



Utah Associated Municipal Power Systems

2018

ANNUAL REPORT

Charting the Pathway to Decarbonization



The energy path to Smart Cities



Utah Associated Municipal Power Systems (UAMPS) is a governmental agency that provides comprehensive wholesale electric energy, on a nonprofit basis, to community-owned power systems throughout the Intermountain West. The UAMPS membership represents 46 members from Utah, California, Idaho, Nevada, New Mexico and Wyoming.

Introduction

The public power utilities represented by UAMPS are embracing and implementing exciting new technologies to help their communities save money, become cleaner, more sustainable, and prosper economically.

By promoting decarbonization which includes energy efficiency, conservation, and distributed energy combined with new energy sources that are resilient, clean, and carbon-free, UAMPS members are helping their communities on the path to become Smart Cities.

UAMPS' member utilities directly touch every individual, family and business in a community. They literally connect with every home, business and building. UAMPS' members utilities have the responsibility for major infrastructure that blankets the community — including wires, poles, conduit and lighting. They pride themselves on the ability to respond quickly to emergencies, and to communicate with customers and citizens through social media, newsletters and billing processes.

With all of these attributes, UAMPS' members are in a unique position to help leaders prepare their communities for the rapidly-arriving high-tech future and the electrification of the transportation industry.

Performance Summary 2018

	2017	2018
Total System Energy (MWh)	5,292,869	5,338,537
UAMPS Energy Sales (MWh)	4,993,306	5,063,477
Sales to Members (MWh)	4,571,417	4,585,809
Off-System Sales (MWh)	421,889	477,668
Total System Peak (MW)	1,114	1,095

Executive Message

UAMPS members have focused for many decades on providing clean, steady, competitively priced electrical supply to customers in their communities. That responsibility is still our primary role.

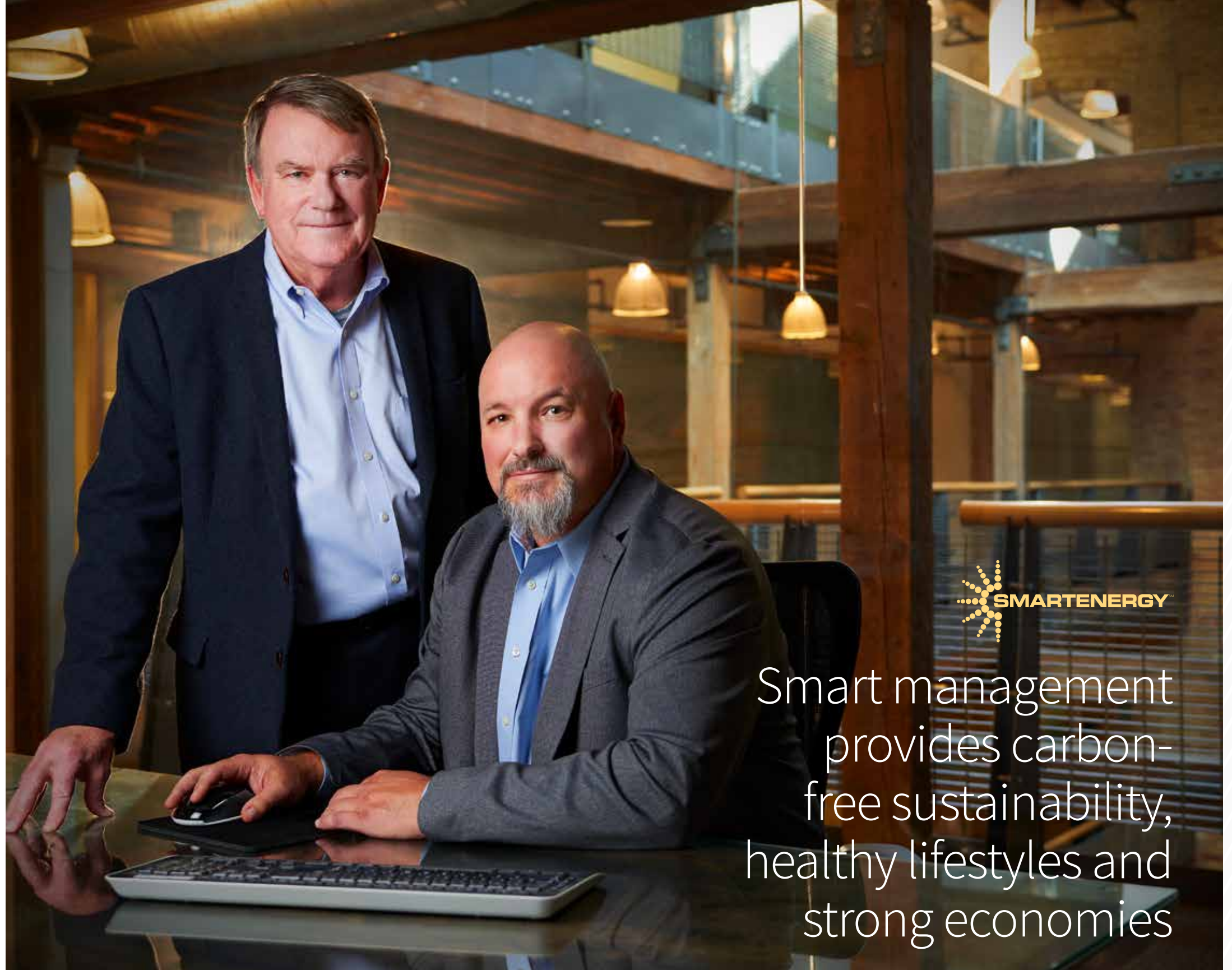
But, in today's rapidly-advancing energy and technological world, UAMPS has an important role to play in helping communities prosper by embracing a new era of clean energy and smart municipal functions.

A big part of a smart, prosperous, economically-competitive community is clean, abundant energy that is carbon-free. Decarbonization will allow our members to be prepared for carbon regulation, and meet national, state, and local renewable portfolio standard goals. With the proliferation of electronic devices and accompanying server farms, along with the electrification of the transportation industry, plentiful electricity to power a community is more important than ever.

In the past year, UAMPS members have continued strong progress toward decarbonization while ensuring ample energy for customers. We continue to encourage rooftop solar and programs to reduce energy use. We support members with information and model policies on feed-in tariffs, net metering, and best practices in rates and prices for micro-energy sources such as rooftop solar. We took steps to lower the cost of our Horse Butte wind farm near Idaho Falls. Our Veyo waste heat project is operating well, and we are investigating another waste heat project at Muddy Creek.

Some of UAMPS members earliest local electricity-generating projects, dating back more than 100 years, were hydro. Over the years, including this past year, UAMPS and our members continue to pursue new hydroelectric projects as well as extending the life of existing projects, including hydro project relicensing.

We made remarkable progress in 2018 on our biggest carbon-free project, the Carbon Free Power Project,



Smart management provides carbon-free sustainability, healthy lifestyles and strong economies

using the NuScale small modular nuclear reactor technology. This project is on schedule to replace coal-fired generation as the life cycles of our coal plants end and they are retired.

The progress of 2018 provides a strong foundation to build on.

Douglas O. Hunter
Chief Executive Officer and
General Manager

Jason Norlen
Board of Directors Vice Chair

Honoring UAMPS Leadership



Douglas Hunter
honored by APPA

UAMPS CEO & General Manager Douglas Hunter received the Alex Radin Distinguished Service Award at the 2018 national conference of the American Public

Power Association (APPA). This award is the highest honor granted by the APPA. It recognizes exceptional leadership and dedication to public power.

Hunter is a 38-year veteran of the electric utility industry and has been active with APPA throughout these years. He served on the APPA Board of Directors from 2011 to 2013, including a year on the Executive Committee in 2013, then moved up to vice chair, chair-elect, and chair in 2015.

In 2017, Hunter was awarded the Energy Pioneer award by Utah Governor Gary Herbert during the annual Governor's Energy Summit. He was nominated by a wide range of peers and organizations for his visionary leadership in promoting energy conservation coupled with progressive energy development.

One word defines Hunter's leadership: visionary. He has always been progressive and forward-looking, helping local and national public power agencies cope and prosper, despite rapidly-changing technologies and regulatory regimes.

For many decades, Hunter has been a stalwart defender of and believer in public power. He has told the important story of public power on hundreds of occasions -- in speeches, seminars, panel discussions, before state legislatures and in many meetings with policymakers and opinion leaders. He has touted the benefits of local ownership and control, lower costs, more flexibility and faster response. He has persuasively made the case that nothing is more important than stable and cost-effective energy, and communities that direct their own energy policies and services are stronger and more competitive.



Ted Rampton
honored by APPA

At the APPA conference in New Orleans, Ted Rampton, former Chief Governmental Affairs Officer for UAMPS, received the Alan Richardson

Statesmanship Award. This award honors public power leaders who work to achieve consensus on national issues important to public power utilities.

Rampton, who recently retired, has served on multiple APPA committees, including the Power Marketing Administration Task Force and the Legislative and Resolutions Committee. He chaired the Association's Advisory Committee from 2009 to 2012. He has been active with the Northwest Public Power Association (NWPPA), advocating for key initiatives like small modular nuclear reactors, and was elected to the NWPPA Board of Trustees in 2016 as an advisor to the board. He became president of the Colorado River Energy Distributors Association in 2018. For many years, Rampton has brought an effective voice to public power issues.



Thank you,
Jackie Flowers

All UAMPS members and staff say a big Thank You to Jackie Flowers, who served as UAMPS board chair and resigned that position when she accepted a position

as director of Tacoma, Washington, Public Utilities beginning August 1, 2018. Flowers had served as general manager of Idaho Falls Power since July 2006, and served on the UAMPS board for eight years.

Flowers said it was a privilege to work with the talented board and staff at UAMPS for many years. She said she learned a great deal from her colleagues and wished UAMPS well as it moves forward on many fronts.

Smart Cities are moving towards carbon-free sustainability



In a **Smart City**, technologies like personal computers, big data, data analytics, distributed energy, and clean energy are all brought together in an intelligent network. Leaders are enabled to receive, evaluate and manage the data generated, in real time, to help them make better decisions that improve quality of life for the community.

Connecting a city's physical infrastructure with its municipal services can help reduce costs and improve a city's sustainability.

UAMPS members are embracing and leading these changes to maintain our leadership and ensure reliable, clean energy for generations to come.



Wind Power

The **Horse Butte Wind Project** exercised its option under the terms of the Power Purchase Agreement to acquire the Horse Butte Project facilities. The facility is a 57.6 MW wind farm located approximately 16 miles east of the City of Idaho Falls. The acquisition was finalized in March 2018 and advances UAMPS' resolve to provide long-term supply of renewable, clean electric energy to member utilities.

Hydroelectric

The **Olmsted Hydroelectric Project** was completed in the summer of 2018. The new power plant was constructed by the Central Utah Water Conservancy District to replace the historic Olmsted Hydroelectric plant located at the mouth of Provo Canyon, Utah County. In addition to providing water supply to the Central Utah Project, the new hydroelectric plant provides up to 12 MW of clean, renewable electric energy, 70% going to five UAMPS members.

Geothermal

The **Patua Renewable Project** provides two UAMPS members with geothermal and solar electric energy from the renewable project located in Hazen, Nevada. The project will supply up to 12 MW of geothermal and solar generation to the members, expanding UAMPS' clean, renewable electric energy resource portfolio.

Sustainability

The **Colorado River Storage Project (CRSP)** contract for Firm Electric Service with Western Area Power Administration (WAPA) was extended to a period of 40 years from date of new contract. Under the contract, WAPA markets and transmits hydroelectric power generated from the Salt Lake City Area Integrated Projects. The contract extension allows UAMPS' members to continue providing long-term, clean, hydroelectric energy to their customers through September 2057.

Resiliency

The **Central to St. George Transmission Project** continues to undertake transmission improvements to increase transmission capacity and system resiliency to enable the Project to meet the increasing electric loads and requirements in Washington County, Utah. Under the terms of the Joint Operating Agreement between UAMPS and PacifiCorp, the project completed the energization of the fourth circuit between Central/Red Butte substations and St. George substations and commenced work to interconnect the Mill Creek 69 kV transmission line to PacifiCorp's Purgatory Flats substation.

Microgrid

Wheeler Power Systems hosted the UAMPS board of directors for a tour of the Caterpillar microgrid project in Tucson, Arizona. The microgrid system provides a complete energy solution without reliance on the broader grid and existing infrastructure. The Cat Master Microgrid Controller manages Cat thin-film solar modules, a Cat Energy Storage System and Cat diesel generators to provide a reliable and resilient hybrid energy solution with less emissions.

2018 was a year of progress toward zero carbon resources



CFPP has made significant progress

UAMPS Carbon Free Power Project will eventually have the capacity to replace our coal generation.

Small Modular Reactors

UAMPS continues to put together the components of America's first small modular nuclear reactor project. The first module is scheduled to be operational by 2026.

The Carbon Free Power Project (CFPP) has received a great deal of national and international attention because of concerns about climate change and the role that carbon-free nuclear power must play in an energy-hungry world. In addition, the CFPP represents new-generation nuclear power that is safer, cost-effective, faster to construct and more flexible. It can help the United States maintain leadership in nuclear technology, science and commerce while also nicely complementing renewable energy resources like wind and solar.

The CFPP will serve as a hedge against a carbon tax or regulation that could price both coal and natural gas out of the market.

The Carbon Free Power Project has made significant progress. Here are some updates:

- **Siting:** Under a site permit with the U.S. Department of Energy (DOE), siting studies continue at Idaho National Laboratory (INL) near Idaho Falls.
- **Licensing:** Initial licensing activities are underway with the expectation that Combined License Application (COLA) preparation will be completed in 2020.
- **Power Sales Contracts:** Thirty UAMPS members have approved Power Sales Contracts (PSCs) for the project, with several more members and non-members actively considering approval.
- **Joint Use Modular Plant (JUMP) Program:** Through the JUMP program, INL-DOE will lease the first 60 MW NuScale module to conduct research, development, and demonstration activities. INL-DOE support will help overcome the investment risk associated with the deployment of first-of-a-kind nuclear technology.

- **INL Power Purchase:** In addition to UAMPS membership PSCs, INL has expressed interest in a power purchase agreement for one module for electric power to serve the existing INL load, and possibly more.
- **Construction and Operation Timeline:** UAMPS remains on track to commence construction in 2023 with commercial operation of the first module in 2026 and the full 12-module plant operational by 2027.
- **TVA Update:** Tennessee Valley Authority has entered into an agreement with UAMPS to support UAMPS' work to characterize the site at INL and develop a licensed application for submittal to the NRC.





LES WILLIAMS
BEAVER CITY



JEREMY REDD
BLANDING CITY



ALLEN JOHNSON
CITY OF BOUNTIFUL



DAVID BURNETT
BRIGHAM CITY



GENE SHAWCROFT
CENTRAL UTAH WCD



ISAAC JONES
CITY OF ENTERPRISE



TED OLSON
EPHRAIM CITY



CASEY ANDERSON
FAIRVIEW CITY



ROBERT ERQUIAGA
CITY OF FALLON, NV



ERIC LARSEN
FILLMORE CITY



JASON NORLEN
HEBER LIGHT & POWER



DAVID IMLAY
HURRICANE CITY



MATT DRAPER
HYRUM CITY



BEAR PRAIRIE
CITY OF IDAHO FALLS, ID



BRUCE RIGBY
KAYSVILLE CITY



DOUGLAS SMITH
LASSEN MUD, CA



JOEL EVES
LEHI CITY



MARK MONTGOMERY
LOGAN CITY



TIM GLASCO
COUNTY OF LOS ALAMOS, NM



DANIEL PETERSON
MONROE CITY



TY BAILEY
MORGAN CITY



SHANE WARD
MT. PLEASANT CITY



BLAINE HAACKE
MURRAY CITY



DWIGHT DAY
OAK CITY



JEREMY FRANKLIN
PAROWAN CITY



RON CRUMP
PAYSON CITY



BRET CAMMANS
PRICE CITY



JACK TAYLOR
CITY OF SANTA CLARA



RAY LOVELESS
SOUTH UTAH VALLEY ESD



KENT KUMMER
SPRING CITY



LEON FREDRICKSON
SPRINGVILLE CITY



LAURIE MANGUM
CITY OF ST. GEORGE



CHIP SHORTREED
TICABOO UTILITY
IMPROVEMENT DISTRICT



JOE HORVATH
TRUCKEE DONNER PUD, CA



ROGER CARTER
WASHINGTON CITY



CHRIS HOGGE
WEBER BASIN WCD



- VACANT
CHAIR
- JASON NORLEN
VICE CHAIR
- LES WILLIAMS
SECRETARY
- DWIGHT DAY
TREASURER

Board of Directors

2018 Officers

Customer Profiles

The number of customers in each profile is as of December 2017

BEAVER CITY

Number of Customers: 1,901
 2017-2018 Peak: 6,046 kW
 2017-2018 Energy: 28,024,033 kWh
 Peak Growth Rate: 7.4%
 Energy Growth Rate: 4.8%
 Internal Generation 2017-2018 Production: 8,628,500 kWh
 Mayor: Matt Robinson
 Council Members: Robin Bradshaw, Connie Fails, Hal Murdock, Tyler Schena, Alison Webb

BLANDING CITY

Number of Customers: 1,739
 2017-2018 Peak: 4,928 kW
 2017-2018 Energy: 26,324,620 kWh
 Peak Growth Rate: -0.6%
 Energy Growth Rate: -0.6%
 Internal Generation 2017-2018 Production: None
 Mayor: Joe Lyman
 Council Members: Sheryl Bowers, Logan Monson, Kathrina Perkins, Logan Shumway, Robert Turk

CITY OF BOUNTIFUL

Number of Customers: 16,827
 2017-2018 Peak: 78,955 kW
 2017-2018 Energy: 291,466,716 kWh
 Peak Growth Rate: 1.0%
 Energy Growth Rate: -0.8%
 Internal Generation 2017-2018 Production: 23,857,485 kWh
 Mayor: Randy Lewis
 Council Members: Kendalyn Harris, Richard Higginson, Beth Holbrook, John Knight, Chris Simonsen
 Power Board: Susan Becker, Dan Bell, John Cushing, David Irvine, Jed Pitcher, Paul Summers

BRIGHAM CITY

Number of Customers (as of March 2018): 7,952
 2017-2018 Peak: 37,748 kW
 2017-2018 Energy: 168,410,104 kWh
 Peak Growth Rate: -2.0%
 Energy Growth Rate: 2.0%
 Internal Generation 2017-2018 Production: 9,125,294 kWh
 Mayor: Tyler Vincent
 Council Members: Dennis Bott, Alden Farr, Ruth Jensen, Tom Peterson, Mark Thompson
 Power Board: Ron Jensen, William Munson, Janzen Packer

CENTRAL UTAH WATER CONSERVANCY DISTRICT

Number of Customers: None
 2017-2018 Peak: None
 2017-2018 Energy: None
 Peak Growth Rate: None
 Energy Growth Rate: None
 Internal Generation 2017-2018 Production: 47,717,330 kWh
 General Manager: Gene Shawcroft
 Board of Trustees: Wayne Anderson, J.R. Bird, Jim Bradley, Shelley Brennan, Max Burdick, Kirk Christensen, Tom Dolan, Steve Farrell, Nathan Ivie, Bill Lee, Al Mansell, Michael McKee, Greg McPhie, Aimee Newton, Ed Sunderland, Gawian Snow, Byron Woodland, Boyd Workman

CITY OF ENTERPRISE

Number of Customers: 638
 2017-2018 Peak: 2,184 kW
 2017-2018 Energy: 9,413,304 kWh
 Peak Growth Rate: 1.1%
 Energy Growth Rate: -0.6%
 Internal Generation 2017-2018 Production: None
 Mayor: Brandon Humphries
 Council Members: Jared Bollinger, Darci Holt, R. Jared Holt, Ron Lehm, Jared Moody

EPHRAIM CITY

Number of Customers: 2,341
 2017-2018 Peak: 8,522 kW
 2017-2018 Energy: 33,520,796 kWh
 Peak Growth Rate: 7.4%
 Energy Growth Rate: -2.5%
 Internal Generation 2017-2018 Production: 4,973,835 kWh
 Mayor: Richard Squire
 Council Members: Tyler Alder, Margie Anderson, Greg Boothe, John Scott, Richard Wheeler
 Power Board: Leonard McCosh, Dale Nicholls, Ted Olson, Don Thompson

FAIRVIEW CITY

Number of Customers: 857
 2017-2018 Peak: 1,662 kW
 2017-2018 Energy: 8,409,038 kWh
 Peak Growth Rate: -1.5%
 Energy Growth Rate: -0.9%
 Internal Generation 2017-2018 Production: None
 Mayor: David Taylor
 Council Members: Casey Anderson, Mike Jarmin, Kaelyn Sorensen, Robert St. Jacques, Cliff Wheeler

CITY OF FALLON

Number of Customers: 4,777
 2017-2018 Peak: 21,077 kW
 2017-2018 Energy: 92,971,665 kWh
 Peak Growth Rate: 2.1%
 Energy Growth Rate: 4.4%
 Internal Generation 2017-2018 Production: None
 Mayor: Ken Tedford
 Council Members: Robert Erickson, Kelly Frost, James Richardson

FILLMORE CITY

Number of Customers: 1,196
 2017-2018 Peak: 7,350 kW
 2017-2018 Energy: 37,092,203 kWh
 Peak Growth Rate: -0.5%
 Energy Growth Rate: 0.6%
 Internal Generation 2017-2018 Production: None
 Mayor: Michael Holt
 Council Members: Ian Adams, Dennis Allredge, Kami Dearden, Eric Jensen, Jeffrey Mitchell

CITY OF GALLUP

Number of Customers: 10,240
 2017-2018 Peak: 39,995 kW
 2017-2018 Energy: Unavailable
 Peak Growth Rate: 4.0%
 Energy Growth Rate: Unavailable
 Internal Generation 2017-2018 Production: None
 Mayor: Jackie McKinney
 Council Members: Linda Garcia, Yogash Kumar, Allan Landavazo, Fran Palochak

HEBER LIGHT AND POWER

Number of Customers: 12,032
 2017-2018 Peak: 39,776 kW
 2017-2018 Energy: 182,930,642 kWh
 Peak Growth Rate: 3.0%
 Energy Growth Rate: 7.0%
 Internal Generation 2017-2018 Production: 26,006,559 kWh
 Mayors: Brenda Kozlowski, Charleston; Kelleen Potter, Heber City; Celeste Johnson, Midway
 Power Board: Kendall Crittenden, Wayne Hardman, Celeste Johnson, Brenda Kozlowski, Kelleen Potter, Jeff Smith

HELPER CITY

Number of Customers: 1,075
 2017-2018 Peak: 2,323 kW
 2017-2018 Energy: 10,796,987 kWh
 Peak Growth Rate: 10.6%
 Energy Growth Rate: 0.4%
 Internal Generation 2017-2018 Production: None
 Mayor: Lenise Peterman
 Council Members: Donna Archuleta, Dave Dornan, Malarie Matsuda, Amanda Wheeler, Tom Williams

HOLDEN TOWN

Number of Customers: 226
 2017-2018 Peak: 540 kW
 2017-2018 Energy: 1,983,978 kWh
 Peak Growth Rate: 5.5%
 Energy Growth Rate: 1.8%
 Internal Generation 2017-2018 Production: None
 Mayor: James Masner
 Council Members: Darren Fox, Brian Stephenson, Mike Turner, Phil Whatcott

HURRICANE CITY

Number of Customers: 6,623
 2017-2018 Peak: 37,527 kW
 2017-2018 Energy: 125,650,569 kWh
 Peak Growth Rate: 0.3%
 Energy Growth Rate: 4.2%
 Internal Generation 2017-2018 Production: 2,129,369 kWh
 Mayor: John Bramall
 Council Members: Pam Humphries, Darin Larson, Cheryl Reeve, Kevin Thomas, Kevin Tervort
 Power Board: Jerry Brisk, Kelly Carlson, Mac Hall, Pam Humphries, Dean McNeill, Charles Reeve

HYRUM CITY

Number of Customers: 3,362
 2017-2018 Peak: 18,363 kW
 2017-2018 Energy: 96,600,326 kWh
 Peak Growth Rate: -0.9%
 Energy Growth Rate: 1.4%
 Internal Generation 2017-2018 Production: 2,036,790 kWh
 Mayor: Stephanie Miller
 Council Members: Steve Adam, Kathleen Bingham, Jared Clawson, Paul James, Craig Rasmussen

Customer Profiles

The number of customers in each profile is as of December 2017

IDAHO ENERGY AUTHORITY INC.

Number of Customers: None
 2017-2018 Peak: None
 2017-2018 Energy: None
 Peak Growth Rate: None
 Energy Growth Rate: None
 Internal Generation 2017-2018 Production: None
 Board of Directors President: Jim Webb
 Board of Directors: Barbra Andersen, Max Beach, Don Bowden, Gary Buerkle, Bryan Case, Geer Copeland, Ken Dizes, Jo Elg, Douglas Elliott, Clay Fitch, Cleo Gallegos, David Hagen, Dough Hunter, Billy Palmer, Mark Payne, Wid Ritchie, Alan Skinner, Chad Surrage, David Tate, Annie Terraacciano, Brent Wallin, Jim Webb

CITY OF IDAHO FALLS

Number of Customers: 27,332
 2017-2018 Peak: 127,368 kW
 2017-2018 Energy: 713,860,364 kWh
 Peak Growth Rate: 0%
 Energy Growth Rate: 0.5%
 Internal Generation 2017-2018 Production: 281,498,139 kWh
 Mayor: Rebecca Casper
 Council Members: Jim Francis, Jim Freeman, Thomas Hally, John Radford, Shelly Smede, Michelle Ziel-Dingman

KANOSH TOWN

Number of Customers: 269
 2017-2018 Peak: 658 kW
 2017-2018 Energy: 2,268,151 kWh
 Peak Growth Rate: 2.2%
 Energy Growth Rate: -1.6%
 Internal Generation 2017-2018 Production: None
 Mayor: Frank Paxman
 Council Members: Cleve Christensen, Frank Paxman, Neil Shumway, Bart Whatcott, Rodney Whatcott

KAYSVILLE CITY

Number of Customers: 9,256
 2017-2018 Peak: 46,358 kW
 2017-2018 Energy: 154,825,853 kWh
 Peak Growth Rate: 1.1%
 Energy Growth Rate: 1.0%
 Internal Generation 2017-2018 Production: None
 Mayor: Katie Witt
 Council Members: Dave Adams, Michelle Barber, Sroh Decaire, Jake Garn, Larry Page
 Power Board: Sean Chilcote, Alan Farnes, Patrick Hein, John Loveless, Jordan Stephenson, Brok Thayne

LASSEN MUNICIPAL UTILITY DISTRICT

Number of Customers: 10,524
 2017-2018 Peak: 28,800 kW
 2017-2018 Energy: 127,712,162 kWh
 Peak Growth Rate: 5.6%
 Energy Growth Rate: 1.4%
 Internal Generation 2017-2018 Production: None
 President: H.W. "Bud" Bowden
 Board of Directors: H.W. "Bud" Bowden, Dave Ernaga, Daren Hagata, Fred Nagel, Jess Urionaguena

LEHI CITY

Number of Customers: 19,095
 2017-2018 Peak: 103,081 kW
 2017-2018 Energy: 373,718,857 kWh
 Peak Growth Rate: 5.1%
 Energy Growth Rate: 5.3%
 Internal Generation 2017-2018 Production: None
 Mayor: Mark Johnson
 Council Members: Page Albrecht, Chris Condie, Paul Hancock, Johnny Revill, Mike Southwick

LOGAN CITY

Number of Customers: 19,697
 2017-2018 Peak: 88,314 kW
 2017-2018 Energy: 427,476,600 kWh
 Peak Growth Rate: -2.7%
 Energy Growth Rate: 0.3%
 Internal Generation 2017-2018 Production: 34,895,586 kWh
 Mayor: Holly Daines
 Council Members: Amy Anderson, Jess Bradfield, Tom Jensen, Herm Olsen, Jeannie Simmonds
 Power Board: Richard Anderson, Jonathan Badger, Charles Darnell, Fred Duersch, Chris Fawson and Mike Taylor

COUNTY OF LOS ALAMOS

Number of Customers: 8,934
 2017-2018 Peak: 87,591 kW
 2017-2018 Energy: 586,279,179 kWh
 Peak Growth Rate: None
 Energy Growth Rate: None
 Internal Generation 2017-2018 Production: 6,868,274 kWh
 Council Chair: David Izraelevitz
 Board of Directors: Paul Frederickson, Jeff Johnson, Steve McLin, Kathleen Taylor, Carrie Walker

LOWER VALLEY ENERGY

Number of Customers: 27,612
 2017-2018 Peak: 218,819 kW
 2017-2018 Energy: 805,279,445 kWh
 Peak Growth Rate: 4.5%
 Energy Growth Rate: 1.9%
 Internal Generation 2017-2018 Production: 12,854,400 kWh
 President: Fred Brog
 Board of Directors: Scott Anderson, Fred Brog, Dan Dockstader, Ted Ladd, Dean Lewis, Linda Schmidt, Nancy Winters

MEADOW TOWN

Number of Customers: 175
 2017-2018 Peak: 604 kW
 2017-2018 Energy: 2,002,121 kWh
 Peak Growth Rate: 4.1%
 Energy Growth Rate: -1.4%
 Internal Generation 2017-2018 Production: None
 Mayor: Lynette Madsen
 Council Members: Tyson Dewolf, Carol Jean Stott, Channing Stott, Dustan Starley

MONROE CITY

Number of Customers: 1,091
 2017-2018 Peak: 2,806 kW
 2017-2018 Energy: 10,448,802 kWh
 Peak Growth Rate: -13.7%
 Energy Growth Rate: 2.7%
 Internal Generation 2017-2018 Production: 2,628,035 kWh
 Mayor: Johnny Parsons
 Council Members: Joseph Anderson, Janet Cartwright, Michael Mathie, Perry Payne, Fran Washburn

MORGAN CITY

Number of Customers: 1,640
 2017-2018 Peak: 5,177 kW
 2017-2018 Energy: 21,664,999 kWh
 Peak Growth Rate: 1.4%
 Energy Growth Rate: 2.7%
 Internal Generation 2017-2018 Production: None
 Mayor: Ray Little
 Council Members: Mike Kendell, Tony London, Jeffery Richins, Eric Turner, Jeff Wardell

MT. PLEASANT CITY

Number of Customers: 2,223
 2017-2018 Peak: 4,983 kW
 2017-2018 Energy: 23,991,534 kWh
 Peak Growth Rate: 1.8%
 Energy Growth Rate: 2.6%
 Internal Generation 2017-2018 Production: 5,830,900 kWh
 Mayor: Dan Anderson
 Council Members: Keith Collier, Justin Atkinson, Heidi Kelso, Russell Kiesel, Kevin Stallings

MURRAY CITY

Number of Customers: 10,066
 2017-2018 Peak: 102,209 kW
 2017-2018 Energy: 404,718,767 kWh
 Peak Growth Rate: -4.3%
 Energy Growth Rate: -2.1%
 Internal Generation 2017-2018 Production: 9,914,954 kWh
 Mayor: Blair Camp
 Council Members: Jim Brass, Dale Cox, Brett Hales, David Nicponski, Diane Turner

OAK CITY

Number of Customers: 275
 2017-2018 Peak: 803 kW
 2017-2018 Energy: 3,261,140 kWh
 Peak Growth Rate: 6.9%
 Energy Growth Rate: 1.0%
 Internal Generation 2017-2018 Production: None
 Mayor: Ken Christensen
 Council Members: Craig Duston, Monica Niles, Warren Rogers, Dave Steele

TOWN OF PARAGONAH

Number of Customers: 262
 2017-2018 Peak: 524 kW
 2017-2018 Energy: 2,099,754 kWh
 Peak Growth Rate: -3.9%
 Energy Growth Rate: 2.0%
 Internal Generation 2017-2018 Production: None
 Mayor: Todd Robinson
 Council Members: Mike Abbott, Mark Barton, Marge Cipkar, Earl Olsen
 Power Board: Mark Barton, Royce Barton, Ed Loupy, Jeremy Franklin

PAROWAN CITY

Number of Customers: 1,506
 2017-2018 Peak: 3,382 kW
 2017-2018 Energy: 14,506,338 kWh
 Peak Growth Rate: 5.5%
 Energy Growth Rate: 11.8%
 Internal Generation 2017-2018 Production: 3,343,632 kWh
 Mayor: Preston Griffiths
 Council Members: Alan Adams, James Harris, Vickie Hicks, James Shurtleff, Patti Vesley
 Power Board: Alan Adams, Jared Burton, Kyle Hanson, Jim Harris, Jim Rice, John Robertson

Customer Profiles The number of customers in each profile is as of December 2017

PAYSON CITY

Number of Customers: 6,360
 2017-2018 Peak: 34,700 kW
 2017-2018 Energy: 124,650,961 kWh
 Peak Growth Rate: -2.4%
 Energy Growth Rate: -2.0%
 Internal Generation 2017-2018 Production: 1,379,571 kWh
 Mayor: William R. Wright
 Council Members: Linda Carter, Brett Christensen, Taresa Hiatt, Brian Hulet, Doug Welton

PLUMAS SIERRA RURAL ELECTRIC COOPERATIVE

Number of Customers: 7,907
 2017-2018 Peak: 28,055 kW
 2017-2018 Energy: 157,679,000 kWh
 Peak Growth Rate: -2.1%
 Energy Growth Rate: 0.0%
 Internal Generation 2017-2018 Production: 28,294,676 kWh
 President: Fred Nelson
 Board of Directors: Tom Hammond, David Hansen, Larry Price, Nancy Miller, Fred Nelson, Dave Roberti, Richard Short

PRICE CITY

Number of Customers: 5,096
 2017-2018 Peak: 16,085 kW
 2017-2018 Energy: 73,279,280 kWh
 Peak Growth Rate: -3.2%
 Energy Growth Rate: -1.4%
 Internal Generation 2017-2018 Production: None
 Mayor: Mike Kourianos
 Council Members: Rick Davis, Amy Knott-Jespersen, Layne Miller, Lief Nelson, Terry Willis

SALMON RIVER ELECTRIC COOPERATIVE

Number of Customers: 2,831
 2017-2018 Peak: 19,163 kW
 2017-2018 Energy: 98,848,912 kWh
 Peak Growth Rate: 0.0%
 Energy Growth Rate: 0.0%
 Internal Generation 2017-2018 Production: None
 President: Robert Boren
 Board of Directors: Jeff Bitton, Robert Boren, Michael Miller, Doug Parkinson, Steve Rembelski, Earl Skeen, Norman Wallis

CITY OF SANTA CLARA

Number of Customers: 2,705
 2017-2018 Peak: 14,569 kW
 2017-2018 Energy: 43,281,707 kWh
 Peak Growth Rate: -2.8%
 Energy Growth Rate: 5.4%
 Internal Generation 2017-2018 Production: 589,211 kWh
 Mayor: Rick T. Rosenberg
 Council Members: Herb Basso, Wendell Gubler, Mary Jo Hafén, Ben Shakespeare, Kenneth Sizemore, Jarrett Waite

SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT

Number of Customers: 3,812
 2017-2018 Peak: 14,096 kW
 2017-2018 Energy: 57,036,268 kWh
 Peak Growth Rate: -12.5%
 Energy Growth Rate: 4.0%
 Internal Generation 2017-2018 Production: 9,245,100 kWh
 Board of Directors: Nelson Abbott, Joel Brown, Blair Hamilton, Ray Loveless, Paul Meredith, Wendy Pray, John Youd

SPRING CITY

Number of Customers: 565
 2017-2018 Peak: 1,095 kW
 2017-2018 Energy: 3,036,736 kWh
 Peak Growth Rate: 31.6%
 Energy Growth Rate: 0.4%
 Internal Generation 2017-2018 Production: 1,475,500 kWh
 Mayor: Jack Monnett
 Council Members: Wit Allred, Chris Anderson, Tom Brunner, Cody Harmer, Neil Sorensen
 Power Board: Gary Allen, Shawn Black, Paul Bowerman, Shad Hardy, Von Mellor, Jim Phillips, Danny Winona

SPRINGVILLE CITY

Number of Customers: 11,512
 2017-2018 Peak: 60,891 kW
 2017-2018 Energy: 273,698,388 kWh
 Peak Growth Rate: -1.2%
 Energy Growth Rate: 1.0%
 Internal Generation 2017-2018 Production: 8,698,448 kWh
 Mayor: Richard Child
 Council Members: Christopher Creer, Craig Jensen, Jason Miller, Brett Nelson, Michael Snelson
 Power Advisory Board: Clair Anderson, Rod Andrew, Travis Ball, Liz Crandall, Mark Lamoreaux, Jason Miller, Patrick Monney

CITY OF ST. GEORGE

Number of Customers: 30,259
 2017-2018 Peak: 190,202 kW
 2017-2018 Energy: 679,845,695 kWh
 Peak Growth Rate: 0.5%
 Energy Growth Rate: 1.3%
 Internal Generation 2017-2018 Production: 95,563,478 kWh
 Mayor: Jonathan Pike
 Council Members: Bette Arial, Ed Baca, Jow Bowcutt, Jimmie Hughes, Michelle Randall

TICABOO UTILITY IMPROVEMENT DISTRICT

Number of Customers: 152
 2017-2018 Peak: 252 kW
 2017-2018 Energy: 595,000 kWh
 Peak Growth Rate: 0%
 Energy Growth Rate: 10%
 Internal Generation 2017-2018 Production: 595,000 kWh
 Chairman: Tom Hill
 Board of Trustees: Jim Bell, Rick Brinkerhoff, Justin Fischer, Tom Hill, Chip Shortreed

TRUCKEE DONNER PUBLIC UTILITY DISTRICT

Number of Customers: 13,768
 2017-2018 Peak: 35,171 kW
 2017-2018 Energy: 156,562,453 kWh
 Peak Growth Rate: 0%
 Energy Growth Rate: 0.5%
 Internal Generation 2017-2018 Production: None
 President: Tony Laliotis
 Board of Directors: Joseph Aguera, Jeff Bender, Bob Ellis, Tony Laliotis, Paul Warmerdam

WASHINGTON CITY

Number of Customers: 7,660
 2017-2018 Peak: 38,073 kW
 2017-2018 Energy: 116,158,979 kWh
 Peak Growth Rate: 5.0%
 Energy Growth Rate: 3.3%
 Internal Generation 2017-2018 Production: 326,258 kWh
 Mayor: Kenneth Neilson
 Council Members: Troy Belliston, Daniel Cluff, Kolene Granger, Jeff Turek, Douglas Ward
 Power Board: Roger Bundy, Michael Dinsmore, Harold Nelson, Roger Meacham, Bod Sandberg

WEBER BASIN WATER CONSERVANCY DISTRICT

2017-2018 Peak: 5,992 kW
 2017-2018 Energy: 21,465,415 kWh
 Peak Growth Rate: -32.6%
 Energy Growth Rate: -24.7%
 Internal Generation 2017-2018 Production: 24,412,260 kWh
 General Manager/CEO: Tage I. Flint
 Board of Trustees President: Paul Summers
 Board of Trustees: Kym O. Buttschardt, Jay V. Christensen, Kerry W. Gibson, Marlin Jensen, John Petroff Jr., P. Bret Millburn, Paul Summers, Dave Ure, Dee Alan Waldron

Statement of Cash Flow Year ended March 31

	2018	2017
Operating activities		
Cash received from customers	\$ 192,038,817	\$ 191,480,682
Cash payments to suppliers for goods and services	(154,189,340)	(151,429,964)
Cash payments to employees for services	(7,115,004)	(6,758,985)
Cash payments for ad valorem taxes	(510,400)	(707,123)
Deferred revenue	2,434,393	—
Net cash provided by operating activities	32,658,467	32,584,610
Capital and related financing activities		
Disbursements for utility plant and equipment	(19,118,563)	(7,024,587)
Refund of excess construction proceeds	(1,833,062)	—
Proceeds from issuance of long-term debt	87,254,263	1,968,000
Disbursement for bond refunding	(65,970,000)	—
Principal disbursement on revenue bonds	(13,009,000)	(14,632,000)
Interest disbursement on revenue bonds	(14,721,799)	(8,801,238)
Bond issuance costs	(874,901)	(130,001)
Distribution	(2,661,307)	(3,284,674)
Net cash used in capital and related financing activities	(30,934,369)	(31,904,500)
Noncapital and related financing activities		
Draws on lines of credit	166,517,422	147,001,839
Disbursements on lines of credit	(163,267,422)	(150,574,578)
Net cash provided by (used in) noncapital and related financing activities	3,250,000	(3,572,739)
Investing activities		
Cash received from investments	—	223,119
Cash paid for investments	(5,284,377)	(443,393)
Restricted assets:		
Cash received from investments	7,127,947	7,134,234
Cash paid for investments	(6,311,946)	(3,100,218)
Interest income received	1,123,498	809,678
Net cash (used in) provided by investing activities	(3,344,878)	4,623,420
Increase in cash	1,629,220	1,730,791
Cash at beginning of year	2,186,485	455,694
Cash at end of year	\$ 3,815,705	\$ 2,186,485
Reconciliation of operating income to net cash provided by operating activities		
Operating income	\$ 4,259,711	\$ 7,651,936
Adjustments to reconcile operating income to net cash provided by operating activities:		
Depreciation	22,759,223	19,038,667
Amortization of unearned revenue	(2,955,162)	(2,942,982)
Amortization of prepaid energy	6,600,471	6,583,591
Unearned revenue	2,434,393	—
Decrease in current receivables	216,207	3,437,281
Decrease (Increase) in prepaid expenses and deposits	272,063	(1,073,557)
(Decrease) increase in accounts payable	(1,564,934)	297,753
Increase (decrease) in accrued liabilities	636,495	(408,079)
Net cash provided by operating activities	\$ 32,658,467	\$ 32,584,610
Noncash investing, capital and financing activities		
Noncash expenditures in accounts payable	\$ —	400,000

Statement of Net Position Year ended March 31

Assets	2018	2017
Current assets:		
Cash	\$ 3,815,705	\$ 2,186,485
Receivables	22,110,667	22,326,874
Prepaid expenses and deposits	6,486,188	6,758,251
Investments	18,691,772	13,407,395
Current portion of energy prepayment	—	5,724,341
	<u>51,104,332</u>	<u>50,403,346</u>
Restricted assets:		
Interest receivable	45,658	53,466
Investments	56,540,284	57,716,093
	<u>56,585,942</u>	<u>57,769,559</u>
Capital assets:		
Generation	403,862,720	305,845,678
Transmission	84,669,469	84,669,469
Furniture and equipment	1,828,449	1,014,537
	<u>490,360,638</u>	<u>391,529,684</u>
Less accumulated depreciation	(272,983,887)	(250,380,491)
	<u>217,376,751</u>	<u>141,149,193</u>
Construction work-in-progress	—	400,000
	<u>217,376,751</u>	<u>141,549,193</u>
Other assets:		
Energy prepayment, less current portion	—	80,344,348
Deferred outflows of resources		
Defeasance costs	4,182,124	3,581,266
	<u>4,182,124</u>	<u>3,581,266</u>
Total assets and deferred outflows of resources	\$ 329,249,149	\$ 333,647,712
Liabilities and net position	2018	2017
Current liabilities:		
Accounts payable	\$ 14,523,548	16,088,482
Accrued liabilities	11,130,002	10,493,507
Lines of credit	13,050,000	9,800,000
Current portion of unearned revenue	3,023,716	2,987,178
	<u>41,727,266</u>	<u>39,369,167</u>
Liabilities payable from restricted assets:		
Accrued interest payable	2,255,393	2,363,655
Current portion of long-term debt	15,217,464	14,680,517
	<u>17,472,857</u>	<u>17,044,172</u>
Long-term debt:		
Bonds payable, less current portion	194,301,000	200,760,000
Unamortized bond discount	(2,576)	(5,153)
Unamortized bond premium	18,922,162	11,052,635
	<u>213,220,586</u>	<u>211,807,482</u>
Other liabilities:		
Unearned revenue, less current portion	30,508,989	32,899,360
Deferred inflows of resources		
Net costs advanced through billings to members	17,513,639	25,447,232
Net position:		
Invested in plant, net of debt	23,792,290	29,008,611
Restricted for project costs	6,145,445	7,617,720
Unrestricted	(21,131,923)	(29,546,032)
	<u>8,805,812</u>	<u>7,080,299</u>
Total liabilities, deferred inflows of resources, and net position	\$ 329,249,149	\$ 333,647,712

Statement of Revenues & Expenses & Changes in Net Positions Year ended March 31

	2018	2017
Operating revenues:		
Power sales	\$ 192,895,364	\$ 189,123,110
Other	1,882,408	1,863,273
	<u>194,777,772</u>	<u>190,986,383</u>
Operating expenses:		
Cost of power	155,925,969	151,856,232
In lieu of ad valorem taxes	639,302	703,067
Depreciation	22,759,223	19,038,667
General and administrative	11,193,567	11,736,481
	<u>190,518,061</u>	<u>183,334,447</u>
Operating income	4,259,711	7,651,936
Nonoperating revenues (expenses):		
Interest expense	(7,687,467)	(7,447,198)
Investment and other income, net	(119,019)	276,406
Recognition of deferred costs and revenues	7,933,593	2,535,005
	<u>127,107</u>	<u>(4,635,787)</u>
Total nonoperating expenses, net	127,107	(4,635,787)
Change in net position	4,386,818	3,016,149
Net position at beginning of year	7,080,299	7,348,824
Distributions to members	(2,661,305)	(3,284,674)
Net position at end of year	\$ 8,805,812	\$ 7,080,299

Project Review

HUNTER PROJECT Hunter II, part of the Hunter Station in Emery County, Utah, is a coal-fired, steam-electric generating unit with a net capacity of 446 megawatts. Hunter, jointly owned by PacifiCorp, Deseret Generation and Transmission Co-operative and UAMPS, has commercially operated since June 1980. UAMPS owns an undivided 14.582 percent interest in Unit II, representing 65 megawatts of capacity and energy.

SAN JUAN PROJECT UAMPS acquired its 7.028 percent undivided ownership interest in Unit 4 of the San Juan Station in 1994. The San Juan Station, located northwest of Farmington, New Mexico, provides 35 megawatts of capacity and energy through a coal-fired, steam-electric generating plant. Unit 4, in commercial operation since 1979, is jointly owned by the Public Service Company of New Mexico, the city of Farmington, New Mexico, M-S-R Public Power Agency, the county of Los Alamos, New Mexico, the city of Anaheim, California, and UAMPS.

INTERMOUNTAIN POWER PROJECT Intermountain Power Agency (IPA) is a political subdivision of the state of Utah organized in 1977 by 23 Utah municipalities. IPA's Intermountain Power Project includes a two-unit, coal-fired, steam-electric generating station, with a net capacity of 1,800 megawatts. The generating station is located in Delta, Utah. UAMPS acts as a scheduling agent for those members who have called-back capacity and energy from the project pursuant to the Excess Power Sales Agreement.

COLORADO RIVER STORAGE PROJECT The Colorado River Storage Project (CRSP) is federally owned and operated by the United States Bureau of Reclamation. One purpose of CRSP is the production of hydroelectric capacity and energy. The Western Area Power Administration (WAPA) markets and transmits CRSP power in 15 western and central states. WAPA has 10,000 megawatts of capacity in 56 power plants. UAMPS acts as a single purchasing agent for our members that have a firm allocation of CRSP capacity and energy that is purchased through the Integrated Contract for Electric Services.

FIRM POWER SUPPLY PROJECT The Firm Power Supply Project manages various power supplies for participating members. The project agreement provides flexible terms for the purchase and the sale of capacity and energy from multiple resources. This project includes the wind purchase from the Pleasant Valley Wind Energy Facility through Avangrid.

CENTRAL-ST. GEORGE PROJECT The focus of the Central-St. George Project is to improve the quality and reliability of transmission service to the members in southwestern Utah. The project includes a 345 to 138 kV Central substation, 21 miles of double circuit 138 kV transmission line from the Central substation to the St. George substation, four miles of 138 kV transmission line from the St. George substation to the 138 to 69 kV River substation, 12 miles of transmission line connecting the River substation to Hurricane City and other system upgrades. The project also own jointly with PacifiCorp 21 miles of double circuit 345 kV transmission line from Red Butte substation to St. George substation.

CRAIG-MONA PROJECT The Craig-Mona Project involves the transmission capability of two interconnected 345 kV transmission lines. UAMPS owns a 15 percent interest in the first segment, running west from Craig, Colorado to the Bonanza Power Plant in northeast Utah. UAMPS holds an entitlement to 54 megawatts of capacity in the second segment from Bonanza to an interconnection at Mona, Utah.

PAYSON PROJECT The Payson Project represents the Nebo Power Station, a 140 megawatt combined cycle gas-fired generating facility in Payson City, Utah. The facility began operating in June 2004. The facility includes a General Electric Frame 7EA gas turbine, a heat recovery steam generator, a steam turbine, condensers and a cooling tower along with related 138 kV and 46 kV electric substations and transmission lines and gas pipelines.

POOL PROJECT The Pool Project provides an hourly resource clearinghouse where UAMPS acts as agent for the scheduling and dispatch of resources including the purchase of any resources and/or reserves required to meet each member's electric system load, the sale of any member's resources which are deemed surplus to meet its electric system load and the utilization of transmission rights to effect resource deliveries to, and sales by, each member.

RESOURCE PROJECT Through the Resource Project, UAMPS conducts analyses and studies of new power supply and transmission projects. Additionally, through the project, UAMPS has developed its Smart Energy Efficiency Program, designed to lower energy demand and cut costs for both its members and the consumers they serve.

MEMBER SERVICES PROJECT The Member Services Project addresses community needs. Through the project, a wider buying base is available for equipment purchases or special services that improve service for the members' customers. Services may include educational programs, material purchases and customer satisfaction surveys.

GOVERNMENT AND PUBLIC AFFAIRS PROJECT Lobbying and the political considerations of the members who elect to participate in these actions fall under the Government and Public Affairs Project. Nationally and locally, UAMPS represents a strong political stance on issues related to electric utilities and the public power movement.

HORSE BUTTE WIND PROJECT The Horse Butte Wind Project is a 57.6 MW wind farm comprised of 32 Vestas V-100 1.8 MW wind turbines and related facilities and equipment. The facility is located approximately 16 miles east of the City of Idaho Falls and commenced commercial operation in August 2012. The project provides UAMPS members with a long-term supply of renewable electric energy and associated environmental attributes.

NATURAL GAS PROJECT The Project was formed in 2008 to acquire economical supplies of natural gas as fuel for electric generation. Natural gas purchases may include spot, daily, monthly or short-term and prepaid transactions.

CARBON FREE POWER PROJECT The Carbon Free Power Project is in the first phase of investigating the feasibility of a small modular reactor project using NuScale technology. The CFPP could consist of up to twelve 60 MW reactors located at the Idaho National Laboratory near Idaho Falls. The feasibility analysis includes engineering and regulatory activities to complete a site selection analysis to allow the project participants the necessary information to make a decision whether to proceed with the ominated License Application.

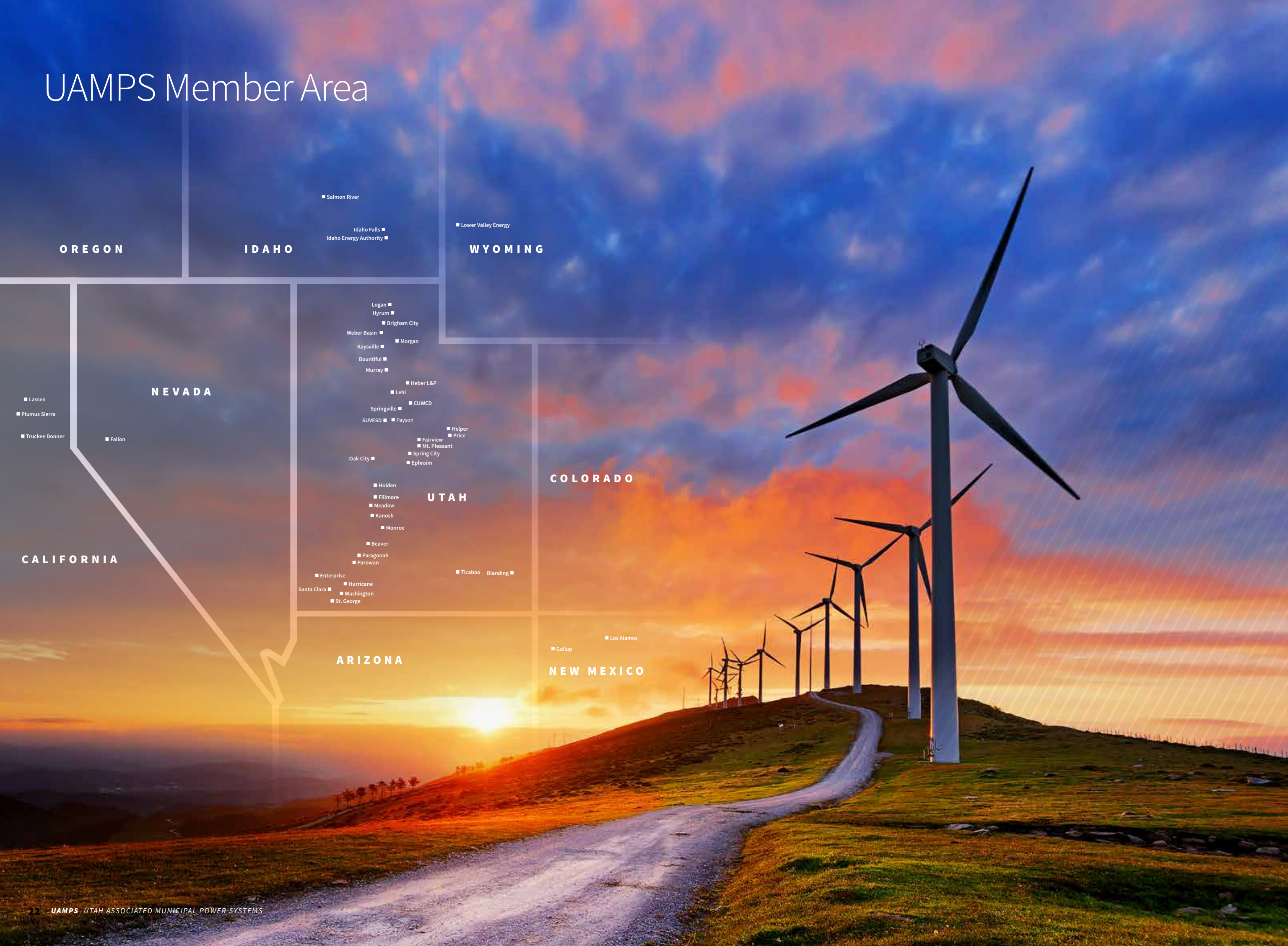
VEYO WASTE HEAT RECOVERY PROJECT The Veyo Waste Heat Recovery Project uses waste heat to power a 7.8 MW energy recovery generation system. The Project is located adjacent to the existing Veyo Compressor Station which is owned and operated by the Kern River Gas Transmission Company. The Project began commercial operation in May 2016.

Project Participation

	HUNTER	SAN JUAN	IPP	CRSP	FIRM POWER SUPPLY	CENTRAL - ST. GEORGE	CRAIG-MONA	PAYSON	POOL	RESOURCE	MEMBER SERVICES	GOVT. & PUBLIC AFFAIRS	HORSE BUTTE WIND	NATURAL GAS*	CARBON FREE POWER	VEYO HEAT RECOVERY
BEAVER CITY																
BLANDING CITY																
CITY OF BOUNTIFUL																
BRIGHAM CITY																
CENTRAL UTAH WATER CONSERVANCY DISTRICT																
CITY OF ENTERPRISE																
EPHRAIM CITY																
FAIRVIEW CITY																
CITY OF FALLON, NV																
FILLMORE CITY																
CITY OF GALLUP, NM																
HEBER LIGHT AND POWER																
HELPER CITY																
HOLDEN TOWN																
HURRICANE CITY																
HYRUM CITY																
IDAHO ENERGY AUTHORITY INC., ID																
CITY OF IDAHO FALLS, ID																
KANOSH TOWN																
KAYSVILLE CITY																
LASSEN MU NICIPAL UTILITY DISTRICT, CA																
LEHI CITY																
LOGAN CITY																
LOWER VALLEY ENERGY, WY																
COUNTY OF LOS ALAMOS, NM																
MEADOW TOWN																
MONROE CITY																
MORGAN CITY																
MT. PLEASANT CITY																
MURRAY CITY																
OAK CITY																
TOWN OF PARAGONAH																
PAROWAN CITY																
PAYSON CITY																
PLUMUS SIERRA RURAL ELECTRIC COOPERATIVE, CA																
PRICE CITY																
SALMON RIVER ELECTRIC COOPERATIVE, INC., ID																
CITY OF SANTA CLARA																
SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT																
SPRING CITY																
SPRINGVILLE CITY																
TICABOO UTILITY IMPROVEMENT DISTRICT																
CITY OF ST. GEORGE																
TRUCKEE DONNER PUBLIC UTILITY DISTRICT, CA																
WASHINGTON CITY																
WEBER BASIN WATER CONSERVANCY DISTRICT																

* Payson Project is a participant in the Natural Gas Project.

UAMPS Member Area



OREGON

IDAHO

WYOMING

NEVADA

- Lassen
- Plumas Sierra
- Truckee Donner

■ Fallon

CALIFORNIA

■ Salmon River

■ Idaho Falls
■ Idaho Energy Authority

■ Lower Valley Energy

■ Logan
■ Hyrum
■ Brigham City
■ Weber Basin
■ Kaysville
■ Bountiful
■ Murray

■ Morgan
■ Heber L&P
■ Lehi
■ Springville
■ SUVESD
■ Payson

■ Helper
■ Price
■ Fairview
■ Mt. Pleasant
■ Spring City
■ Ephraim
■ Oak City

■ Holden
■ Fillmore
■ Meadow
■ Kanosh
■ Monroe

■ Beaver
■ Paragonah
■ Parowan

■ Enterprise
■ Hurricane
■ Santa Clara
■ Washington
■ St. George

■ Ticaboo
■ Blanding

COLORADO

■ Gallup
■ Los Alamos

ARIZONA

NEW MEXICO



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