY

Number of Customers: 1,663
 2007-2008 Peak: 3,794 kW
 2007-2008 Energy: 14,049,213 kWh
 Peak Growth Rate: 16.8%
 Energy Growth Rate: 15.6%
 Internal Generation 2007-2008
 Production: 2,007,131 kWh

Mayor: James Robinson
 Council Members: Dale Bettridge, Mary
 Halterman, Troy Houston, Diane Lister,
 Kevin L. Porter
 Power Board: Nils Bayles, Clair Benson, Neal Cox,
 Kevin L. Porter, John Robertson
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power
 Supply, Pool, Resource, IPP Unit 3, Member
 Services, Government and Public Affairs

MT. PLEASANT CITY

Number of Customers: 2,139
 2007-2008 Peak: 3,794 kW
 2007-2008 Energy: 20,493,507 kWh
 Peak Growth Rate: 8.5%
 Energy Growth Rate: 15.7%
 Internal Generation 2007-2008
 Production: 5,540,994 kWh

Mayor: Chesley Christensen
 Council Members: Sandra Bigler, Monte Bona,
 Michael Hafen, Chris Larsen, Coleen Oltrogge
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power
 Supply, Payson, Pool, Resource, IPP Unit 3,
 Member Services, Government and Public
 Affairs

PAYSON CITY

Number of Customers: 5,761
 2007-2008 Peak: 22,746 kW
 2007-2008 Energy: 110,403,000 kWh
 Peak Growth Rate: 8.3%
 Energy Growth Rate: 2.5%
 Internal Generation 2007-2008
 Production: 2,548,000 kWh

Mayor: Burtis Bills
 Council Members: Brad Daley, JoLynn Ford,
 Brent Grotgut, Kim Hancock, Scott Phillips
 Power Board: Burtis Bills, Don Christiansen, Ron
 Gordon, Russell Hillman, Charlie Thompson
 UAMPS Projects: Hunter, San Juan, CRSP, Firm
 Power Supply, Craig-Mona, Payson, Pool,
 Resource, IPP Unit 3, Member Services,
 Government and Public Affairs

MURRAY CITY

Number of Customers: 16,607
 2007-2008 Peak: 105,266 kW
 2007-2008 Energy: 449,898,550 kWh
 Peak Growth Rate: 9.4%
 Energy Growth Rate: 10.0%
 Internal Generation 2007-2008
 Production: 37,110,124 kWh

Mayor: Dan C. Snarr
 Council Members: Jim Brass, Jeff Dredge, Krista K.
 Dunn, Patricia Griffiths, Robbie Robertson
 Power Board: Natalie Gochmour, Ralph Siebert,
 Karl Snow, Richard Stauffer, O. Lew Wood
 UAMPS Projects: Hunter, San Juan, IPP, CRSP,
 Firm Power Supply, Craig-Mona, Pool, Resource,
 Member Services, Government and Public
 Affairs

PLUMAS SIERRA RURAL ELECTRIC COOPERATIVE, CA

Number of Customers: 7,831
 2007-2008 Peak: 30,400 kW
 2007-2008 Energy: 178,712,000 kWh
 Peak Growth Rate: 0%
 Energy Growth Rate: 2%
 Internal Generation 2007-2008
 Production: 0 kWh

President: Dave Roberti
 Board of Directors: Tom Hammond, Dan Kenney,
 Tony Martinez, Chris Miller, Ole Olsen,
 Bill Robinson, Dave Roberti
 UAMPS Projects: Firm Power Supply, Pool,
 Resource

NORTHERN WASCO COUNTY PEOPLE'S UTILITY DISTRICT, OR

Number of Customers: 9,747
 2007-2008 Peak: 91,735 kW
 2007-2008 Energy: 532,464,449 kWh
 Peak Growth Rate: 1%
 Energy Growth Rate: 35.2%
 Internal Generation 2007-2008
 Production: 79,903,756 kWh

President: Bill Ward
 Board of Directors: Howard Gonsler, Barbara Nagle,
 Milton Skov, Clay Smith, Bill Ward
 UAMPS Projects: Resource

PRICE CITY

Number of Customers: 5,132
 2007-2008 Peak: 15,980 kW
 2007-2008 Energy: 82,651,970 kWh
 Peak Growth Rate: 2.1%
 Energy Growth Rate: 2.4%
 Internal Generation 2007-2008
 Production: 0 kWh

Mayor: Joe L. Piccolo
 Council Members: Rick Davis, Jeanne Mcevoy,
 Jeff Nielson, Kathy Hanna-Smith, Richard Tatton
 Power Board: Bret Cammans, Rick Davis,
 Gary Lyon, Gary Oliver, Nick Tatton
 UAMPS Projects: IPP, Firm Power Supply, Pool,
 Resource, IPP Unit 3, Member Services,
 Government and Public Affairs

Member Profiles

The number of customers in each profile is as of December, 2007.

RAFT RIVER RURAL ELECTRIC COOPERATIVE, INC., ID

Number of Customers: 4,650
 2007-2008 Peak: 78,027 kW
 2007-2008 Energy: 278,490,330 kWh
 Peak Growth Rate: 11.7%
 Energy Growth Rate: 11.2%
 Internal Generation 2007-2008
 Production: 0 kWh

President: Gary Jones
 Board of Directors: Larry Henson, Gary Jones,
 Del Dee Kunzler, Krinn McCoy, Larry Monroe,
 Ralph Scissons, Stan Spencer, Blaine Tanner,
 Doug Webb
 UAMPS Projects: IPP Unit 3

UNITED ELECTRIC COOPERATIVE, INC., ID

Number of Customers: 5,847
 2007-2008 Peak: 45,038 kW
 2007-2008 Energy: 186,209,283 kWh
 Peak Growth Rate: 1.44%
 Energy Growth Rate: 17.9%
 Internal Generation 2007-2008
 Production: 0 kWh

President: George Toner
 Board of Directors: Bruce Beck, Gary Jones,
 Dean Nielson, Ronald Osterhout, George Toner,
 Frank Trevino, John West, Orin Woodberry
 UAMPS Projects: IPP Unit 3

CITY OF SANTA CLARA

Number of Customers: 1,976
 2007-2008 Peak: 12,880 kW
 2007-2008 Energy: 38,770,988 kWh
 Peak Growth Rate: 5.8%
 Energy Growth Rate: 8.6%
 Internal Generation 2007-2008
 Production: 3,181,405 kWh

Mayor: Rick T. Rosenberg
 Council Members: Jerry Amundsen, Bruce
 Anderson, Herb Basso, Matthew Ence,
 Bill Jacobson
 UAMPS Projects: Hunter, San Juan, CRSP, Firm
 Power Supply, Central-St. George, Payson,
 Pool, Resource, IPP Unit 3, Member Services,
 Government and Public Affairs

VALLEY ELECTRIC ASSOCIATION INC., NV

Number of Customers: 19,130
 2007-2008 Peak: Unavailable
 2007-2008 Energy: Unavailable
 Peak Growth Rate: Unavailable
 Energy Growth Rate: Unavailable
 Internal Generation 2007-2008
 Production: Unavailable

President: John Maurer
 Board of Directors: Brent Crowther,
 David Dawson, Richard Johnson, Dave Lowe,
 John Maurer, Shiela Rau
 UAMPS Projects: IPP Unit 3

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

Number of Customers: 3,410
 2007-2008 Peak: 13,346 kW
 2007-2008 Energy: 53,670,406 kWh
 Peak Growth Rate: 7.3%
 Energy Growth Rate: 9.4%
 Internal Generation 2007-2008
 Production: 8,627,567 kWh

Mayor of Elk Ridge: Dennis Dunn
 Mayor of Woodland Hills: Toby Harding
 Board of Trustees: Kevin Creer, Blair Hamilton,
 Toby Harding, Kent Haskell, Ray Loveless,
 Melvin Meredith, George Money, Richard
 Saunders, John Youd
 UAMPS Projects: San Juan, CRSP, Firm Power
 Supply, Payson, Pool, Resource, IPP Unit 3,
 Member Services, Government and Public
 Affairs

WASHINGTON CITY

Number of Customers: 5,800
 2007-2008 Peak: 27,997 kW
 2007-2008 Energy: 95,437,658 kWh
 Peak Growth Rate: 11.6%
 Energy Growth Rate: 7.1%
 Internal Generation 2007-2008
 Production: 2,344,030 kWh

Mayor: Terrill B. Clove
 Council Members: Jean Arbuckle, Roger Bundy,
 Mike Heaton, Jeff Turek, Steve VanDerHeyden
 UAMPS Projects: CRSP, Firm Power Supply,
 Central-St. George, Payson, Pool, Resource,
 IPP Unit 3, Member Services, Government and
 Public Affairs

SPRING CITY

Number of Customers: 547
 2007-2008 Peak: 799 kW
 2007-2008 Energy: 3,074,106 kWh
 Peak Growth Rate: -18.6%
 Energy Growth Rate: 9.7%
 Internal Generation 2007-2008
 Production: 1,182,000 kWh

Mayor: Eldon Barnes
 Council Members: Tom Allred, Pam Anderson,
 Boyd Mickel, Gary Parnell, Bryan Sorensen,
 Michael Workman
 Power Board: Cal Baxter, Dennis Erickson,
 Richard Hansen, George Kenzy, Bryan Sorensen,
 Neil D. Sorensen, Danny Winona
 UAMPS Projects: Hunter, IPP, CRSP, Firm Power
 Supply, Payson, Pool, Resource, IPP Unit 3,
 Member Services, Government and Public Affairs

WEBER BASIN WATER CONSERVANCY DISTRICT

2007-2008 Peak: 6,043 kW
 2007-2008 Energy: 15,330,620 kWh
 Peak Growth Rate: 51.6%
 Energy Growth Rate: 195.8%
 Internal Generation 2007-2008
 Production: 0 kWh

General Manager/CEO: Tage I. Flint
 Board of Trustees President: Stephen A.
 Osguthorpe
 Board of Trustees: Karen W. Fairbanks, Wayne B.
 Gibson, Robert L. Hensley, Jewel Lee Kenley,
 Charlene M. McConkie, Stephen A. Osguthorpe,
 Scott F. Peterson, Earl M. Staker, Eric Story
 UAMPS Projects: CRSP, Firm Power Supply, Pool,
 IPP Unit 3, Member Services, Government and
 Public Affairs

SPRINGVILLE CITY

Number of Customers: 9,846
 2007-2008 Peak: 59,030 kW
 2007-2008 Energy: 262,571,301 kWh
 Peak Growth Rate: 9.5%
 Energy Growth Rate: 6.3%
 Internal Generation 2007-2008
 Production: 20,092,901 kWh

Mayor: Gene Mangum
 Council Members: Phillip Bird, Benjamin Jolley,
 Dean Olsen, Mark Packard, Niel Strong
 Power Board: Travis Ball, Martin Conover, Glade
 Creer, Clyde Gabbitas, Leon Lee, David Nielsen,
 Lynn Panter
 UAMPS Projects: San Juan, CRSP, Firm Power
 Supply, Craig-Mona, Payson, Pool, Resource,
 IPP Unit 3, Member Services, Government and
 Public Affairs

CITY OF ST. GEORGE

Number of Customers: 26,646
 2007-2008 Peak: 175,995 kW
 2007-2008 Energy: 664,757,413 kWh
 Peak Growth Rate: 9.3%
 Energy Growth Rate: 3.3%
 Internal Generation 2007-2008
 Production: 43,789,804 kWh

Mayor: Daniel D. McArthur
 Council Members: Suzanne B. Allen,
 Gilbert Almquist, Gail Bunker, Jon Pike,
 Gloria Shakespeare
 Power Board: Craig Hammer, Ross Hurst,
 Brad Rich, Max Rose, Marge Shakespeare
 UAMPS Projects: Firm Power Supply, Central-St.
 George, Craig-Mona, Pool

TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA

Number of Customers: 13,125
 2007-2008 Peak: 36,047 kW
 2007-2008 Energy: 154,341,961 kWh
 Peak Growth Rate: .33%
 Energy Growth Rate: 1.9%
 Internal Generation 2007-2008
 Production: 0 kWh

President: Tim F. Taylor
 Board of Directors: Joseph Aguera,
 J. Ronald Hemig, Patricia Sutton, Tim Taylor,
 William Thomason
 UAMPS Projects: Firm Power Supply, Pool,
 Resource, Government and Public Affairs

Board of Directors



Robert Christiansen
Beaver City



Kay Johnson
Blanding City



Ned Shamo
Boulder City,
NV



Allen Johnson
City of Bountiful



Isaac Jones
City of Enterprise



Ted Olson
Ephraim City



Steve King
City of Fallon,
NV



Eric Larsen
Fillmore City



Jason Norlen
Heber Light & Power



Jerry Barlow
Hildale City



Dave Imlay
Hurricane City



Dean Howard
Hyrum City



Jo Elg
City of Idaho Falls,
ID



Matt Love
Kaysville City



Ray Luhring
Lassen MUD,
CA



Ed Collins
Lehi City



Jeff White
Logan City



Daniel Peterson
Monroe City



Lynn Mickelsen
Morgan City



Chesley Christensen
Mt. Pleasant City



Blaine Haacke
Murray City



Dwight Day
Oak City



Constance Robinson
Town of Paragonah



Von Mellor
Parowan City



Ron Crump
Payson City



Nick Tatton
Price City



Jack Taylor
City of Santa Clara



Melvin Meredith
South Utah Valley ESD



Kent Kummer
Spring City



Leon Fredrickson
Springville City



Phillip Solomon
City of St. George



Steve Hollabaugh
Truckee Donner PUD,
CA



Roger Carter
Washington City



Chris Hogge
Weber Basin WCD

OFFICERS:

Jack Taylor
Chairman

Kay Johnson
Vice Chairman

Jo Elg
Secretary

Matt Love
Treasurer

Not Pictured:

Delmar Leatham, Overton City, NV

Project Participation

	Hunter	San Juan	IPP	CRSP	Firm Power Supply	Central – St. George	Craig–Mona	Payson	Pool	Resource	IPP Unit 3	Member Services	Govt. & Public Affairs
Beaver City	•	•	•	•	•				•	•	•	•	•
Blanding City		•		•	•				•	•	•	•	•
Boulder City, NV											•		
City of Bountiful		•	•	•	•		•		•	•		•	•
City of Burley, NV											•		
Brigham City									•			•	
Central Utah Water Conservancy District				•								•	•
Eagle Mountain City					•				•	•	•	•	•
City of Enterprise	•	•	•	•	•	•	•		•	•	•	•	•
Ephraim City	•		•	•	•		•	•	•	•	•	•	•
Fairview City	•		•	•	•			•	•	•	•	•	•
City of Fallon, NV					•				•	•	•		
Fillmore City	•	•	•	•	•				•	•		•	•
City of Fredonia, AZ					•							•	
City of Gallup, NM									•			•	
Heber Light and Power	•		•		•		•		•	•		•	•
Hildale City					•				•	•			
Holden Town	•		•	•	•				•	•		•	•
Hurricane City	•	•	•	•	•	•		•	•	•	•	•	•
Hyrum City	•	•	•	•	•			•	•	•	•	•	•
Idaho Energy Authority Inc., ID									•	•			•
City of Idaho Falls, ID					•				•	•	•	•	•
Kanosh Town	•		•	•	•				•	•		•	•
Kaysville City	•	•	•	•	•			•	•	•	•	•	•
Lassen Municipal Utility District, CA										•	•		
Lehi City	•	•	•	•	•		•	•	•	•	•	•	•
Lincoln County Power District #1, NV										•			
Logan City	•		•	•	•		•	•	•	•		•	•
Meadow Town	•		•	•	•				•			•	•
Monroe City	•		•	•	•			•	•	•	•	•	•
Morgan City	•	•	•	•	•				•	•		•	•
Mt. Pleasant City	•		•	•	•			•	•	•	•	•	•
Murray City	•	•	•	•	•		•		•	•		•	•
Northern Wasco County People’s Utility District, OR										•			
Oak City	•		•	•	•				•	•		•	•
Overton Power District #5, NV											•		
Lower Valley Energy, WY										•	•		
Town of Paragonah		•		•	•				•		•	•	•
Parowan City	•		•	•	•				•	•	•	•	•
Payson City	•	•		•	•		•	•	•	•	•	•	•
Plumas Sierra Rural Electric Cooperative, CA					•				•	•			
Price City			•		•				•	•	•	•	•
Raft River Rural Electric Cooperative, ID											•		
City of Santa Clara	•	•		•	•	•		•	•	•	•	•	•
South Utah Valley Electric Service District		•		•	•			•	•	•	•	•	•
Spring City	•		•	•	•			•	•	•	•	•	•
Springville City		•		•	•		•	•	•	•	•	•	•
City of St. George					•	•	•		•				
Truckee Donner Public Utility District, CA					•				•	•			•
United Electric Cooperative, Inc., ID											•		
Valley Electric Association, Inc., NV											•		
Washington City				•	•	•		•	•	•	•	•	•
Weber Basin Water Conservancy District				•	•				•		•	•	•

Project Review

HUNTER PROJECT Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 430 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation and Transmission Co-operative and UAMPS, has commercially operated since June 1980. UAMPS owns an undivided 14.582 percent interest in Unit II, representing 63 megawatts of capacity and energy.

SAN JUAN PROJECT UAMPS acquired its 7.028 percent undivided ownership interest in Unit 4 of the San Juan Station in 1994. The San Juan Station, located northwest of Farmington, New Mexico, provides 35 megawatts of capacity and energy through a coal-fired, steam-electric generating plant. Unit 4, in commercial operation since 1979, is jointly owned by the Public Service Company of New Mexico, the city of Farmington, New Mexico, M-S-R Public Power Agency, the county of Los Alamos, New Mexico, the city of Anaheim, California, and UAMPS.

INTERMOUNTAIN POWER PROJECT Intermountain Power Agency (IPA) is a political subdivision of the state of Utah organized in 1977 by 23 Utah municipalities. IPA's Intermountain Power Project includes a two-unit, coal-fired, steam electric generating station, with a net capacity of 1800 megawatts. The generating station is located in Delta, Utah. UAMPS acts as a scheduling agent for those members who have called-back capacity and energy from the project pursuant to the Excess Power Sales Agreement.

COLORADO RIVER STORAGE PROJECT The Colorado River Storage Project (CRSP) is federally owned and operated by the United States Bureau of Reclamation. One purpose of CRSP is the production of hydroelectric capacity and energy. The Western Area Power Administration (Western) markets and transmits CRSP power in 15 western and central states. Western has 10,000 megawatts of capacity in 56 power plants. UAMPS acts as a single purchasing agent for our members and has a firm allocation of CRSP capacity and energy that is purchased through the Integrated Contract for Electric Services.

FIRM POWER SUPPLY PROJECT The Firm Power Supply Project manages various power supplies for participating members. The project agreement provides flexible terms for the purchase and the sale of capacity and energy from multiple resources. This project includes the wind purchase from the Pleasant Valley Wind Energy Facility through PPM Energy.

CENTRAL-ST. GEORGE PROJECT The focus of the Central-St. George Project is to improve the quality and reliability of transmission service to the members in southwestern Utah. The project includes a 345 to 138 kV Central substation, 21 miles of double circuit 138 kV transmission line from the Central substation to the St. George substation, four miles of 138 kV transmission line from the St. George substation to the 138 to 69 kV River substation, 12 miles of transmission line connecting the River substation to Hurricane City and other system upgrades.

CRAIG-MONA PROJECT The Craig-Mona Project involves the transmission capability of two interconnected 345 kV transmission lines. UAMPS owns a 15 percent interest in the first segment, running west from Craig, Colorado to the Bonanza Power Plant in northeast Utah. UAMPS holds an entitlement to 54 megawatts capacity in the second segment from Bonanza to an interconnection at Mona, Utah.

RESOURCE PROJECT To proactively seek additional resource ownership opportunities for the UAMPS members, the Resource Project was officially formed in January 2001. Through the project, a qualified committee evaluates, researches and recommends potential sources for diversified capacity and energy that will support and compliment the UAMPS resource mix. The Smart Energy initiative was introduced into the Resource Project in 2008. This initiative places special emphasis on renewable energy resources and demand-side conservation efforts to ensure members can successfully lead their municipalities through the new landscape.

IPP UNIT 3 The IPP Unit 3 Project participates as a development committee member to investigate acquisition of a third unit at the Intermountain Power Project (IPP) generation station. The proposed third unit would be a 900-megawatt plant.

PAYSON PROJECT The Payson Project represents the Nebo Power Station, a combined cycle gas-fired generating facility in Payson City, Utah. The facility began operating in June 2004 and represents the first power plant wholly owned by UAMPS. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower along with related 138 kV and 46 kV electric substations and transmission lines and gas pipelines.

POOL PROJECT The Pool Project provides a resource clearinghouse for the UAMPS members. Through the Pool, participating members who have invested in capacity for the long-term may make surplus available for sale and the members who are short of resources find a convenient and economical supply source.

MEMBER SERVICES PROJECT The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service for the members' customers. Services may include educational programs, material purchases and customer satisfaction surveys.

GOVERNMENT AND PUBLIC AFFAIRS PROJECT Lobbying and the political considerations of the UAMPS members who elect to participate in these actions fall under the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.

■ Northern Wasco County PUD

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Burley ■ Raft P
United Electric Co-op ■

Plumas Sierra REC ■

Lassen MUD ■

Truckee Donner PUD ■

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■ Fallon

Weber Basin

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Eagle Moun

South Utah Vall

Oak C

Lincoln County Power ■

Overton Power ■

■ Valley Electric

Boulder ■

■ Enterprise

Santa Clara ■

St. George ■

Hildale ■

■ Fre

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Member Area Map

Lower Valley Energy

w y o m i n g

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IDEA

River REC

Logan

Hyrum

Brigham City

WCD

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Murray

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Lehi

Springville

Central Utah WCD

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Payson

Fairview

Price

Mt. Pleasant

Spring City

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Utah Associated Municipal Power Systems

2825 East Cottonwood Parkway, Suite 200

Salt Lake City, Utah 84121-7055

800-872-5961 www.uamps.com